Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OR OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	SUNDRY NOTICES	S AND REPORTS ON WELLS	
0(not use this form for	r proposals to drill or to re-enter a	an

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NMNM114971		
abandoned we	i. Use form 3160-3 (API	D) for such p	roposals.		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on p	page 2		7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well					8. Well Name and No. MultipleSee Attached		
☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: JACKIE LATHAN					9. API Well No.		
	MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					tached	
3a. Address P O BOX 5270 HOBBS, NM 88241 3b. Phone No. (include area code) Ph: 575.393.5905					 Field and Pool or E MultipleSee At 		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State	
MultipleSee Attached					EDDY COUNTY	, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE, I	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		-	TYPE OF	ACTION			
S Nutice of Intent	☐ Acidize	☐ Deep	en	☐ Production	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hyda	aulic Fracturing	Reclama	tion	■ Well Integrity	
☐ Subsequent Report ☐ Casing Rep		□ New	Construction	□ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐		□ Tempora	rily Abandon	Surface Commingling	
Convert to Injection Plug Back Water				■ Water Di	sposal		
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f Mewbourne Oil Company is re Owl Draw 22 W1AP Fed Com Owl Draw 22/27 B2AP Fed Co See attached detailed commin	k will be performed or provide operations. If the operation recond on month of the operation recond on the operation of the o	the Bond No. on sults in a multiple dedonly after all reference comming, R27E 30-015, R27E 30-01	file with BLM/BIA e completion or rece equirements, includ le gas productio 5-42475 5-41430	Required subs impletion in a ne ing reclamation	sequent reports must be w interval, a Form 316 have been completed a	filed within 30 days 0-4 must be filed once	
Bond on file: NM1693 nationw	ride & NMB000919						
Bond on file: 22015694 nation				A	IM OIL CONSE ARTESIA DIST	RVATION	
		Accep	ted for record	. NWOCD	AUG 032	017	
14 11 1 26 1 4 6					RECEIVE	9	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) JOE B BR	# Electronic Submission For MEWBOU nmitted to AFMSS for proc	RNE OIL COM	PAŃY, sent to the SCILLA PEREZ of	e Carlsbad n 04/29/2016 (•	t:	
G'			2	0.4.0			
Signature (Electronic S	THIS SPACE FO	OR FEDERA	Date 04/29/2		F		
MOA	11/4/1/					17/ /	
Approved By	Killorka	' .	Title /	PET		Date 28/17	
onditions of approval, if any, are attache ertify that the applicant holds legal or equivicin would entitle the applicant to condu	itable title to those rights in the		Office CF	0			
			- · · · · · ·				

Additional data for EC transaction #337986 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM133608 NMNM134271

Wells/Facilities, continued

Agreement NMNM133608

NMNM134271

Lease NMNM114971 NMNM114971 Well/Fac Name, Number API Number OWL DRAW 22 W1AP FED COM 13-0-015-42475-00-S1

OWL DRAW 22/27 B2AP FED COM01915-41430-00-\$1

Location Sec 15 T26S R27E SESE 230FSL 660FEL 32.020719 N Lat, 104.101584 W Lon Sec 15 T26S R27E SESE 200FSL 600FEL 32.020689 N Lat, 104.101515 W Lon

10. Field and Pool, continued

WC 015 S262728A

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

April 29, 2016

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Bureau of Land Management Attn: Zota Stevens 620 E Green Street Carlsbad, NM 88220

RE: Surface Gas Commingle of Federal Leases

To: Whom It May Concern

Mewbourne Oil Co. is requesting permission to surface commingle gas production for 2 Federal Lease wells. Information detailing each well is attached. A common Regency gas sales meter (MM #57495) is located in the SESE quarter of Section 15, T26S, R27E, Eddy Co., on Federal Lease #114971. Information detailing each well is attached.

Please find the following enclosed:

Sundry Notice of intent
Cover Letter
Commingle Summary Page
Gas Analysis for both wells
Site Facility Diagram
Detailed Maps: lease boundaries & facility locations
Copy of letter sent certified to all involved parties
List of all involved parties

Signed: for Popular

Printed Name: Joe Bryand

Title: Senior Production Engineer

Date: 4/29/2016

APPLICATION FOR, COMMINGLING & OFF LEASE MEASUREMENT, SALES & STORAGE

Commingling procedure for Owl Draw leases:

Mewbourne Oil Company is requesting approval for Commingling & Off Lease Measurement, Sales, & Storage from the following wells gas:

Federal Lease NMNM114971 & 200 acres of Fee Land (CA NMNM133608)

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Owl Draw 22	230' FSL &	30-015-42475	WC-015 S262714M;	500	1328.3
W1AP Fed	660'FEL, Sec 15,		Wolfcamp (Gas)		
Com #1H	T26S, R27E		(98140)		

Federal Lease #NMNM114971 & 160 Acres of Fee Land (CA NMNM134271)

Well Name	Location	API#	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Owl Draw	200' FSL &	30-015-41430	Hay Hollow; Bone	1500	1329.9
22/27 B2AP	600'FEL, Sec 15,		Spring (30215)		and do you have
Fed Com #1H	T26S, R27E				

Gas metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter at the facility for each well. The gas production from the wells listed above will be commingled, measured, and sold off lease using the well test method.

Process and Flow Descriptions:

A Regency common gas sales meter (MM #57495) is located on NW corner of the well pad (SESE of Section 15, T26S, R27E.) This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Please see attached diagram for the current Owl Draw 22 W1AP Fed Com #1H & Owl Draw 22/27 B2AP Fed Com #1H Batteries. The flow of produced fluids is shown in detail along with a description of each vessel.

