

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26586
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Y RESOURCES INC		6. State Oil & Gas Lease No. V-1673
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name LOST TANK AIS STATE #3
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>36</u> Township <u>21S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564' GR		9. OGRID Number 7377
10. Pool name or Wildcat LOST TANK DELAWARE		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this well ASAP using the attached procedure.

NM OIL CONSERVATION  
 ARTESIA DISTRICT  
 AUG 10 2017

RECEIVED

Spud Date:

12/29/1990

Rig Release Date:

**WELL MUST BE PLUGGED BY 8/10/2018**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kay Maddox*

TITLE Regulatory Analyst

DATE 08/09/2017

Type or print name Kay Maddox

E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

*Rafael J. Buel*

TITLE COMPLIANCE OFFICER

DATE 8/10/2017

Conditions of Approval (if any):

**\* SEE ATTACHED COA-S  
 BELOW: RROUND DRY HOLE MARKER TO BE INSTALLED**

Approved for plugging of well bore only.  
 Availability under bond is retained pending receipt  
 of C-103 (Subsequent Report of Well Plugging)  
 which may be found at OCD Web Page under  
 Forms, www.enr.state.nm.us/oecd.



Lost Tank AIS State #3  
660' FSL & 1980' FWL  
Sec. 36-21S-31E  
Eddy County, New Mexico  
API # 30-015-26586

P&A Procedure  
AFE # 108463

**Executive Summary:**

Pull production equipment, P&A well, cut off wellhead, install dry hole marker and clean location.

TD: 8,620'      PBSD: 8,255'      GL: 3,564'      KB: 3,578'

**Surface Casing:** 13 3/8" 54.5# at 852'. Cemented with 1000 sx. Cement circulated.  
**Intermediate Casing:** 8 5/8" 32# at 4,430'. Cemented with 2,000 sx. Cement circulated.  
**Production Casing:** 5 1/2" 15.5# & 17# at 8,620'. Cemented 1<sup>st</sup> stage with 800 sx, cement circulated.  
Cemented 2<sup>nd</sup> stage through DV tool at 5,922' with 475 sx, TOC at 4,400' by CBL.

**P&A Procedure:**

1. Notify NMOCD 24 hours prior to commencing work. MIRU well service unit and all necessary safety equipment.
2. ND WH, NU BOP, release TAC at 7,708' and TOH laying down 2 7/8" production string.
3. RU WL and RIH with GR and JB to 6,743'. POOH. RIH with 5 1/2" CIBP and set CIBP at 6,733'. POOH.
4. Pick up 2 7/8" work string, TIH and tag top of CIBP. Circulate plugging mud then spot 25 sx class "H" cement on top of CIBP. - *Woe & TAG*
5. Pick up to 5,972' and spot a 150' (≈25 sx) class "C" cement plug from 5,972'-5,822' (this will cover DV tool). - *Woe & TAG*
6. Pick up to 4,480' and spot a 140' (≈25 sx) class "C" cement plug from 4,480'-4,340' (this will cover 8 5/8" csg shoe and top of Bell Canyon). Pick up, reverse tubing clean, and POOH to WOC. ← *DEAF JSQ - Woe & TAG*
7. RU WL to RIH and tag TOC, then perf 5 1/2" csg at 4,150'. POOH. TIH with packer and set packer at 4,000'. Spot a 140' (≈35 sx) class "C" cement plug from 4,150'-4,010' inside and outside 5 1/2" casing (this will cover bottom of Salt). Release packer, pick up, reverse tubing clean and POOH to WOC.
8. RU WL to RIH and tag TOC, then perf 5 1/2" csg at 1,200'. POOH. TIH with packer and set packer at 1,080'. Spot a 110' (≈30 sx) class "C" cement plug from 1,200'-1,090' inside and outside 5 1/2" casing (this will cover top of Salt). Release packer, pick up, reverse tubing clean and POOH to WOC.
9. RU WL to RIH and tag TOC, then perf 5 1/2" csg at 902'. POOH. TIH with packer and set packer at 792'. Spot a 100' (≈25 sx) class "C" cement plug from 902'-802' inside and outside 5 1/2" casing (this will cover 13 3/8" csg shoe). Release packer, pick up, reverse tubing clean and POOH to WOC.

10. RU WL to RIH and tag TOC, then pick up and perf 5½" csg at 50'. Circulate a 10 sx class "C" cement plug from 50'-surface.

11. RDMO well service unit, cut off wellhead, install dry hole marker and clean location.

↳ BELOW GROUND

Production Engineer: Brice A. Letcher Date: 8/17/2017  
Brice A. Letcher, P.E.

