Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

5. Lease Serial No. NMNM012121

6.	If Indian.	Allottee o	or Tribe	Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and

abandoned wei	II. Use form 3160-3 (APD)	for such pro	posals.	ban	6. If Indian, Allottee of	Tribe Name		
SUBMIT IN T	6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth	Well Name and Control Division 291H 9. API Well No.							
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-44106-00-X1							
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	b. Phone No. (i Ph: 405.552.6	nclude area code) 3558		10. Field and Pool or Exploratory Area PADUCA				
4. Location of Well (Footage, Sec., T.				11. County or Parish, S	State			
Sec 25 T24S R31E SWSE 23 32.181721 N Lat, 103.728928		EDDY COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES) TO) INDICATE	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	□ Deeper	1	☐ Producti	on (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Hydrau	ılic Fracturing	☐ Reclama	ation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	□ New C	onstruction	☐ Recomp	lete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	Plug an	nd Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	🗖 Plug B	ack	□ Water Disposal				
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Devon Energy respectfully requests to carry out batch drilling operations on the Cotton Draw Unit 293H, 291H and the 513H. 1. Surface casing has been pre-set so the drilling rig will rig up over the respective well and will batch drill the intermediate sections with saturated brine and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well. 2. The drilling rig will then batch drill the production hole sections on the wells with cut brine, run/cement production casing, and install TA caps or tubing heads for completions. NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.								
					RE	CEIVED		
14. I hereby certify that the foregoing is true and correct. Electronic Submission #379743 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/30/2017 (17PP0561SE)								
Name (Printed/Typed) LINDA GC	T	itle REGUL	ATORY SPE	ECIALIST				
Signature (Electronic S	Submission)		Date 06/26/2	017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By REFUSION			TEUNGKU _{Title} PETROLE	J MUCHLIS UM ENGINE	KRUENG EER	Date 07/20/2017		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the conductive terms of the con	Office Carlsbac	d						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or	agency of the United		