

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Case Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached

2. Name of Operator

OXY USA INCORPORATED

Contact: SANDRA MUSALLAM

E-Mail: SANDRA_MUSALLAM@OXY.COM

9. API Well No.

Multiple--See Attached

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 713-366-5106

10. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE: INCLUDING THE CYPRESS 34 FEDERAL 1, CYPRESS 33 FEDERAL 1, GOODNIGHT 27 FEDERAL 1 AND GOODNIGHT 27 FEDERAL 4 BATTERIES

OXY USA INC requests to amend previously approved NMOCD commingle application, PLC-385, which will nullify previously approved NMOCD and BLM commingle application, PC-1305.

OXY USA INC requests off-lease measurement, sales and storage for the following wells: Cypress 33 Federal 1H, 2H, 3H, 4H, 5H, 6H, 7H, 8H, and 9H; Cypress 34 Federal 1H, 2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H, 10H, 11H, and 12H; Goodnight 26 Federal 1H; Goodnight 35 Federal 2H; Cypress 28 Federal 1H, 2H, 3H, 4H, and 6H. The BLM's interest, 12.5%, is identical in all wells.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 15 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384149 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DUNCAN WHITLOCK on 08/09/2017 (17DW0097SE)

Name (Printed/Typed) SANDRA MUSALLAM

Title REGULATORY ENGINEER

Signature (Electronic Submission)

Date 08/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J.D. Whitlock</i>	Title <i>FLPET</i>	Date <i>8/10/17</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #384149 that would not fit on the form