Interest owners have been notified of the proposal.

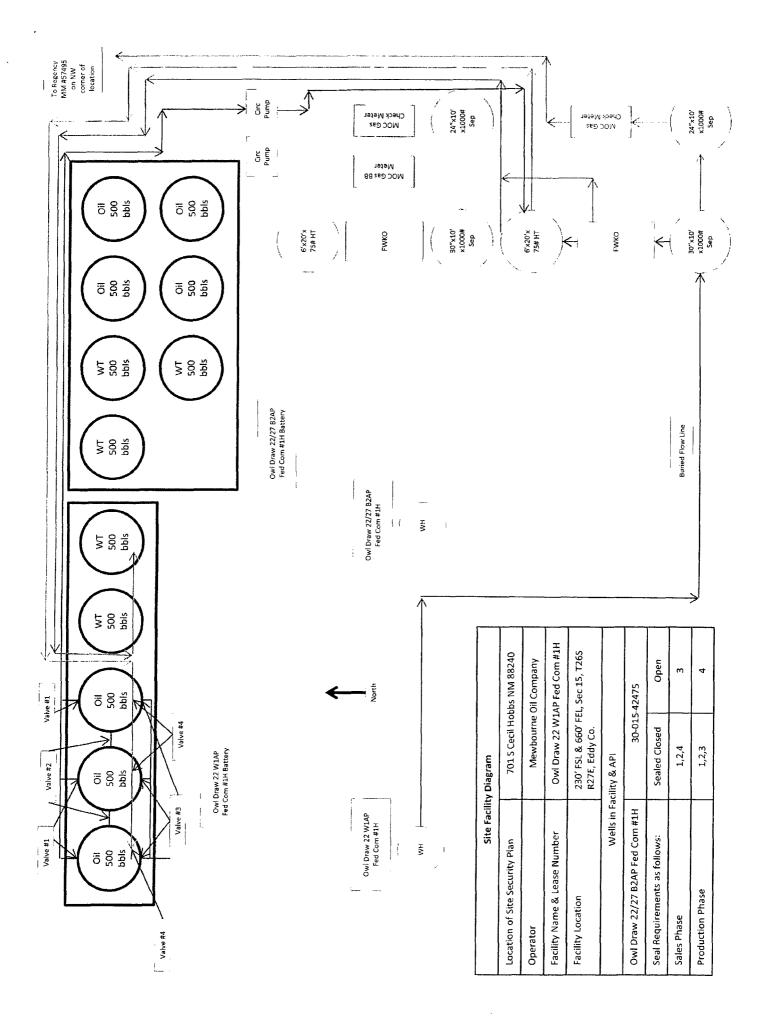
The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

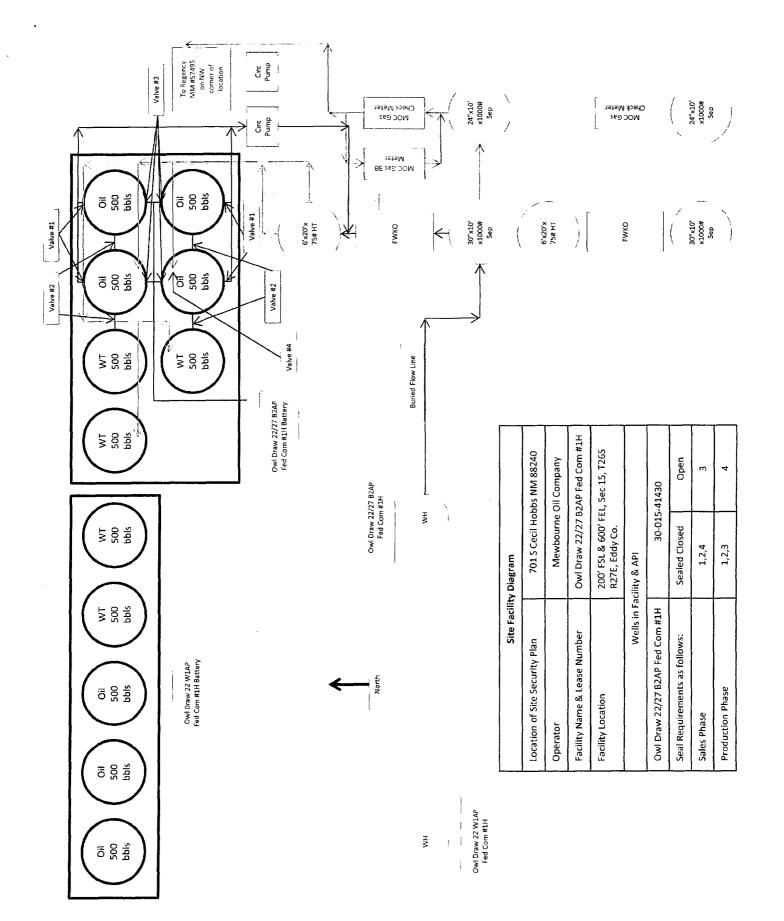
Signea

Printed Name: Joe Bryand

Title: Senior Production Engineer

Date: 4/29/2016





Economic Justification Work Sheet Owl Draw W1AP Fed Com #1H & Owl Draw 22/27 B2AP Fed Com #1H

Commingling proposal for lease: NMNM114971 which includes CA134271 &NMNM133608

Federal Lease #NMNM114971 & 200 Acres of Fee Land (CA NMNM133608) Royalty Rate 12.5%

Well Name	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Owl Draw 22 W1AP Fed	500	1328.3	1.66
Com #1H			

Federal Lease #NMNM114971 & 160 Acres of Fee Land (CA NMNM134271) Royalty Rate 12.5%

