Form 3160-5 (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS CAMES DEPARTMENT OF THE INTERIOR
Do not use this form for proposals to drill or to re-enter are 5. Lease Serial No. NMNM012121

abandoned wei	II. Use form 3160-3 (API	D) for such	OCD A	rtosic	d A Theban, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 293H		
Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONTRACT: LINDA GOOD					9. API Well No. 30-015-44108-00-X1		
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102  3b. Pho Ph: 40			(include area code) 2.6558			xploratory Area	
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 25 T24S R31E SWSE 23 32.181721 N Lat, 103.729027		EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent  ■ Notice of Intent	☐ Acidize	Deep	oen	Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	Hydraulic Fracturing 🔲 Reclamation		ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recompl		lete	☑ Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Tempora	arily Abandon	Drining Operations	
	Convert to Injection Plug		Back	☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Devon Energy respectfully rec 293H, 291H and the 513H.	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation repandonment Notices must be fil in all inspection.	give subsurface the Bond No. on sults in a multiple ded only after all the drilling operation	locations and measing file with BLM/BIA completion or receptive ments, including on the Cotto	ared and true ve A. Required sub completion in a reding reclamation on Draw Unit	rtical depths of all pertinosequent reports must be sew interval, a Form 3160 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once	
<ol> <li>Surface casing has been pre-set so the drilling rig will rig up over the respective well and will batch drill the intermediate sections with saturated brine and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.</li> <li>The drilling rig will then batch drill the production hole sections on the wells with cut brine, run/cement production casing, and install TA caps or tubing heads for completions.</li> </ol> NM OIL CONSERVANTESIA DISTRI							
NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.					AUG 0	1 2017	
RECEIVED						IVED	
	# Electronic Submission For DEVON ENERG nmitted to AFMSS for proc	Y PRODUCTIO	N ĆOMPAN, ser SCILLA PEREZ o	t to the Carls n 06/30/2017	bad (17PP0560SE)		
Name (Printed/Typed) LINDA GC	Title REGUL	ATORY SPI	ECIALIST				
Signature (Electronic S	Submission)		Date 06/26/2	017			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By RETURNED			TEUNGKI <sub>Title</sub> PETROLE	J MUCHLIS EUM ENGINE		Date 07/20/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d			