

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-30076
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 17914
7. Lease Name or Unit Agreement Name Todd 2 State
8. Well Number: 10
9. OGRID Number 4323
10. Pool name or Wildcat Shoe Bar, Strawn NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,468' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter E : 1,980 feet from the North line and 330 feet from the West line
 Section 2 Township 24S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-3/4" @ 675' TOC Surface, 8-5/8" @ 4,300' TOC Surface, 5-1/2" @ 8,240' TOC @ 6,400', Perforations 7,126'-7,258', 8,049'-8,196'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, POOH w/ rods & tbg.
3. Set CIBP at 7,100', circ MLF, test csg, spot 25 sx of CL "C" cement on top of CIBP, WOC & tag.
4. Perf @ 4,475' and sqz 60 sx Class "C" cement f/ 4,275' t/ 4,475', WOC & tag (B.Salt, Shoe, Delaware).
5. Perf @ 750' and sqz 210 sx Class "C" cement f/ Surface t/ 750' (T.Salt, Shoe, FW, Surf).
6. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engineer DATE 8/9/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 8/10/2017

Conditions of Approval (if any):

BELOW ROUND MARKER NEEDS TO BE INSTALLED AFTER PLUGGING WELL MUST BE PLUGGED BY 8/10/2018

SEE ATTACHED COA-S

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/ocd.

Current WBD - Todd 2 State 10

Lease----- Todd 2 State
 Well #----- 10
 Field----- Ingle Wells, Delaware
 County----- Eddy
 State----- NM
 Chevro----- B59989
 API #----- 30-015-30076
 Status----- Shut-in Oil Well
 Battery-----

Updated----- 08/09/17 By: Howe Lucas
 Surf. Loc----- 1980 FNL 330' FWL
 Bot. Loc----- Same
 Lat & Long-----
 Unit Letter----- E
 Section----- 2
 Township & Range----- 24S & 31E
 Survey----- N.M.P.M
 Ini. Spud----- 04/03/98
 Ini. Comp----- 06/15/98

GR. 3468'

Perforation and Stimulation History

1/30/93-3/24/03: Added perforations and acidized various formations. Well was placed back on production with a TAC set at 6,832'.

Surface Casing

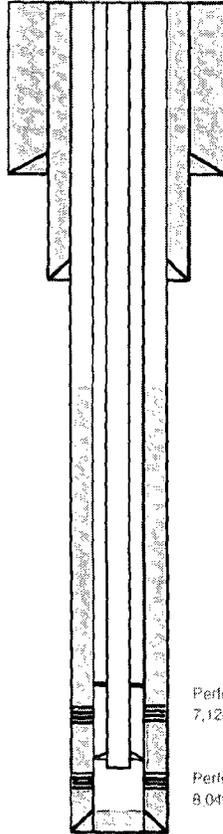
Size: 11-3/4"
 Wt., Grd.: 42#, WC-40
 Depth: 675'
 Sxs Cmt: 750 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 14-3/4"

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 24#, J-55
 Depth: 4,300'
 Sxs Cmt: 1,425 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#, J-55
 Depth: 8,240'
 Sxs Cmt: 800 sx
 Circulate: No
 TOC: 6,400'
 Hole Size: 7-7/8"



Tubing and Rod Detail

Tubing String Quantity (Top Bottom Depth) Desc

222 @ (17-7041) Unknown Grade/Thread/Weight 2 875' OD-
 1 @ (7041-7043) Tubing Anchor/Catcher 2 875-
 28 @ (7043-7952) Unknown Grade/Thread/Weight 2 875' OD-
 1 @ (7952-7953) Seat Nipple - Standard (2 875) Cup Type-
 1 @ (7953-7958) Perforated Tubing Sub 2 875-
 1 @ (7958-8020) Mud Anchor 2 875-
 1 @ (8020-8021) BHA Plug (Unknown Type) - 2 875-

Rod String Quantity (Top Bottom Depth) Desc

1 @ (17-43) 1 500 (1 1/2 in) Spray Metal x 26-
 1 @ (43-47) 0 875 (7/8 in) (Unknown) x 4 Rod Sub-
 115 @ (47-2022) 0 875 (7/8 in) (Unknown) x 25 Rod-
 90 @ (2022-5172) 0 750 (3/4 in) (Unknown) x 25 Rod-
 8 @ (5172-5372) 1 500 (1 1/2 in) (Unknown) x 25 Sinker Bar-
 1 @ (5372-5396) Rod Pump Insert (NON-SERIALIZED) - 25-150-R-H-BHA
 0-0 (Bore = 1 50)-
 101 @ (5396-7921) 1 000 (1 in) (Unknown) x 25 Rod-