Well Name	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Owl Draw 22/27 B2AP Fed Com #1H	1500	1329.9	1.66

Economic Combined Production

Federal Lease #NMNM114971 & 200 Acres of Fee Land (CA NMNM133608) Royalty Rate 12.5% Federal Lease #NMNM114971 & 160 Acres of Fee Land (CA NMNM134271) Royalty Rate 12.5%

MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
2000	1329.5	1.66

Signed

Printed Name: Joe Bryand

Title: Senior Production Engineer

Date: 4/29/2016



www.permianis.com

575.397.3713 2609 W Marland Hobbs NM 88240

For:

Mewbourne Oll Company

Sample:

Sta. # 62179-000

Attention: Cody Walker

identification:

Owl Draw 22 W1AP #1H

P. O. Box 5270

Company:

Mewbourne

Hobbs, New Mexico 88241

Lease: Plant:

9:00 AM

Sample Data:

Date Sampled 11/5/2014 Analysis Date 11/13/2014

Cody Walker

Pressure-PSIA Sample Temp F

Sampled by: 172 95 Analysis by:

Vicki McDaniel

Atmos Temp F 55

H2S =

Component Analysis

		Mol	GPM
		Percent	
Hydrogen Sulfide	H2S		
Nitrogen	N2	0.842	
Carbon Dioxide	CO2	0.066	
Methane	C1	75.141	
Ethane	C2	12.842	3.426
Propane	C3	6.596	1.813
I-Butane	IC4	0.853	0.278
N-Butane	NC4	1.976	0.621
I-Pentane	IC5	0.437	0.159
N-Pentane	NC5	0.532	0.192
Hexanes Plus	C6+	<u>0.715</u>	<u>0.309</u>
		100.000	6.799

REAL BTU/CU.FT		Specific Gravity	
At 14.65 DRY	1321.1	Calculated	0.7630
At 14.65 WET	1298.0		
At 14.696 DRY	1325.2		
At 14.595 WET	1302.7	Molecular Weight	22.0991
At 14.73 DRY	1328.3		
At 14.73 Wet	1305.3		
		Z Factor (DRY)	0.9959
		Z Factor (WET)	0.9955



www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For:

Mewbourne Oil Company Attention: Cody Walker

P. O. Box 5270

Hobbs, New Mexico 88241

Sample:

identification:

Company:

Lease: Plant:

Sample Data:

Date Sampled

11/5/2014

Analysis Date 11/13/2014 178

86

55

Pressure-PSIA Sample Temp F

Atmos Temp F

9:00 AM

Sampled by: Analysis by:

