

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 01 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC029020C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

OCD-ARTESIA

2. Name of Operator

Premier Oil & Gas, Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Dale H. Parke C #25

9. API Well No.

30-015-40081

3a. Address

PO Box 1246
Artesia, NM 88211-1246

3b. Phone No. (include area code)

(972) 470-0228

10. Field and Pool or Exploratory Area

Loco Hills - Glorieta Yeso

4. Location of Well (Footage, Sec., T.R., M., or Survey Description)

Sec 15, T17S, R30E, SESE Lot P 920 FSL & 990 FEL

11. Country or Parish, State

Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Premier Oil & Gas, Inc. wishes to postpone completion on this well until oil markets recover to make completion economics viable. We plan on completing this well in the first half of 2018.

07/18/2017 - Drilling Shut In status accepted for record from the **11/2015** month of reaching total depth until the BLM renewal date of **11/30/2018** with this attached order of authorized officer. Non-compliance with this BLM Written Order can result in a Incidence of Non Compliance enforcement action.

Accepted for record

NMOCDFI

8/3/17

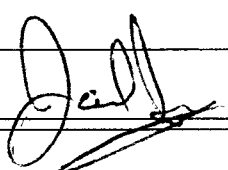
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Daniel Jones

Vice President

Title

Signature



Date

06/01/2017

ACCEPTED FOR RECORD

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

TPET

8/18/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Drilling Shut-In Status Accepted

Premier Oil & Gas, Inc.

Dale H. Parke C - 25, API 3001540081

T17S-R30E, Sec 15, 920FSL & 990FEL

07/18/2017 - Beginning 11/2015 until 11/30/2018 (the BLM designated renewal date) DSI status accepted for record with this attached written order. pswartz

- 1) This drilled and uncompleted well accepted for Shut-In Status of three years beginning the month of setting production casing.
- 2) Submit information specified below:
 - Cement tops and how detected (CBL/Temperature). Attach an electronic copy of the CBL or temperature survey.
 - Top & base of salt, all formation tops, and measured TD.
 - Deviation report for a vertical or dogleg production hole and a profile survey for wells with laterals (include the federal mineral lease penetration land survey location).
 - The "as drilled" OCD Form C-102 well location and acreage dedication plat.
- 3) For continued status acceptance, on or before the BLM renewal date, complete the well or file a notice of intent sundry for preparation of abandonment (temporary or permanent).
- 4) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 5) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).