WELL NAME: Lost Tank AIS State #3 FIELD: \_\_\_\_\_

LOCATION: 660' FSL & 1980' FWL of Section 36-21S-31E Eddy County, NM

GL: 3,564' ZERO: \_\_\_\_\_ KB: 3,578'

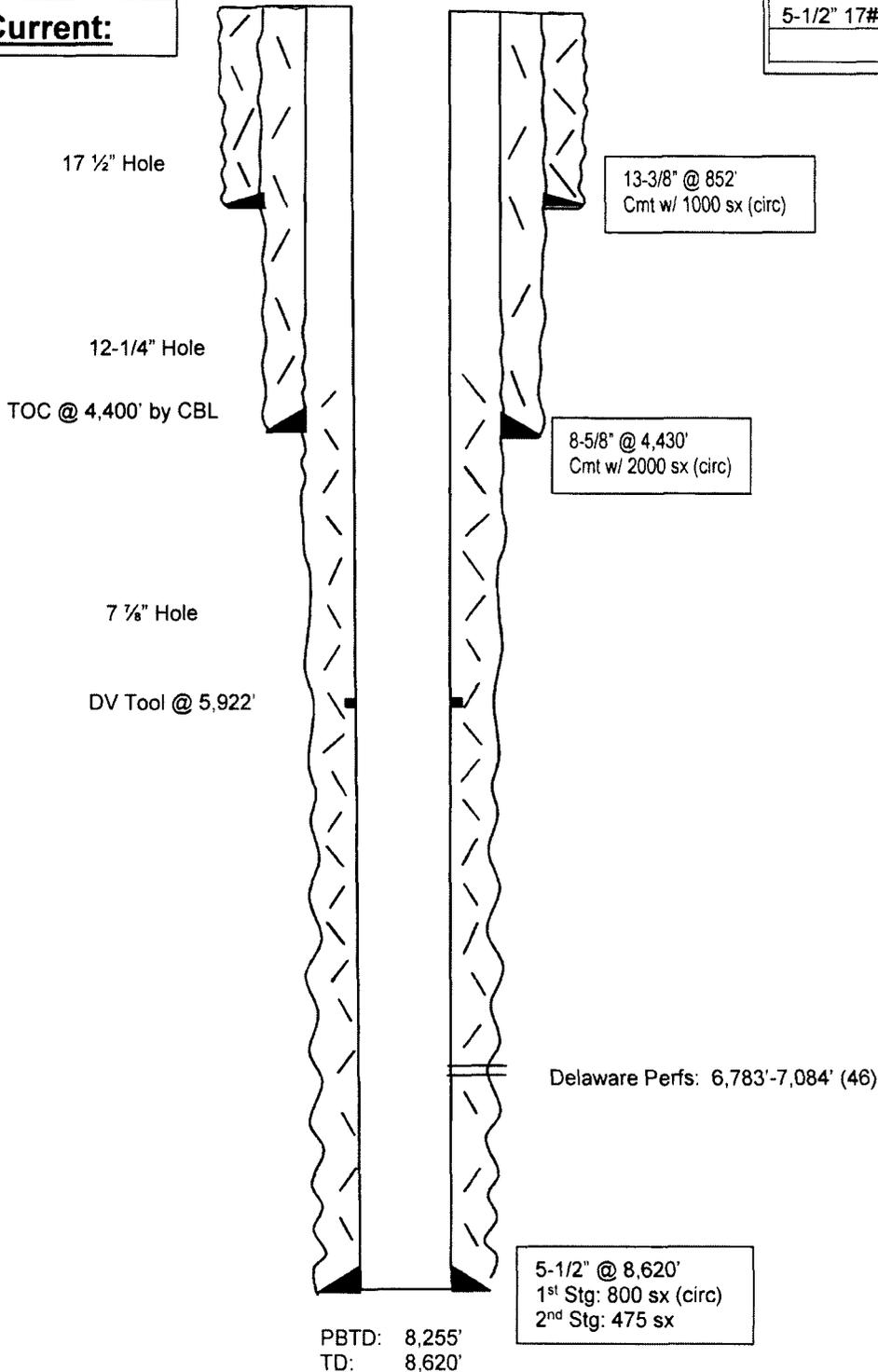
SPUD DATE: 12/29/90 COMPLETION DATE: 3/20/91

COMMENTS: API # 30-015-26586

**CASING PROGRAM**

13-3/8" 54.5# H-40	<b>852'</b>
8-5/8" 32# J-55	<b>4,430'</b>
5-1/2" 17# & 15.5# J-55	<b>8,620'</b>

**Current:**



**Formation Tops**

Rustler	585'
T. Salt	1,145'
B. Salt	4,098'
Bell Cnyn	4,405'
Chrry Cnyn	5,481'
Brshy Cnyn	7,185'
Bone Sprng	8,322'