Cody Walker Vicki McDaniel

Mewbourne

Sta. # 52972-000

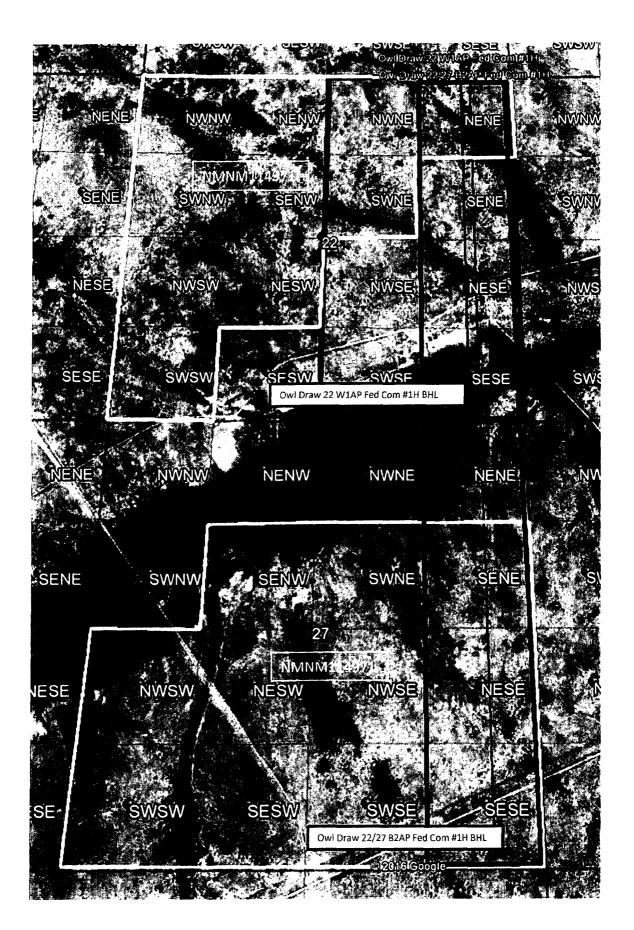
"Owl Drew 22/27 B2AP #1H

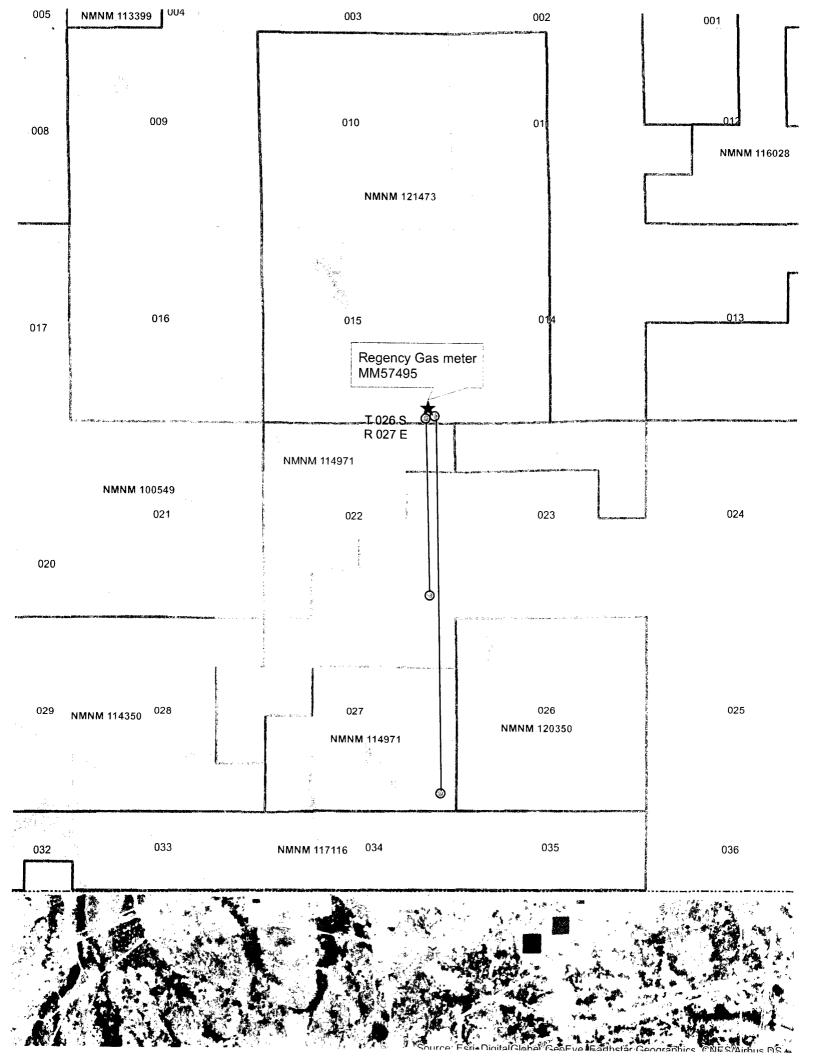
H2S =

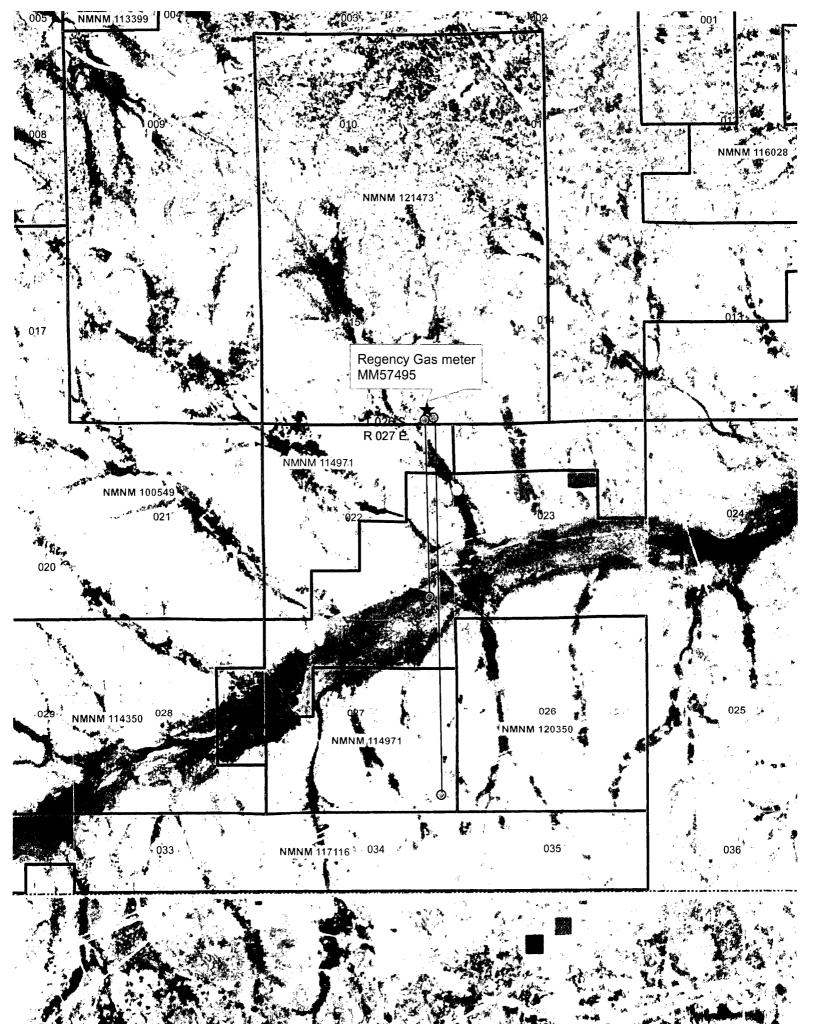
Component Analysis

		Mol	GPM
		Percent	
Hydrogen Sulfide	H2S		
Nitrogen	N2	1,286	
Carbon Dioxide	CO2	0.091	
Methane	C1	74.878	
Ethane	C2	12.672	3.380
Propene	C3	6.416	1.763
I-Bulane	IC4	0.760	0.248
N-Butane	NC4	1.886	0.593
I-Pentane	IC5	0.389	0.142
N-Pentane	NC5	0.500	0.181
Hexanes Plus	C6+	1.122	0.486
		100.000	6.793

REAL BTU/CU.FT		Specific Gravity	
At 14.65 DRY	1322.7	Calculated	0.7692
At 14.65 WET	1299.6		
At 14.696 DRY	1326.8		
At 14.696 WET	1304.2	Molecular Weight	22.2770
At 14.73 DRY	1329.9	•	
At 14.73 Wet	1306.9		
		Z Factor (DRY)	0.9959
		Z Factor (WET)	0.9955







