

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
State of New Mexico
Energy, Minerals and Natural Resources
JUL 28 2017
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44138
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator MATADOR PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name B BANKER 33 23S 28E RB
4. Well Location Unit Letter A : 801 feet from the N line and 384 feet from the E line Section 33 Township 23S Range 28E NMPM County EDDY		8. Well Number 201H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3064' GR		9. OGRID Number 228937
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
Include intermediate/production casing tests pressures
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

STRING/RUN	HOLE SZ	CSG SZ/TYPE	CSG WT	SET DEPTH	SXS CMT	CLASS	TOC	SXS TO SURF	METHOD	CSG TEST PSI	Csg Test DUR/PASS
SURF - 05/12/17	17.500	13.375/J55	54.50	524	503	C	0	119	CIRC	1000	30 MIN/GOOD
INT 1 - 05/15/17	12.250	9.625/J55	40.00	2703	903	C	0	263	CIRC	1350	30 MIN/GOOD
INT 2 TOP - 05/20/17	8.750	7.625/P110	29.70	2524	770	TXI	0	67	CIRC	1500	30 MIN/GOOD
INT 2 MID - 05/20/17	8.750	7.625/P110	29.70	8902	-	-	-	-	-	1500	30 MIN/GOOD
INT 2 BTM - 05/20/17	8.750	7.0/P110	29.00	9830	-	-	-	-	-	1500	30 MIN/GOOD
PROD TOP - 05/29/17	6.125	5.5/P110	20.00	8809	517	H	8800	-	CALC	5720	30 MIN/GOOD
PROD BTM - 05/29/17	6.125	4.5/P110	13.50	14399	-	-	-	-	-	5720	30 MIN/GOOD

*NOTE: INTERMEDIATE & PRODUCTION STRINGS TAPERED.

Spud Date:

05/12/2017

Rig Release Date:

05/30/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Tech

DATE 06/28/17

amonroe@matadorresources.com

Type or print name Ava Monroe

E-mail address:

PHONE: 972-271-5218

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Mgr

DATE 7-31-17

Conditions of Approval (if any):