

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM81218

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BRANNIGAN ANF 6

2. Name of Operator
EOG Y RESOURCES INC

Contact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com

9. API Well No.
30-015-30208-00-S1

3a. Address
105 S 4TH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

10. Field and Pool or Exploratory Area
INDIAN BASIN-UPPER PENN ASSOC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T22S R24E NENE 1379FNL 259FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/14/17 - MIRU any safety equipment as needed. Pumped 90 bbls brine to kill well.
 6/15/17 - Pumped 20 bbls brine down tubing. Pumped 500 bbls brine down casing. Casing on vacuum. NU BOP. RIH with GR to 7710 ft. Notified Carlsbad BLM, ok'd to set CIBP at 7690 ft. Set a 7 inch CIBP at 7690 ft.
 6/16/17 - Tagged CIBP at 7690 ft. Loaded and circulated well with 300 bbls plugging mud. Pressure tested CIBP and 7 inch casing to surface to 500 psi, good. Spotted 115 sx Class H cement from 7690 ft - 7154 ft to cover Wolfcamp and DV tool. OK'd by Michael with BLM.
 6/19/17 - Tagged TOC at 7247 ft. Re-spotted 25 sx Class C cement from 7247 ft - 7095 ft. WOC. Tagged TOC at 7085 ft. Perforated 7 inch casing at 5230 ft. Attempted injection rate in perf at 5230 ft. No injection rate. Spotted 30 sx Class C cement from 5297 ft - 5118 ft calc TOC.
 6/20/17 - Tagged TOC at 5123 ft. Perforate 7 inch casing at 3362 ft. Attempted injection rate 500

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 01 2017
RECEIVED RECLAMATION
DUE 12-26-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #379895 verified by the BLM Well Information System
For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/07/2017 (16PP0885SE)

Name (Printed/Typed) TINA HUERTA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/27/2017

Accepted for record
NMOCD
A.L.B.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: James R. Amos Title: SPE T Date: 2-25-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #379895 that would not fit on the form

32. Additional remarks, continued

psi - no rate. Spotted 35 sx Class C cement from 3412 ft - 3203 ft. WOC. Tagged TOC at 3217 ft. BLM representative on location. Perforated 7 inch casing at 2789 ft. Attempted injection rate 500 psi - no rate. Spotted 30 sx Class C cement from 2860 ft - 2682 ft.
6/21/17 - Tagged TOC at 2714 ft. Perforated 7 inch casing at 2590 ft. Attempted injection rate 500 psi - no rate. Spotted 25 sx Class C cement from 2640 ft - 2490 ft. WOC 4 hrs. Tagged TOC at 2488 ft. Perforated 7 inch casing at 410 ft. Attempted rate 2 bbl min at 500 psi, circulated 20 bbls - full returns. ND BOP.
6/22/17 - Pumped 120 sx Class C cement down 7 inch casing and circulated up 9-5/8 inch casing from 410 ft up to surface.
6/26/17 - Cut off wellhead. Installed dry hole marker. Cut off anchors. WELL IS PLUGGED AND ABANDONED.