DISTRICT I 1886 M. French Dr., Hobbe, NM 68840 Phone (879) 900-0161 Feel (878) 500-0750 DECEMBER. DISTRICT II
511 S. First St., Artesia, NM 88210
Faux (679) 748-1489 Fam (879) 748-0799 DISTRICT III 1000 Ric Rranca Rd., Autoc. NM 57410 Phone (668) MM-6178 Fox: (608) MM-6179 DISTRICT IV 1980 8 St. Francis Dr., Stata Fo, NY 87806 Fram (800) 976-5440 Fast (800) 976-5444

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

D AMENDED REPORT

(and) 410-4455 per (and) 510-411-	WELL LOCATION AND	ACREAGE DEDICATION PLAT	LI AMENDEU REPORT
API Number	Pool Cade	Pool Name	
	į.	Wildcat Wolfcar	np
Property Code		erty Name 22 W1AP Fed Com	Well Number
00RD No. 14744		ator Name : OIL COMPANY	Elevation 3149'

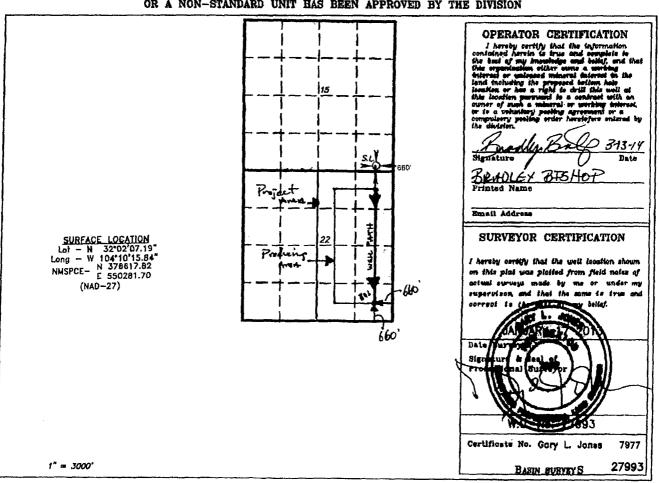
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
P	15	26 S	27 E		230	SOUTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	Esst/West line	County
P	22	26\$	27E		660	SOUTH	660	EAST	EDDY
Dedicated Acres Joint or Infill Consolidation Code					der No.	<u></u>			<u> </u>
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I
1625 N. French Dr., Hobbs, NM 85240
Phone (675) 593-8161 Pax: (675) 383-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (875) 746-1285 Pax: (676) 746-6720
DISTRICT III
1000 Rio Brancs Rd., Astec, NM 87410
Phone (805) 384-6175 Pax: (606) 384-6179
DISTRICT IV
1220 S. St. Frencis Dr., Santa Fe. NM 87605
Phone (808) 476-3460 Pax: (505) 478-5468

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-015-41430	30215	HAY HULLULE BONE SURING	•		
Property Code		erty Name	Well Number		
39940	OWL DRAW Z	2/27 BZAP FED COM	1H		
OGRID No.	Oper	Operator Name Elevation			
14744	MEWBOURNE	OIL COMPANY	3148		

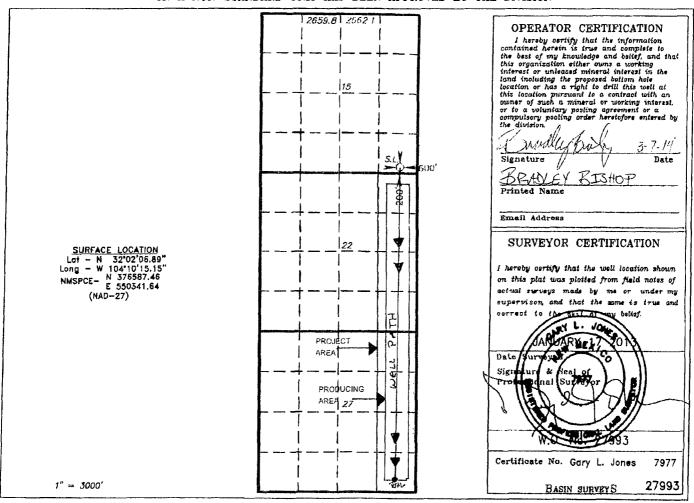
Surface Location

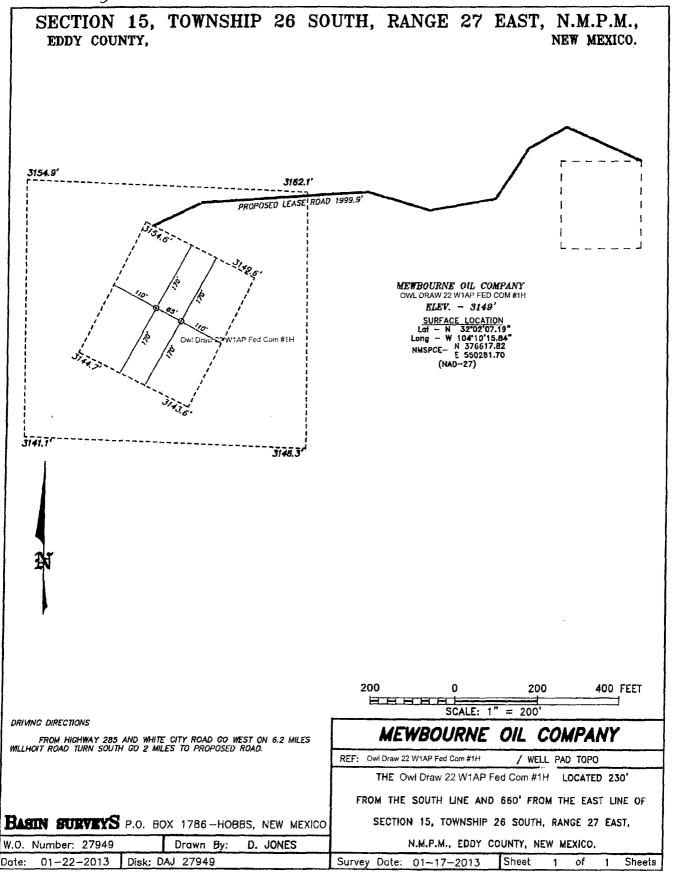
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	i
Р	15	26 S	27 E		200	SOUTH	600	EAST	EDDY	

