<u>Dristrict I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 882 10
<u>District III</u>

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

	Rd., Azte	c, NM 87	7410					Francis Dr						5 Copies
<u>District IV</u> 1220 S. St. Franc						Santa	Fe, NI	M 8756;						AMENDED REPORT
Г				<u>T FOR</u>	ALLO	WAE	BLE A	ND AUT	<u>HOR</u>				RANS	PORT
1 Operator na	ation			² OGRID Number 01383					1					
	960			3 Reason for Filing Code/ Effective Date NW					ctive Date					
Artesia, NM 88211-0960 4 API Number							deat We	6 Pool Code					96086	
7 Property Code 8 Property Name Sunshine S												9 Well Number		
L		catio	n			Suns	snine St	ate Com			_	<u> </u>		
<u></u>		Tow		hip Range Lot.ldn		Feet from the 1980		North/South Line North		Feet from the 660		East/West line East		County Eddy
11 Botto				Feet from the		Tailue		Feet from the		East/West line		· ·		
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet f	from the	North/Sout	th tine	Feet fro	om the	East/V	West line	County
12 Lse Code S		ucing Me Code lowing		* Gas Co Da N		15 C-	-129 Perr	mit Number	16 (C-129 Eff	fective D	ate	17 C-	-129 Expiration Date
III. Oil a										····			_	<u> </u>
18 Transporter OGRID			19 Transporter Name and Address				²⁰ P	POD	21 O/O		22 POD ULSTR Location and Description			
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IV. Proc	luced \								1 -9				U	PCU-AMTERM
IV. Proc	luced V) ULSTR	Location	and De	escriptio	n Unit H S	ec. 19	T19S R	23E		U	
23 POD V. Well	Compl	etion	²⁴ POE Data	_	Location			Unit H S				· · · · · · · · · · · · · · · · · · ·	Ü	CU-AMTERIA
V. Well 23 POD V. Well 25 Spud D	Compl	etion 26	²⁴ POE Data Ready	Date	Location	²⁷ TD		Unit H Se	D	29	Perforati			
V. Well 23 POD V. Well 25 Spud D 11/6/200	Compl	etion 26 1	²⁴ POE Data	Date	Location	²⁷ TD 8190		28 PBT 637:	D	²⁹ I 592				CU-AMTERIA
23 POD V. Well 25 Spud D 11/6/200 31 H	Compl ate	etion 26 1	²⁴ POE Data Ready	Date		²⁷ TD 8190		28 PBT 637:	TD 5	²⁹ I 592	Perforati			OU-ARTEOM 30 DHC, MC
23 POD V. Well 25 Spud D 11/6/200 31 H	Complate 04 ole Size 7 1/2	etion 26 1	²⁴ POE Data Ready	Date	g & Tubir 13 3/8	²⁷ TD 8190		Unit H Se 28 PBT 6373	Depth S	²⁹ I 592	Perforati		34 Sa	30 DHC, MC acks Cement 775sx
23 POD V. Well 25 Spud D 11/6/200 31 H	Complate 04 ole Size	etion 26 1	²⁴ POE Data Ready	Date	g & Tubi	²⁷ TD 8190		28 PBT 6375	Depth S	²⁹ I 592	Perforati		³⁴ Sa	30 DHC, MC
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