

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42029
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 600 W Illinois Midland TX 79701		7. Lease Name or Unit Agreement Name Kudu Fee
4. Well Location Unit Letter O : 200 feet from the FSL line and 2350 feet from the FEL line Section 13 Township 24S Range 27E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 229137
		10. Pool name or Wildcat Kivubg; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set 5 1/2 CIBP @ 5180. Circulate hole w/ MLF. Spot 25 sz @ 5180-4930. ~ WOC & TAG
2. Spot 45 sz @ 2520-2065. (Bell Canyon, shoe, B Salt) Tag PERF @ 2450' - SQ - WOC & TAG
3. Spot 85 sz @ 700 surface. ~ PERF @ 697' - SQ - WOC & TAG
4. Cut off wellhead, weld on Dry Hole Marker.
- CIRCULATE FROM 100' TO SURF

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of Form C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.emmrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



CURRENT WELL SKETCH

API: 30-016-42028
SPUD: 04/04/14 @ 11:00 MST
FRR: 04/22/14 @ 08:00 MST
RIG: Patriot #2

Kudu Fee No. 1H
Wildcat - Delaware Field
Eddy County

Sec 13-24S-27E
SHL: 200' FSL & 2,350' FEL
BHL: 331' FNL & 2,210' FEL (est.)
Sec 13-24S-27E
GL: 3,117'
KB: 3,134'
ZERO: 17'

HOLE SIZE

MW (ppg)

SHST (F)

Evaluation

Surface Casing @ 64" H-40 STC

13.375' 46 pcf 6 sx cement

17.5"

10

No Logs

Intermediate Casing @ 2,400' J-55 LTC

8.625' 36 pcf 6 sx cement

12.25"

10

No Logs

Production Casing @ 10,582' P-110 LTC

5.5' 17 pcf 6 sx cement

Notes: Well Shoe Float Equipment

Circulated 58

MJ: 5,205'

Stage 12: 6,216 - 6,089 - 5,962
Stage 11: 6,506 - 6,469 - 6,342
Stage 10: 6,977 - 6,850 - 6,723
Stage 9: 7,357 - 7,230 - 7,104
Stage 8: 7,738 - 7,611 - 7,484
Stage 7: 8,118 - 7,992 - 7,865
Stage 6: 8,499 - 8,372 - 8,245
Stage 5: 8,880 - 8,753 - 8,626
Stage 4: 9,260 - 9,133 - 9,006
Stage 3: 9,641 - 9,514 - 9,387
Stage 2: 10,025 - 9,894 - 9,767
Stage 1: 10,148 - 10,540

7.875"

9

125 F (est.)

Mud Logs

Average TVD in Lateral

5,823'

KOP @ 5,393'
EOC @ 6,216'
EOL @ 10,582'

Updated by: M. Beggs
Date: 5/31/2017

Circle From 1001
to Surf -

WOC 7th
Perf @ 697-59

WOC 7th
Perf @ 2450-59 ->

WOC 7th
Perf @ 5180-4254

CURRENT WELL SKETCH

<p>Kudu Fee No. 1H Wildcat - Delaware Field Eddy County</p>	<p>Sec 13-24S-27E SHL: 200' FSL & 2,350' FEL BHL: 331' FNL & 2,210' FEL (est.) Sec 13-24S-27E GL: 3,117' KB: 3,134' ZERO: 17'</p>	<p>HOLE SIZE</p>	<p>MW (ppg)</p>	<p>BHST (F)</p>	<p>Evaluation</p>
---	---	------------------	-----------------	-----------------	-------------------

Surface Casing @ 647
13.375" 48 ppi H-40 STC
Circulated 6 sx cement

Intermediate Casing @ 2,400'
5.825" 36 ppi J-55 LTC
Circulated 235 sx cement

Stage 12: 6,216 - 6,088 - 5,952
Stage 11: 6,596 - 6,469 - 6,342
Stage 10: 6,977 - 6,850 - 6,723
Stage 9: 7,357 - 7,230 - 7,104
Stage 8: 7,738 - 7,611 - 7,484
Stage 7: 8,118 - 7,992 - 7,865
Stage 6: 8,499 - 8,372 - 8,245
Stage 5: 8,880 - 8,753 - 8,626
Stage 4: 9,260 - 9,133 - 9,006
Stage 3: 9,641 - 9,514 - 9,387
Stage 2: 10,025 - 9,894 - 9,767
Stage 1: 10,148 - 10,540

Production Casing @ 10,582'
5.5" 17 ppi P-110 LTC

FC (P&TD) 10,589'
Notes: Wet Shoe Floet Equipment
Circulated: 58 sx cement

MJ: 5,205'

KOP @ 5,383'
EOC @ 6,216'
EOL @ 10,582'

Average TVD in Lateral 5,823'

7.875"	12.25"	17.5"	HOLE SIZE
9	10	10	MW (ppg)
125 F (est.)			BHST (F)
Mud Logs	No Logs	No Logs	Evaluation

Updated by M. Briggs
Date: 5/31/2017

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
7. Produced water **will not** be used during any part of the plugging operation.
8. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
9. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
10. **Class 'C' cement will be used above 7500 feet.**
11. **Class 'H' cement will be used below 7500 feet.**
12. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
13. **All Casing Shoes Will Be Perforated and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**
14. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
15. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

16. **When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set**
17. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag)**.
18. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
19. Any Production Formations will be isolated with cement plugs: Some of these are:
 - A) **Strawn, Fusselman, Devonian, Marrow, Atoka, Wolfcamp, Bone springs, Delaware, San Andres, Abo, Glorieta, Any Salt Section, (Potash), Grayburg, Queen, Yates, Tubb, 7-Rivers**
 - B) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
20. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County

(SPECIAL CASES)

AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)