

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
LC-029342C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

WD McIntyre C #9

9. API WELL NO.

30-015-34473 SI

10. FIELD AND POOL, OR WILDCAT

Loco Hills Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20 T17S R30E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

19. ELEV. CASING HEAD
3660'

23. INTERVALS
DRILLED BY
ROTARY TOOLS
Yes

25. WAS DIRECTIONAL
SURVEY MADE
Yes

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 H-40	48	415	17 1/2	628 sx	None
8 5/8 J-55	24	1123	12 1/4	900 sx	None
5 1/2 J-55	17	6031	7 7/8	1245 sx	None

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8					2 7/8	5696	

31. PERFORATION RECORD (Interval, size and number)

5033.5-5680', .45, 122
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See 3160-5 for detail

33. PRODUCTION

DATE FIRST PRODUCTION 2/19/2006		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/1/2006	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 62	GAS-MCF. 125	WATER-BBL. 211	GAS-OIL RATIO 2016
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 62	GAS-MCF. 125	WATER - BBL. 211	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gerry W. Shnell TITLE Production Clerk DATE 3/27/2006

*(See Instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills Paddock	5033	5680		Yates Seven Rivers Queen Grayburg San Andres Glorietta	1148 1446 2064 2455 2767 4180

RECEIVED

706 MAR 30 PM 1:06

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE

RECEIVED
MAR 29 1966

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

January 10, 2006

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960

RECEIVED

RE: W. D. McIntyre C #9
330' FNL & 990' FEL
Sec. 20, T17S, R30E
Eddy County, New Mexico

JAN 11 2006

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
236'	1/4°	4121'	1°
604'	1°	4585'	1°
912'	1 1/4°	5025'	2 1/2°
1402'	1°	5120'	2 1/4°
1842'	1/2°	5310'	2 1/4°
2306'	3/4°	5713'	2°
2775'	1°	6000'	1 1/4°
3213'	1°	6040'	1 1/4°
3682'	1°		

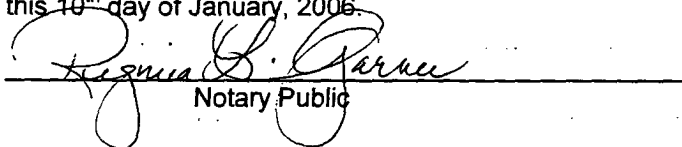
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 10th day of January, 2006.



Notary Public

