

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 2040 South Pacheco  
 Santa Fe, New Mexico 87505

**DISTRICT II**  
 811 South First, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-015-33640</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-5643</b>

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <b>Sunshine State Com</b>
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <b>RECEIVED</b>	8. Well No. <b>1</b>
2. Name of Operator <b>Mack Energy Corporation</b>	9. Pool name or Wildcat <b>Wildcat Wolfcamp</b>
3. Address of Operator <b>P.O. Box 960, Artesia, NM 88211-0960</b>	

4. Well Location  
 Unit Letter **H** : **1980** Feet From The **North** Line and **660** Feet From The **East** Line  
 Section **19** Township **19S** Range **23E** NMPM **Eddy** County

10. Date Spudded <b>11/6/2004</b>	11. Date TD Reached <b>12/8/2004</b>	12. Date Compl. (Ready to Prod.) <b>1/26/2005</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>4144' RKB</b>	14. Elev. Casinghead <b>4127</b>
--------------------------------------	---	--	---	-------------------------------------

15. Total Depth <b>8190</b>	16. Plug Back TD <b>6375</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <b>Yes</b> Cable Tools
--------------------------------	---------------------------------	--	---

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**Shut-In**

20. Was Directional Survey Made  
**Yes**

21. Type Electric and Other Logs Run  
**Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray**

22. Was Well Cored  
**No**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	308	17 1/2	775sx	None
9 5/8	36	1610	12 1/4	1505sx	None
5 1/2	17	8182	8 3/4	1420sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5875	5875

26. Perforation record (interval, size, and number) <b>7942-7946', .42, 17 7395-7645', .42, 67 6432.5-6549.5', .42, 80 5921.5-6277.5', .42, 100</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>See C-103 for detail</b>	

**28. PRODUCTION**

Date First Production <b>N/A</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>	Well Status (Prod. or Shut-in) <b>Shut-In</b>					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				<b>0</b>	<b>0</b>	<b>5</b>	<b>0</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
		<b>0</b>	<b>0</b>	<b>5</b>			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments  
**Deviation Survey and Logs**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jerry W. Sherrell* Printed Name Jerry W. Sherrell Title Production Clerk Date 3/29/2006



OPERATOR: MACK ENERGY  
WELL/LEASE: SUNSHINE STATE #1  
COUNTY: EDDY, NM

141-0032

RECEIVED

STATE OF NEW MEXICO  
DEVIATION REPORT

DEC 20 2004

181	1 1/4
745	1 1/4
1,140	1 1/4
1,362	1
2,013	1 1/2
2,349	1 1/4
2,691	1 1/4
3,011	1 1/4
3,357	3/4
3,705	3/4
4,019	1
4,366	1 1/4
4,717	1 1/2
4,860	1 1/2
5,033	1
5,222	3/4
5,538	1/4
5,788	1/2
6,041	1/2
6,324	1 3/4
6,511	2 1/2
6,695	1 1/2
6,911	2
7,003	2
7,159	2 1/2
7,282	1 1/4
7,492	1 3/4
7,678	1 3/4
7,935	2
8,140	2

RECEIVED  
MAR 30 2006  
GODFREY

By: *Steve Moore*

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on December 15th, 2004, by  
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

*J Robertson*  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/2007

