Submit To Appropriat State Lease - 6 copies	ct Office		State of New Mexico								Form C-105							
Fee Lease - 5 copies District I				Energy, Minerals and Natural Resources							WELL A	DI NIC	<u> </u>	R	Revised June 1	0, 2003		
1625 N. French Dr., F District II	NM 88240		Oil Conservation Division								30-015-33002							
1301 W. Grand Avenu District III	ie, Arte	sia, NM 88210						1			5. Indicate Type of Lease							
1000 Rio Brazos Rd.,	Aztec,	NM 87410		1220 South St. Francis Dr. Santa Fe, NM 87505							STATE X FEE State Oil & Gas Lease No.							
District IV 1220 S. St. Francis Dr				RECOMPLETION REPORT AND LOG														
		7. Lease Name or Unit Agreement Name																
1a. Type of Well: OIL WELL □ GAS WELL ☒ DRY □ OTHER											Spruce 10 State							
b. Type of Complete NEW V																		
WELL OVER BACK RESVR. A OTHER multi-comp 2. Name of Operator												8. Well No.						
Chesapeake Operating Inc.																		
3. Address of Operator											9. Pool name or Wildcat							
	P. O. Box 11050 Midland, TX 79702-8050												Wildcat; Canyon Atoka					
4. Well Location Unit Letter O : 1310 Feet From The South Line and 1980															ıst	Line		
		·									1000110111-11-							
	Section 10 10. Date Spudded 11. Date T.D. Reach				ip 198 Date Co	mpl. (Ready to Prod.)		Range 23E 13. Elevations (DF			NMPM & RKB RT GR etc					ounty		
10/03/2003		/02/2003			20/20	04	3922 GR											
15. Total Depth		16. Plug Back T.D.				Multiple Compl. Hov	w Man	Many 18, Interval Drilled By			Rotary Tools			Cable Tools				
8407	8311					ones?		Drined By			<u></u>			Vas Directional Survey Made				
19. Producing Interval(s), of this completion - Top, Bottom, Name 7154 - 7660												20. No	Was Dir	ectional S	urvey Made			
21. Type Electric and Other Logs Run None												ell Co	red					
23.					CA	SING RECO	RD	(Rep	ort all st	rir	ngs set in	well	l)					
CASING SIZE WEIGHT L				:	040	DEPTH SET	47.4	HOLE SIZE			CEMENT		ECORD	A	MOUNT PULI	ED		
13 3/8 8 5/8	3 3/8 48 5 5/8 32				313 1933		17 1/2 11			510 Prem 640 Prem			 					
5 1/2	17					7 7/8				1275 poz			1					
						IED DECORD	D DECORD			25		TOT UD	DIG D	DOORD				
SIZE	<u></u>	ОМ	LIN	NER RECORD SACKS CEMENT			25 SI2			JBING RECORD DEPTH SET		PACKER SET						
										2 3/8		7956						
26 B 6	1.		<u></u>								-							
26. Perforation re 7154 - 7660	ecora (interval, size,	and numi	oer)			DEPTH INTERVAL				FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
			R	ECE	IVE!	כ		one			12.100.11		111.15	21.21.				
APR 0 7 2006 28 PRODUCTION																		
28 Date First Producti	on				11 11 2	owing, gas lift, pump				1	Well Stat	us (Pr	od or S	hut_in)				
06/28/2005 Flow				owing				512e and type pump)			Well Status (Prod. or Shut-in) producing							
Date of Test		-		Choke Size		Prod'n For Test Period	Oil - Bbl			as - MCF		Water - Bbl.		Gas - Oil Ra	tio			
06/28/2005	24		12/6				0				3		0		<u></u>			
Flow Tubing Press.	Cası	ng Pressure	ressure Calculate Hour Rat		24- 	Oil - Bbl.	л. 		Gas - MCF		Water - Bbl.		Oil Gravity - A		API - (Corr.)			
0						0	3				0							
29. Disposition of Sold	Gas (S	old, used for j	uel, vente	d, etc)							Tes	t Witne	ssed By				
30. List Attachmen	its	V		-														
None 31 . I hereby certi	fy that	t the inform	ition sho	wn o	n both	sides of this form a	s true	and c	omplete to	the	best of my	knowl	edge ai	nd belief				
	\sum_{λ}	0000		Dr		Printed								22.00)	T) (\$4.00	20/022		
Signature	<u>`</u>			V		Name Brenda C	onm	an	Titl	ıe	Regulator	y Ana	aıyst		Date 04/0	16/2006		
E-mail Address	;	bcoffman@	chkene	gy.c	om													