

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
NM OIL CONSERVATION
ARTESIA DISTRICT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 09 2017

5. Lease Serial No.
NMNM036379

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891005247F

8. Lease Name and Well No.
COTTON DRAW UNIT 155H

9. API Well No.
30-015-38607-00-S1

10. Field and Pool, or Exploratory
POKER LAKE-DELAWARE, SOUTH

11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T24S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3498 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

RECEIVED

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
Email: linda.good@dvn.com

3. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3a. Phone No. (include area code)
Ph: 405.552.6558

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 200FNL 1980FEL
At top prod interval reported below SWSE 859FSL 2007FEL
At total depth SWSE 859FSL 2007FEL

14. Date Spudded
05/27/2011

15. Date T.D. Reached
07/02/2011

16. Date Completed
 D & A Ready to Prod.
08/14/2011

18. Total Depth: MD 12225 TVD 8259

19. Plug Back T.D.: MD 11621 TVD 8259

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL SPACED NEUTRON SPEC DENSLL MICRO GUARD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	815		800		0	
12.250	9.625 HCK-55	40.0	0	4402		1520		0	
8.750	5.500 N-80	17.0	0	12225	5042	2400		3950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7714							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8437	11763	8437 TO 11763			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8437 TO 11763	total w/ 1,515,900# 20/40 white sd; 62,600# 100 mesh white sd & 10,500 gals 7.5% HCl(see attached)
8437 TO 11763	FRAC W/10500 GAL ACID & 1,578,500# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2011	09/01/2011	24	→	530.0	430.0	998.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	530	430	998	811	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2011	09/01/2011	24	→	530.0	430.0	998.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	530	430	998		POW	

ACCEPTED FOR RECORD

(09/11/2011) DAVID R. GLASS

JUL 25 2017

DAVID R. GLASS

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #373389 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
PETROLEUM ENGINEER

RECLAMATION DUE:
FEB 14 2012

[Handwritten signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4379	4402		RUSTLER	699
BELL CANYON	4402	5366		SALADO	1058
CHERRY CANYON	5366	6691		DELAWARE	4379
BRUSHY CANYON	6691	8259		LAMAR	4379
				BELL CANYON	4402
				CHERRY CANYON	5366
				BRUSHY CANYON	6691

32. Additional remarks (include plugging procedure):
Amending completion report with correct completion date.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #373389 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2017 (17DW0057SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 04/20/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****