5. Lease Serial No., continued

NMNM103603
NMNM105557
NMNM86024

7. If Unit or CA/Agreement, Name and No., continued

NMNM124616
NMNM135945

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 1	30-015-35053-00-S1	Sec 34 T23S R29E SESE 460FSL 660FEL
NMNM135945	NMNM19848	CYPRESS 33 FEDERAL 4H	30-015-37368-00-S1	Sec 33 T23S R29E SENE 1490FNL 250FEL
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 2H	30-015-35413-00-S1	Sec 34 T23S R29E SENW 1400FNL 1800FWL
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 3H	30-015-35692-00-S1	Sec 34 T23S R29E NESW 2100FSL 1650FWL
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 4H	30-015-35742-00-S1	Sec 34 T23S R29E NWNW 480FNL 560FWL
				32.267283 N Lat, 103.979346 W Lon
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 5H	30-015-35693-00-S1	Sec 34 T23S R29E NENW 990FNL 1690FWL
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 6H	30-015-38366-00-S1	Sec 34 T23S R29E NWNW 400FSL 400FWL
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 7H	30-015-39219-00-S1	Sec 34 T23S R29E NENW 500FNL 2080FWL
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 8H	30-015-39430-00-S1	Sec 34 T23S R29E SWSE 575FSL 1980FEL
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 9H	30-015-42088-00-S1	Sec 34 T23S R29E SESE 279FSL 1070FEL
				32.254641 N Lat, 103.966871 W Lon
NMNM86024	NMNM86024	CYPRESS 28 FEDERAL 1H	30-015-37249-00-S1	Sec 28 T23S R29E SWSW 330FSL 440FWL
NMNM86024	NMNM86024	CYPRESS 28 FEDERAL 2H	30-015-37331-00-S1	Sec 28 T23S R29E NWSW 1833FSL 530FWL
NMNM86024	NMNM86024	CYPRESS 28 FEDERAL 3H	30-015-38287-00-S1	Sec 28 T23S R29E NWNW 435FNL 60FWL
NMNM86024	NMNM86024	CYPRESS 28 FEDERAL 4H	30-015-39330-00-S1	Sec 28 T23S R29E SWNW 1730FNL 330FWL
NMNM86024	NMNM86024	CYPRESS 28 FEDERAL 6H	30-015-41138-00-S1	Sec 28 T23S R29E SESW 330FSL 2000FWL
				32.269376 N Lat, 103.991456 W Lon
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 10H	30-015-43076-00-S1	Sec 34 T23S R29E NWNW 210FNL 330FWL
				32.267892 N Lat, 103.979624 W Lon
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 11H	30-015-42920-00-S1	Sec 34 T23S R29E NENW 150FNL 2000FWL
				32.268057 N Lat, 103.974224 W Lon
NMNM86024	NMNM86024	CYPRESS 34 FEDERAL 12H	30-015-43849-00-S1	Sec 3 T24S R29E NWNE 180FNL 1167FEL
NMNM135945	NMNM86024	CYPRESS 33 FEDERAL 9H	30-015-43751-00-S1	Sec 28 T23S R29E SESW 140FSL 1935FWL
				32.268853 N Lat, 103.991665 W Lon
NMNM124616	NMNM103141	GOODNIGHT 35 FEDERAL 2H	30-015-36373-00-S1	Sec 35 T23S R29E SWSW 180FSL 490FWL
				32.254501 N Lat, 103.962297 W Lon
NMNM135945	NMNM19848	CYPRESS 33 FEDERAL COM 10H30-015-44096-00-S1		Sec 4 T24S R29E Lot 3 212FNL 1337FWL
				32.253448 N Lat, 103.993769 W Lon
NMNM135945	NMNM19848	CYPRESS 33 FEDERAL COM 5H	30-015-40768-00-S1	Sec 33 T23S R29E NENE 453FNL 803FEL
NMNM105557	NMNM105557	GOODNIGHT 27 FEDERAL 1	30-015-22157-00-S1	Sec 27 T23S R29E SESW 660FSL 1980FWL
NMNM105557	NMNM105557	GOODNIGHT 27 FEDERAL 2H	30-015-36137-00-S1	Sec 27 T23S R29E NESW 2460FSL 1330FWL
NMNM105557	NMNM105557	GOODNIGHT 27 FEDERAL 3H	30-015-39220-00-S1	Sec 27 T23S R29E SWSW 962FSL 364FWL
NMNM105557	NMNM105557	GOODNIGHT 27 FEDERAL 4H	30-015-39142-00-S1	Sec 27 T23S R29E SESW 284FSL 1993FWL
NMNM105557	NMNM105557	GOODNIGHT 27 FEDERAL 5H	30-015-39431-00-S1	Sec 27 T23S R29E SWSW 906FSL 459FWL
NMNM135945	NMNM19848	CYPRESS 33 FEDERAL COM 6H	30-015-41557-00-S1	Sec 33 T23S R29E NENE 466FNL 1040FEL
				32.267189 N Lat, 103.984048 W Lon
NMNM135945	NMNM19848	CYPRESS 33 FEDERAL COM 7H	30-015-42616-00-S1	Sec 33 T23S R29E NENW 150FNL 1900FWL
				32.221751 N Lat, 103.979488 W Lon
NMNM135945	NMNM19848	CYPRESS 33 FEDERAL COM 8H	30-015-43075-00-S1	Sec 33 T23S R29E NWNW 150FNL 780FWL
				32.268045 N Lat, 103.995390 W Lon
NMNM103603	NMNM103603	GOODNIGHT 26 FEDERAL 1	30-015-40007-00-S1	Sec 26 T23S R29E NESE 1803FSL 31FEL
NMNM135945	NMNM19848	CYPRESS 33 FEDERAL 1H	30-015-36321-00-S1	Sec 33 T23S R29E SESE 660FSL 330FEL
NMNM135945	NMNM86024	CYPRESS 33 FEDERAL 2H	30-015-37308-00-S1	Sec 33 T23S R29E NENE 635FNL 765FEL
NMNM135945	NMNM19848	CYPRESS 33 FEDERAL 3H	30-015-36987-00-S1	Sec 33 T23S R29E NESE 1650FSL 400FEL
				32.258593 N Lat, 103.982334 W Lon

10. Field and Pool, continued

HARROUN RANCH-DELAWARE
LAGUNA SALADO-BONE SPRING
NASH DRAW
NASH DRAW-DELAWARE
PIERCE CROSSING-WOLFCAMP
UNKNOWN

32. Additional remarks, continued

The oil production from all of the facilities and wells listed below will flow to the Goodnight 27-4 where it will be measured through a LACT, which will serve as the FMP. Production will then be allocated to each well based on well test and the amount of hours the well was operating in a given month.

Gas production from the Cypress 34-1 and Cypress 33-1 batteries will be separated and measured through Oxy check meters, which will serve as the FMPs, at their respective facilities. Gas production from the Goodnight 27-1 and Goodnight 27-4 batteries will be separated at their respective facility and then combined before being measured through the sales meter (S/N 57324) then sold to Energy Transfer Company (ETC). This meter, located on the edge of the Goodnight 27-1

32. Additional remarks, continued

battery in SE/4 SW/4 Section 27 T23S R29E, will serve as the FMP for both facilities.

All water from the Cypress 34-1, Goodnight 27-1 and Goodnight 27-4 batteries is currently sent to the Cypress 33-1 battery before being sent to the Cedar Canyon water disposal distribution system. This will remain unchanged.

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

After completion of facility modifications, OXY will provide BLM with an updated facility diagram.

Commingling this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

**APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE:
INCLUDING THE CYPRESS 34 FEDERAL 1, CYPRESS 33 FEDERAL 1, GOODNIGHT 27 FEDERAL 1 AND
GOODNIGHT 27 FEDERAL 4 BATTERIES**

OXY USA INC requests to amend previously approved NMOCD commingle application, PLC-385, which will nullify previously approved NMOCD and BLM commingle application, PC-1305.

