Submit 1 Copy To Appropriate District State of New Mexico	Form C-103 Revised July 18, 2013
District I District I 1625 N. French Dr., Hobbs, NM 88240NM OIL CONSERVATIONS and Natural ResourcesDistrict II District II 	WELL API NO. 30-015-26047 5. Indicate Type of Lease
District III – (505) 334-6178         1220 South St. Francis Dr.           1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505           District IV – (505) 476-3460         Santa Fe, NM 87505	STATE     FEE       6. State Oil & Gas Lease No.       V-1116
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	<ol> <li>Lease Name or Unit Agreement Name Cacti AGB State Com</li> <li>Well Number</li> </ol>
1. Type of Well: Oil Well Gas Well Other P&A	1
2. Name of Operator EOG Y Resources, Inc.	9. OGRID Number 025575
<ul><li>3. Address of Operator</li><li>104 South Fourth Street, Artesia, NM 88210</li></ul>	10. Pool name or Wildcat N. Dagger Draw Upper Penn
4. Well Location	
	2230 feet from the <u>East</u> line NMPM Eddy County
Section         2         Township         20S         Range         24E           11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3640'GR	Remove on Other Date
12. Check Appropriate Box to Indicate Nature of Notice,	1
NOTICE OF INTENTION TO:       SUBS         PERFORM REMEDIAL WORK []       PLUG AND ABANDON []       REMEDIAL WORK         TEMPORARILY ABANDON []       CHANGE PLANS []       COMMENCE DRIN         PULL OR ALTER CASING []       MULTIPLE COMPL []       CASING/CEMENT         DOWNHOLE COMMINGLE []	LLING OPNS. 🗌 P AND A 🛛
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
<ul> <li>7/27/17 – MIRU. ND wellhead and NU BOP. RIH with GR/JB to 7649'. Set a 7" CIBP at 7649'.</li> <li>7/28/17 – Ran gyro survey from 7600' to surface. Displaced hole with 275 bbls brine mud gel. Tested casing to 500 psi, good. Tagged CIBP. Spotted 25 sx Class "C" cement on top of CIBP to 7495' calc TOC.</li> <li>7/31/17 – Tagged TOC 7505'. Spotted 25 sx Class "C" cement from 5372'- 5218' calc TOC. Spotted 25 sx Class "C" cement from 3160'-3007' calc TOC. Spotted 25 sx Class "C" cement from 1990'-1837' calc TOC. Perforated at 1267'. Pressure tested, held good. Bled down. Spotted 35 sx Class "C" cement from 1327'-1117' calc TOC.</li> <li>8/1/17 – Tagged TOC 1131'. Spotted 35 sx Class "C" cement from 158' up to surface. Topped off casing with cement. Dug up entar and cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.</li> </ul>	
Spud Date: Rig Release Date:	ED. (ED. (ED. (ED. (ED. (ED.) (
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Charte TITLE Regulatory Specialist	DATE August 2, 2017
Type or print name       Tina Huerta       E-mail address:       tina_huerta@eogresources.com       PHONE:       575-748-4168         For State Use Only       Image: Comparison of the second s	
APPROVED BY: Jahrt J By TITLE COMPLIANCE OFFICER DATE 8/7/2017 Conditions of Approval (if any):	