**Not to Scale**  
8/8/17  
BAL

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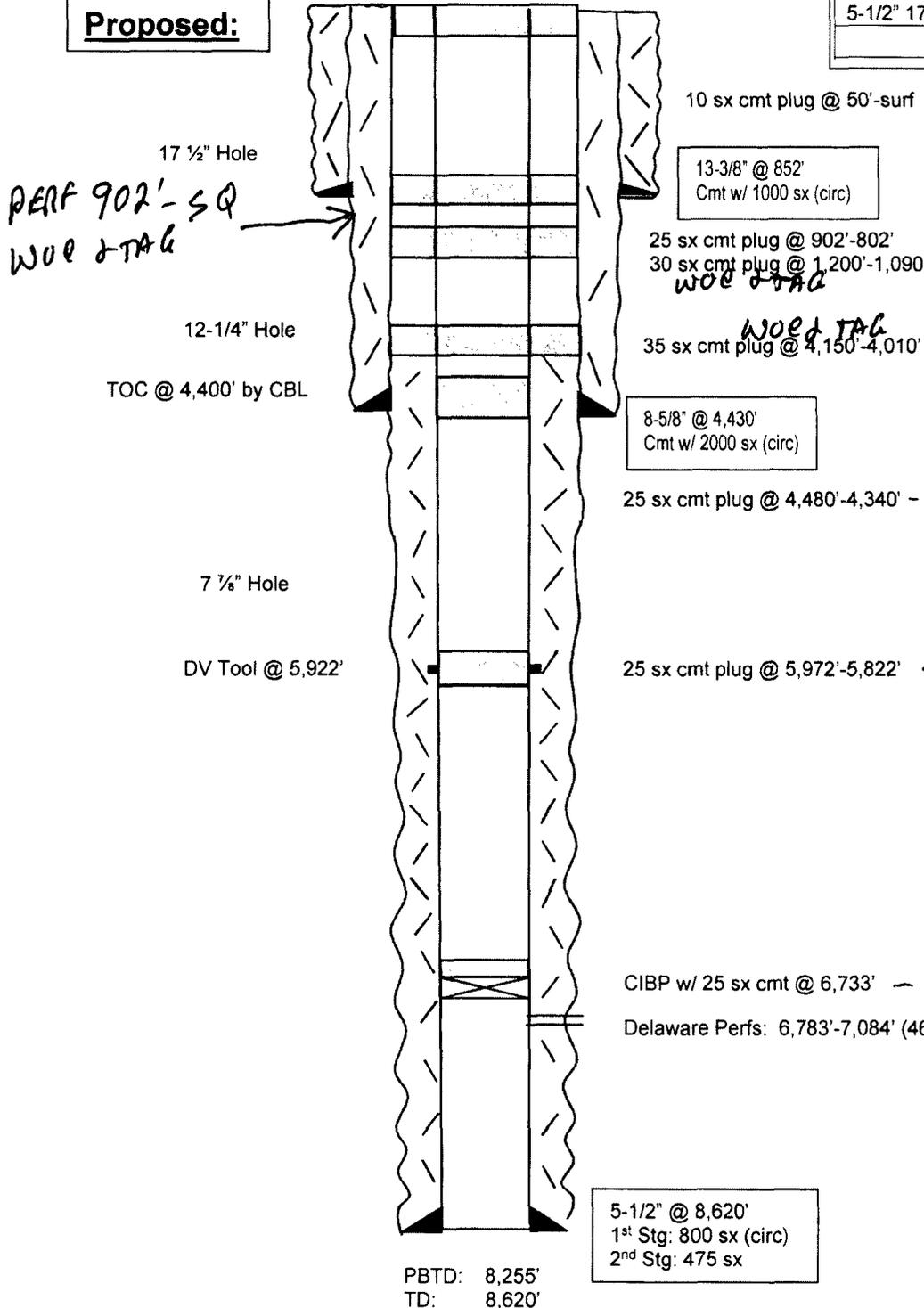
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**Proposed:**



**Formation Tops**

Rustler	585'
T. Salt	1,145'
B. Salt	4,098'
Bell Cnyn	4,405'
Chrry Cnyn	5,481'
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**Not to Scale**  
8/8/17  
BAL

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
7. Produced water **will not** be used during any part of the plugging operation.
8. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
9. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
10. **Class 'C' cement will be used above 7500 feet.**
11. **Class 'H' cement will be used below 7500 feet.**
12. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
13. **All Casing Shoes Will Be Perforated and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**
14. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
15. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

16. **When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set**
17. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
18. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
19. Any Production Formations will be isolated with cement plugs: Some of these are:
  - A) **Strawn, Fusselman, Devonian, Marrow, Atoka, Wolfcamp, Bone springs, Delaware, San Andres, Abo, Glorieta, Any Salt Section, (Potash), Grayburg, Queen, Yates, Tubb, 7-Rivers**
  - B) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
20. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County**

#### **(SPECIAL CASES)**

##### **AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)