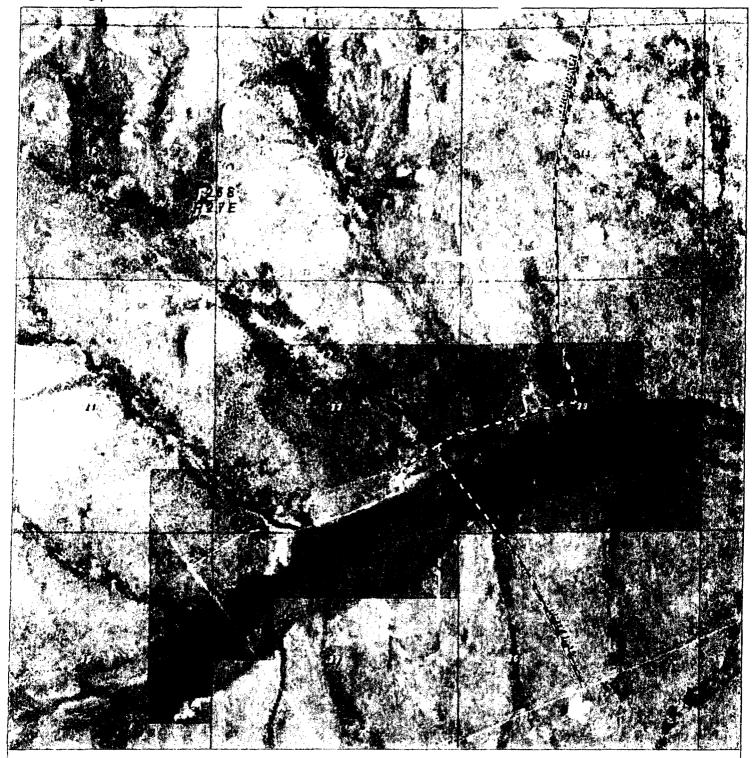
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fact from the	East/West line	County
P	27	26S	27E		330	SOUTH	660	EAST	EDDY
Dedicated Acres Joint or Infill Consolidation				Code Or	der No.				
320	<u> </u>								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







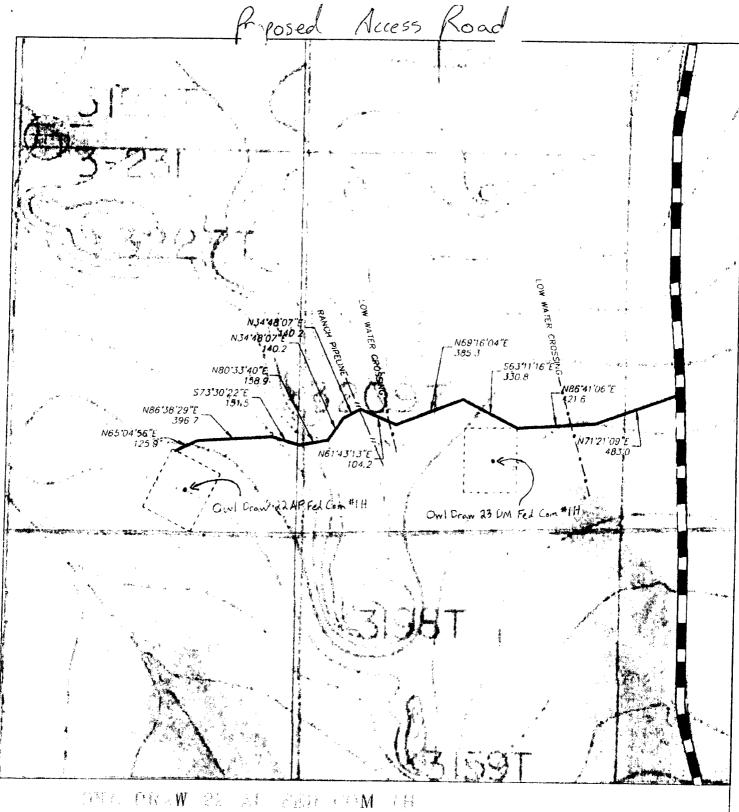
OWL DRAW 22 AP FED COM 1H Located 200' FSL and 600' FEL Section 15, Township 26 South, Range 27 East, N.M.P.M., EDDY County, New Mexico.



focused on excellence In the allfield P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 — Office (575) 392-2206 — Fax basinsurveys.com W.O. Number: DAJ 2799.

