

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
CEDAR LAKE FEDERAL CA 547H9. API Well No.
30-015-4350710. Field and Pool or Exploratory Area
FREN:GLORIETA-YESO11. County or Parish, State
EDDY COUNTY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATION
Contact: EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79705
3b. Phone No. (include area code)
Ph: 432-818-18014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T17S R31E SWNW 2535FNL 715FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache completed the work as follows: RR 01/23/2017:
05/03/17 MIRU WOR, Rack & Collar Tbg
05/04/17 Drill out DV Tool
05/05/17 DRILLOUT DEBRIS SUB
05/06/17 RDMO WOR RUN CBL, TOC@ 11, WAITING ON FRAC DATE
05/23/17 RU Frac Valve & Frac header, Prime water transfer, Light Plants, Manlift, Trash trailer delivered
05/25- 05/28/17 FRAC STAGES 1-14 (5249-9068) PUMPCO -PADDOCK FORMATION

TOTAL SAND - 3,849,740 #
TOTAL ACID 2464 BBL

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 28 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #382493 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/25/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Pending BLM approvals will
subsequently be reviewed
and scanned
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known States any false, fictitious or fraudulent statements or representations as to any matter within its juri

: United

, Additional data for EC transaction #382493 that would not fit on the form

32. Additional remarks, continued

06/02/17 FLOWBACK, MIRU, RIH W/CO TOOLS, LEAVE SWINGING @ 153/4809'
06/03/17 DO PORT #14, CO TO 180/5650', POH & EMPTY CAVITY, RIH TO 140/4408', LEAVE SWINGING ABOVE XO
06/04/17 DO PORTS #13-#12, CO TO 191/5969', POH TO SURF
06/05/17 DO PORT #11, CO TO 207/6487', POH TO SURF
06/06/17 DO PORTS #10 - #7, CO TO 234/7330', POH TO XO
06/07/17 POH, RIH W/NEW MILL, DO PORT #6, WASH TO 243/7626', CHANGE CREW - DO PORT #5 - WASH DOWN TO JNT #254 (7,969').
06/08/17 POH, RIH W/NEW MILL, DO PORT #6, WASH TO 243/7626', CHANGE CREW - DO PORT #5 - WASH DOWN TO JNT #254 (7,969').
06/09/17 WOW - TOOH - RDMOWOR & SUPPORT EQUIPMENT.
06/14/17 MIRU, WELL ON VAC, ND BLIND FLANGE, NU 10K-5K SPOOL/BOP/HYDRIL, RACK & TALLY NEW 2 7/8" J-55 PROD TBG, PU & RIH, POH & STNDBK, SI, SDFN
06/15/17 JSA/SFTY MTG, WELL ON VAC, ND BLIND FLANGE, NU GT6 WH/BOP/HYDRIL, RIH W/BP, 10 JTS 2 7/8" J-55, 7" CAVINS DS, BAKER ESP, 1 JT, 6' SUB, 5.38" SG, 6' SUB, SN & 130 JTS, MAKE UPPER PIGTAIL SPLICE, LAND TBG IN TBG HANGER, ND BOP/HYDRIL, NU WELL HD, RDMO
06/16/17 24 MIRU, WELL ON VAC, ND BLIND FLANGE, NU 10K-5K SPOOL/BOP/HYDRIL, RACK & TALLY NEW 2 7/8" J-55 PROD TBG, PU & RIH, POH & STNDBK, SI, SDFN
06/16/17 JSA/SFTY MTG, WELL ON VAC, ND BLIND FLANGE, NU GT6 WH/BOP/HYDRIL, RIH W/BP, 10 JTS 2 7/8" J-55, 7" CAVINS DS, BAKER ESP, 1 JT, 6' SUB, 5.38" SG, 6' SUB, SN & 130 JTS, MAKE UPPER PIGTAIL SPLICE, LAND TBG IN TBG HANGER, ND BOP/HYDRIL, NU WELL HD, RDMO
07/11/17 First Flow sent on 3160-5 Sundry
07/13/17 BUILD & INSTALL FACILIY ON LOCATION. INSTALL BURIED FLOWLINE FROM WELLS TO PAD 12 SATELLITE.POP

Delay due to Pad Drilling