

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14124
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: TERRI STATHEM E-Mail: tstatthem@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346	3b. Phone No. (include area code) Ph: 432-620-1936	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T25S R26E NWNW 565FNL 1309FWL 32.150256 N Lat, 104.251031 W Lon		8. Well Name and No. MARQUARDT 12 13 FEDERAL COM 11H
		9. API Well No. 30-015-44073-00-X1
		10. Field and Pool or Exploratory Area WILDCAT
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling
03/13/17 Spud well @ 6:00 am. TD 17-1/2" surface hole @ 457'. RIH w/ 13-3/8", 48#, J55, STC csg & set @ 457'. Mix & pump 595 sx Class C, 14.8 ppg, 1.35 yld. Circ 270 sx to surface. WOC 8 hrs.
03/14/17 Test csg to 1500# for 30 mins. Good test.
03/15/17 TD 12-1/4" hole @ 1909'.
03/16/17 RIH w/ 9-5/8", 36#, J55 LTC csg & set @ 1909'. Mix & pump lead: 550 sx Class C, 13.5 ppg, 1.82 yld; tail w/ 300 sx Class C, 14.8 ppg, 1.35 yld. Circ 100 sx to surface. WOC 8 hrs.
03/17/17 Test csg to 1500# for 30 mins. Good test.
03/22/17 TD 8-3/4" vertical hole @ 8750'. TOH & LD BHA.
03/23/17 PU 8-3/4" curve BHA & drill curve.
03/24/17 TD curve @ 9720'. LDDP.
03/26/17 RIH w/ 7", 32#, L80 BTC csg & set @ 9720'. Mix & pump lead: 570 sx Class C 10.3 ppg

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 09 2017
RECEIVED

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381399 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 07/16/2017 (17PP0713SE)

Name (Printed/Typed) TERRI STATHEM	Title MANAGER REGULATORY COMPLIANCE
Signature (Electronic Submission)	Date 07/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE AUG 1 2017

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

Additional data for EC transaction #381399 that would not fit on the form

32. Additional remarks, continued

3.64 yld, tail w/ 180 sx Class C 14.5 ppg, 1.24 yld. 97 sx cmt to surface. WOC 9 hrs.
03/27/17 Test csg to 3000# for 30 mins. OK.
03/29/17 TIH w/ 6" lateral assembly & drill lateral.
04/17/17 TD 6" hole @ 19027'.
04/18/17 LDDP. RIH w/ 4-1/2", 11.6#, HCP110, BTC liner & set @ 7754-19027'.
04/19/17 Mix & pump: 750 sx Versacem, 14.5 ppg, 1.22 yld. TOC @ TOL.
04/22/17 Release rig.

Completion

05/07/17 Test csg to 500# for 30 mins ? ok. Test csg to 9050# for 30 mins. OK.
05/08/17 to
6/03/17 Perf Wolfcamp @ 9333-18987' w/1320 holes, .40. Frac w/ 523,645 bbls total fluid and 27,786,801# sand.
06/04/17 Mill out plugs and CO to PBTD @ 19003'.
06/06/17 Flowback well.
06/08/17 SI well
06/09/17 Turn well over to production.