

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
WELL CONSERVATIONFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC026874B ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAGLE 33 N FED 9 ✓9. API Well No.
30-015-29080-00-C1 ✓10. Field and Pool or Exploratory Area
RED LAKE11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II A LP

Contact: MIKE PIPPIN
E-Mail: MIKE@PIPPINLLC.COM

3a. Address

1111 BAGBY STREET SUITE 4600
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T17S R27E SESW 990FSL 1650FWL ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LIME ROCK WOULD LIKE TO TEMPORARY ABANDON THIS WELL AS FOLLOWS:

MIRUSU. Set a 5-1/2" CIBP @ 1708'. (Existing San Andres perms @ 1758'-2222' & Glorieta/Yeso perms @ 2815'-3178'). Complete this well Temporary Abandoned. This well is currently DHC as per State order DHC-2330 on 5/10/99. Pressure test 5-1/2" csg above CIBP to 500 psi. Call governments & schedule MIT test.

Lime Rock requests a one year TA while we evaluate whether the well should be P&Aed or returned to production.

Accepted for record

NMOCDFE

8/3/17

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Last reported month of continuous production: 04/2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #368462 verified by the BLM Well Information System
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/06/2017 (17PP0295SE)

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 03/01/2017

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title TPET

Date 03/11/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Shut-In Status Accepted, TA Preparation Approved

With Conditions of Approval

Lime Rock Resources II A LP

Eagle - 09, API 3001529080

T17S-R27E, Sec 33, 990FSL & 1650FWL

~~06/29/2017~~ – SI status accepted for record until 10/25/2017 (the BLM designated renewal date).
Beginning the last report month of monthly production 04/2016 shut-in status accepted.

This well accepted for a Shut-In Status of more than one year. The attached notice of intent sundry E.S. #368462 describing preparation for temporary abandonment has BLM approval.

1. BLM IS NOT APPROVING TA STATUS WITH NOI APPROVAL. NOI approval expires in 90 days.
2. Subsequent Report Sundry that describes applicable compliance:
 - a. All downhole production artificial lift equipment (tubing, rods, etc.) removed from wellbore.
 - b. Formations below open perforations plugged per permanent plugging procedures.
 - c. Cement plug covering at 50ft or more above and below the open perforations with the plug top verified by tagging with tubing is an optional plug.
 - d. CIBP installed close to 50 feet above perforations or open hole, capped with 35 feet of cement dump bailed. Permanent Abandonment of a formation (preparation for recompletion to a upper formation) requires 25 sacks cement minimum, placed, and tagged with tubing.
 - e. Wellbore above plugback - corrosion inhibited fluid filled.
 - f. MIT - at least 24 hours prior contact the appropriate BLM office. Eddy County call Carlsbad 575-361-2822. Lea County call Hobbs 575-393-3612.
 - g. Document a 500psig minimum BLM witnessed MIT on one hour full rotation calibrated (within 6 months) recorder chart registering within 35 to 75 per cent of full range.
 - h. Greater than 10% pressure leakoff viewed as a failed MIT, submit a procedure to repair or plug the well within 30 days.
 - i. All annular casing vents plumbed and open to the surface during MIT. Record casing vent(s) observations. MIT procedure will be evaluated site specifically and affect approvals.
 - j. Subsequent Sundry Report (Form 3160-5) requesting TA acceptance to include the workover description of TA preparation, a clear copy or original MIT chart, current wellbore diagram, justification and anticipated date of beneficial use.
3. Upon acceptance of the subsequent report and **justification of why the wellbore is to be TA'd rather than plugged to surface**, a time limit of TA status renewal set by BLM.