Perfs
 7,126-7,169 7,262-7,266

Perfs
 8,049-8,150 8,139-8,196

PBTD: 8,198'
 TD: 8,240'

Southeastern New Mexico

T. Anky	T. Canyon
T. Salt 702	T. Sewee
B. Salt 4,397	T. Anoka
T. Yasa	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Siberian
T. Grayburg	T. Monroya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Padlock	T. Ellenburger
T. Blinney	T. Gr. Wash
T. Tubb	T. Delaware Sand 4425
T. Drinkard	T. Bone Springs 8254
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Proposed WBD - Todd 2 State 10

Lease----- Todd 2 State
 Well #----- 10
 Field----- Ingle Wells, Delaware
 County----- Eddy,
 State----- NM
 Chevro----- B59988
 API #----- 30-015-30076
 Status----- Shut-in Oil Well
 Battery

Updated----- 08/09/17 By: Howe Lucas
 Surf. Loc ---- 1980' FNL, 330' FWL
 Bot. Loc ---- Same
 Lat & Long
 Unit Letter E
 Section 2
 Township & Range 24S & 31E
 Survey N.M.P.M
 Ini Spud----- 04/03/98
 Ini Comp----- 06/15/98

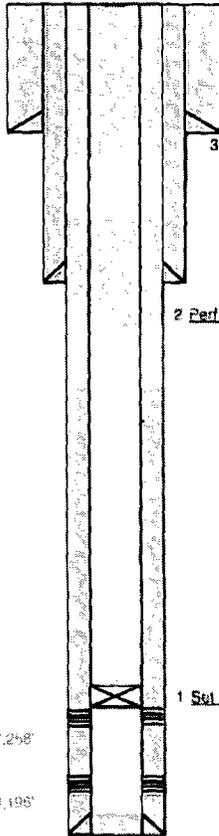
Southeastern New Mexico

T. Anby	T. Canyon
T. Salt 702	T. Strawn
B. Salt 4397	T. Anika
T. Yams	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayberg	T. Monroya
T. San Andres	T. Simpson
T. Gloriosa	T. McKee
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T. Binsley	T. Gr. Wash 4425
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T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Booth C)	T.

GR: 3468'

Surface Casing

Size: 11-3/4"
 Wt., Grd.: 42#, WC-40
 Depth: 675'
 Sxs Cmt: 750 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 14-3/4"



3 Perf @ 750' and sqz 210 sx cmt
 1/2 Surface 1/2 (T. Salt, F.W. Shoe, Surf)

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 24#, J-55
 Depth: 4,300'
 Sxs Cmt: 1,425 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

2 Perf @ 4,475' and sqz 60 sx cmt (1/4, 275' 1/4, 475', WQC & tag (Shoe, Delaware, B. Salt))

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#, J-55
 Depth: 8,240'
 Sxs Cmt: 600 sx
 Circulate: No
 TOC: 6,400'
 Hole Size: 7-7/8"

1 Set CIRP @ 7,100' Circ. M.F. test csg. spot 25 sx cmt, WQC & tag (Perfs)

Perfs
 7,126'-7,166', 7,252'-7,258'

Perfs
 8,049'-8,150', 8,139'-8,195'

PBTD 8,198'
 TD: 8,240'

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
7. Produced water **will not** be used during any part of the plugging operation.
8. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
9. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
10. **Class 'C' cement will be used above 7500 feet.**
11. **Class 'H' cement will be used below 7500 feet.**
12. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
13. **All Casing Shoes Will Be Perforated and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**
14. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
15. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

16. **When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set**
17. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
18. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
19. Any Production Formations will be isolated with cement plugs: Some of these are:
 - A) **Strawn, Fusselman, Devonian, Marrow, Atoka, Wolfcamp, Bone springs, Delaware, San Andres, Abo, Glorieta, Any Salt Section, (Potash), Grayburg, Queen, Yates, Tubb, 7-Rivers**
 - B) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
20. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit Letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

(SPECIAL CASES)

AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)