Scale: 1" = 2000'

YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND MEWBOURNE OIL COMPANY



Located 200' FSL and 600' FEL Section 15, Township 26 South, Range 27 East, N.M.P M., EDDY County, New Mexico.



focused on excellence in the oilfield P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2208 - Fax basinsurveys.com W.O. Number DAJ 27993

Scale: 1" = 500'

YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND MEWBOURNE OIL COMPANY

BUREAU OF LAND MANAGEMENT CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

Run Date/Time: 07/28/17 07:39 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

318310: O&G COMMUNITZATION AGRMT Case Type

Total Acres 320.000

Serial Number NMNM-- - 134271

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 134271

Name & Address Int Rel %Interest OFFICE OF RECORD BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220 0.000000000 MEWBOURNE OIL CO PO BOX 7698 TYLER TX 757117698 OPERATOR 100.000000000 Serial Number: NMNM-- - 134271 Mer Twp Rng Sec Nr Suff Subdivision SType Mgmt Agency District/Resource Area County E2E2; 23 0260S 0270E 022 ALIQ CARLSBAD FIELD OFFICE **EDDY** BUREAU OF LAND MGMT 23 0260S 0270E 027 E2E2; ALIQ **EDDY** BUREAU OF LAND MGMT CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 134271

Act Date	Code	Action	Action Remarks	Pending Office
03/20/2014	387	CASE ESTABLISHED		
03/20/2014	516	FORMATION	BONE SPRING	
03/20/2014	525	ACRES-NONFEDERAL	160;50%	
03/20/2014	526	ACRES-FED INT 100%	160;50%	
03/20/2014	868	EFFECTIVE DATE	/1/ 3001541430	
10/22/2014	654	AGRMT PRODUCING	/1/	
10/22/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ MEMO 03/18/2015	
03/18/2015	643	PRODUCTION DETERMINATION	/1/	

Line N	r	Remarks			Serial Number: NMNM 134271
0001	REC	APITULATION E	EFFECTIVE 03/	20/2014	
0002	TR#	LEASE SERIAL	L # AC COMMIT	TED PCT INT	
0003	1	NMNM114971	160.00	50.00000	
0004	2	FEE	80.00	25.00000	
0005	3	FEE	40.00	12.50000	
0006	4	FEE	40.00	12.50000	
0007	TOT	AL	320.00	100.00000	

BUREAU OF LAND MANAGEMENT CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

Run Date/Time: 07/28/17 07:34 AM

Page 1 of 1

0.000000000

100.000000000

01 02-25-1920;041STAT0437;30USC181

318310: O&G COMMUNITZATION AGRMT

Total Acres

320,000

Serial Number

Commodity 459:

OIL & GAS

Case File Juris: CARLSBAD FIELD OFFICE

NMNM-- - 133608

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 133608

Int Rel %Interest Name & Address BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220 OFFICE OF RECORD MEWBOURNE CURTIS W PO BOX 7698 TYLER TX 757117698 OPERATOR

Serial Number: NMNM-- - 133608

Nr Suff Subdivision Mer Twp Rng Sec SType District/Resource Area Mgmt Agency County

23 0260S 0270E 022 E2: BUREAU OF LAND MGMT ALIQ CARLSBAD FIELD OFFICE EDDY

Serial Number: NMNM-- - 133608

Act Date	Code	Action	Action Remarks	Pending Office
07/15/2014	387	CASE ESTABLISHED		
07/15/2014	516	FORMATION	WOLFCAMP	
07/15/2014	525	ACRES-NONFEDERAL	200; 62.50% FEE	
07/15/2014	526	ACRES-FED INT 100%	120; 37.50%	
07/15/2014	868	EFFECTIVE DATE	/1/3001542475	
10/29/2014	654	AGRMT PRODUCING	/1/	
10/29/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ MEMO 11/19/14	
11/19/2014	643	PRODUCTION DETERMINATION	/1/	

Line N	r Re	emarks			Serial Number: NMNM 133608	
0001	RECAP	ITULATION EFFE	CTIVE 7/15/2014			
0002	TR#	LEASE#	AC COMM	% INT		
0003	1	NM114971	120.00	37.5000		
0004	2	FEE	200.00	62.5000		
0005	TOT	ΓAL	320.00	100.0000		

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Run Date:

04/25/2016

01 12-22-1987;101STAT1330;30USC181 ET SE

(MASS) Serial Register Page

Total Acres

Serial Number

04:12 PM

Page 1 of 1

840.000 NMNM-- - 114971

Run Time:

Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 114971

Name & Address			Int Rel	% Interest
ABO PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	LESSEE	22.670000000
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NM 88210	LESSEE	22.670000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	LESSEE	33.340000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	LESSEE	21.320000000

Serial Number: NMNM-- - 114971

Mer Twp Rng Sec	STyp	SNr Suff Su	ubdivision	District/Field Office	County	Mgmt Agency
23 0260S 0270E 022	ALIQ	N2	2N2,SWNE,S2NW,N2SW,SWSW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0260S 0270E 027	ALIQ	52	2NE, SENW, S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 114971

Serial Number: NMNM-- - 114971

Act Date	Code	Action	Action Remark	Pending Office
10/04/2005	299	PROTEST FILED	Forest Guardians	
10/18/2005	387	CASE ESTABLISHED	200510031;	
10/19/2005	191	SALE HELD		
10/19/2005	267	BID RECEIVED	\$252000.00;	
11/18/2005	298	PROTEST DISMISSED		
11/21/2005	237	LEASE ISSUED		
11/21/2005	974	AUTOMATED RECORD VERIF	LBO	
12/01/2005	496	FUND CODE	05;145003	
12/01/2005	530	11TY RATE + 12 1/27		
12/01/2005	868	EFFECTIVE DATE		
02/21/2006	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
03/20/2014	246	LEASE COMMITTED TO CA	/2/ CA NM134271	
06/02/2014	140	ASGN FILED	ABO PETRO/YATES PET;1	
07/15/2014	246	LEASE COMMITTED TO CA	NMNM133608;	
08/05/2014	139	ASGN APPROVED	EFF 07/01/14;	
08/05/2014	974	AUTOMATED RECORD VERIF	JS	
10/22/2014	650	HELD BY PROD - ACTUAL	/2/	
10/22/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM134271;	
10/29/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM133608;	
11/19/2014	643	PRODUCTION DETERMINATION	/1/	
12/23/2014	974	AUTOMATED RECORD VERIF	DMÉ	
03/18/2015	643	PRODUCTION DETERMINATION	/2/	

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	SENM-S~10 STREAMS, RIVERS, AND FLOODPLAINS
0006	08/14/2014 - RENTAL PAID THRU 12/01/13

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

 Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement \square DHC \square CTB \boxtimes PLC \square PC \square OLS \square OLM [C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \square Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office (E) For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached [F] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

[3] OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity

Hote. Substituti mast be completed by an interrigidal with managerial attains supervisory dapatry.								
Joe Bryand	24B 2	Senior Production Engineer	4/29/2016					
Print or Type Name	Signature	Title	Date					
		jbryand@mewbourne.com						
		e-mail Address						

<u>District I</u>
1625 N French Drive, Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)							
OPERATOR NAME: Mewbourne Oil Company							
	cil, Hobbs, NM 88240						
APPLICATION TYPE:							
☐ Pool Commingling ☐ Lease Commingling	ng ■Pool and Lease Co	mmingling Off-Lease	Storage and Measu	rement (Only if not Surface	e Commingled)		
LEASE TYPE: Fee	State 🛛 Fede						
Is this an Amendment to existing Order							
Have the Bureau of Land Management	(BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed comm	ingling		
Entropy Local Control of Control	T T	Calculated Gravities /	T				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
WC-015 S262714M; Wolfcamp (Gas) (98140)	1328.3				500 MCFD		
Hay Hollow; Bone Spring (30215)	1329 9	1329.5			1500 MCFD		
		-					
		-					
(2) Are any wells producing at top allowa	bles? □Yes ⊠No			-			
(3) Has all interest owners been notified by		oposed commingling?	⊠Yes □No.				
(4) Measurement type: Metering [Other (Specify)						
(5) Will commingling decrease the value	of production? \(\sum \text{Yes} \)	⊠No If "yes", descri	be why commingle	ing should be approved			
			annulgum transportation and they beginned to these accounts or page	nyantan kantanan kanpanggalah tahun kapatan panggalah dan kanpanggalah dan	994.		
		SE COMMINGLIN					
	Please attach sheet	s with the following ir	oformation		oran or management and the second		
(1) Pool Name and Code(2) Is all production from same source of s	supply? Tyes DN	٥					
(3) Has all interest owners been notified by			□Yes □N	0			
(4) Measurement type: Metering	Other (Specify)	- 0					
	nundusel-video van veritekskoop burus keel teroorijis in televoja, vad esisteterikoopies						
	(C) POOL and	LEASE COMMIN	CLINC				
E		s with the following in					
(1) Complete Sections A and E.	CONTRACTOR						
Exercise the second of the sec					entil manuale en entil per en en el		
(E		ORAGE and MEA					
(1) Is all production from same source of s		ts with the following	information				
(1) Is an production from same source of supply? (2) Include proof of notice to all interest owners.							
(E) ADDITIONAL INFORMATION (for all application types)							
Please attach sheets with the following information (1) A schematic diagram of facility, including legal location.							
(1) A schematic diagram of facility, including regar location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.							
(3) Lease Names, Lease and Well Numbers, and API Numbers.							
I hereby certify that the information above is	true and complete to the	best of my knowledge and	d belief.	de Milionne magner et 1984 i Ng mars index (N. i. i le s. e met a maño).	many and the second		
SIGNATURE: TITLE: Senior Production Engineer DATE: 4/29/2016							
TYPE OR PRINT NAME Joe Bryand TELEPHONE NO.: 575-393-5905							
E-MAIL ADDRESS: Ihrvand@mewbourne.com							

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

May 4, 2016

Via Certified Mail

Bureau of Land Management Carlsbad Field Office 620 E. Greene Street Carlsbad, New Mexico 88220-6292

Attn: Mr. Ed Fernandez

Application for Surface Gas Commingling Re:

Owl Draw 22 W1AP Fed Com #1H Owl Draw 22/27 B2AP Fed Com #1H 230' FSL & 660' FEL (SL) 200' FSL & 600' FEL (SL) (Section 15) 330' FSL & 660' FEL (BHL) 330' FSL & 600' FEL (BHL) (Section 27) Section 22, T26S, R27E Section 22/27, T26S, R27E

Eddy County, New Mexico Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle gas production from the above referenced wells located in Section 22 and Section 27, T26S, R27E, Eddy County, New Mexico. The gas production from these wells will flow to a common Regency Master Meter (MM #57495), located in the SE/4SE/4 of Section 15, T26S, R27E, Eddy County, New Mexico. This commingling application does not include the oil produced for the captioned wells. If you object to this application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Joe Bryand at jbryand@mewbourne.com or call at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

Corey Mitchell
Corey Mitchell Landman

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Owl Draw 22 W1AP Fed Com 1H 3001542475, Owl Draw 22 B2AP Fed Com 1H 3001541430 Leases NMNM114971 & CAs NMNM134271, NMNM133608

Mewbourne Oil Company July 28, 2017 Condition of Approval Surface Commingling Gas only

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.
- 11. Submit gas meter numbers and provide updated facility diagram with meters numbers.