OXY USA INC requests off-lease measurement, sales and storage for the following wells: Cypress 33 Federal 1H, 2H, 3H, 4H, 5H, 6H, 7H, 8H, and 9H; Cypress 34 Federal 1H, 2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H, 10H, 11H, and 12H; Goodnight 26 Federal 1H; Goodnight 35 Federal 2H; Cypress 28 Federal 1H, 2H, 3H, 4H, and 6H. The BLM's interest, 12.5%, is identical in all wells.

The oil production from all of the facilities and wells listed below will flow to the Goodnight 27-4 where it will be measured through a LACT, which will serve as the FMP. Production will then be allocated to each well based on well test and the amount of hours the well was operating in a given month.

Gas production from the Cypress 34-1 and Cypress 33-1 batteries will be separated and measured through Oxy check meters, which will serve as the FMPs, at their respective facilities. Gas production from the Goodnight 27-1 and Goodnight 27-4 batteries will be separated at their respective facility and then combined before being measured through the sales meter (S/N 57324) then sold to Energy Transfer Company (ETC). This meter, located on the edge of the Goodnight 27-1 battery in SE/4 SW/4 Section 27 T23S R29E, will serve as the FMP for both facilities.

All water from the Cypress 34-1, Goodnight 27-1 and Goodnight 27-4 batteries is currently sent to the Cypress 33-1 battery before being sent to the Cedar Canyon water disposal distribution system. This will remain unchanged.

A detailed process description by facility can be found below.

Cypress 34 Federal 1 Battery:**Federal Lease NMNM86024 (12.5% Royalty Rate). POOL: CEDAR CANYON; BONE SPRING (11520)**

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cypress 34 Federal #1	11/03/2006	P-34-23S-29E	30-015-35053	0 (#)	43.2	0 (#)	1300
Cypress 34 Federal #2H	06/23/2007	F-34-23S-29E	30-015-35413	6	44.9	235	1300
Cypress 34 Federal #3H	09/17/2007	K-34-23S-29E	30-015-35692	9	43.4	80	1300
Cypress 34 Federal #4H	05/09/2008	D-34-23S-29E	30-015-35742	14	43.2	114	1300
Cypress 34 Federal #5H	09/28/2007	C-34-23S-29E	30-015-35693	3	44.9	90	1300
Cypress 34 Federal #8H	06/01/2013	O-34-23S-29E	30-015-39430	34	44.9	110	1300
Cypress 34 Federal #9H	06/06/2014	P-34-23S-29E	30-015-42088	68	43.4	155	1300

(#) Sundry submitted to re-frac in existing zone

Federal Lease NMNM86024 (12.5% Royalty Rate). POOL: NASH DRAW; DELAWARE, SW (97148)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cypress 34 Federal #6H	04/28/2011	M-34-23S-29E	30-015-38366	7	43.4	0	1245
Cypress 34 Federal #7H	05/17/2012	C-34-23S-29E	30-015-39219	6	43.2	26	1235

Federal CA NMNM124616 Leases (NMNM103141 & NMNM103604) (12.5% Royalty Rate). POOL: CEDAR CANYON; BONE SPRING (11520)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Goodnight 35 Federal #2H	08/31/2009	D-35-23S-29E	30-015-36373	15	44	63	1220

All wells have been on production for over a year and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent, as specified in Hearing Order R-14299. Therefore, wells will be tested at least once per month for a minimum of 24 hours through a three phase 4'x 10' test separator with turbine meters for oil (S/N 389717), water (S/N 389718) and an orifice meter for gas (S/N 83218T).

Production from all Cypress 34 wells will flow through a common two-phase 6'x 20' production separator. After separation, the combined oil and water stream will flow to a production heater treater. Oil will then flow to tanks before being measured through a Coriolis meter (S/N *) and then sent to the Goodnight 27-4 battery for sales. The aforementioned Coriolis meter will be used for oil allocation purposes, based on well tests as described above, and to determine the volume of oil transferred from the Cypress 34-1 to the Goodnight 27-4 battery. Although tanks are equipped with automatic tank gauges, Oxy will utilize hand gauges at the end of month for closing inventory.

Production from the Goodnight 35 Federal #2H is separated at the well site. Oil and water production is recombined prior to being sent to the inlet header at the Cypress 34-1 facility. Gas is sent through a dedicated gas orifice meter (S/N 65811), which serves as the FMP for the well.

Gas from the separators, heater treaters and Vapor Recovery Unit (VRU) will be combined, then sent to Oxy check meter (S/N 83217), which will serve as the gas FMP for this facility. Gas will be allocated back based on monthly well test.

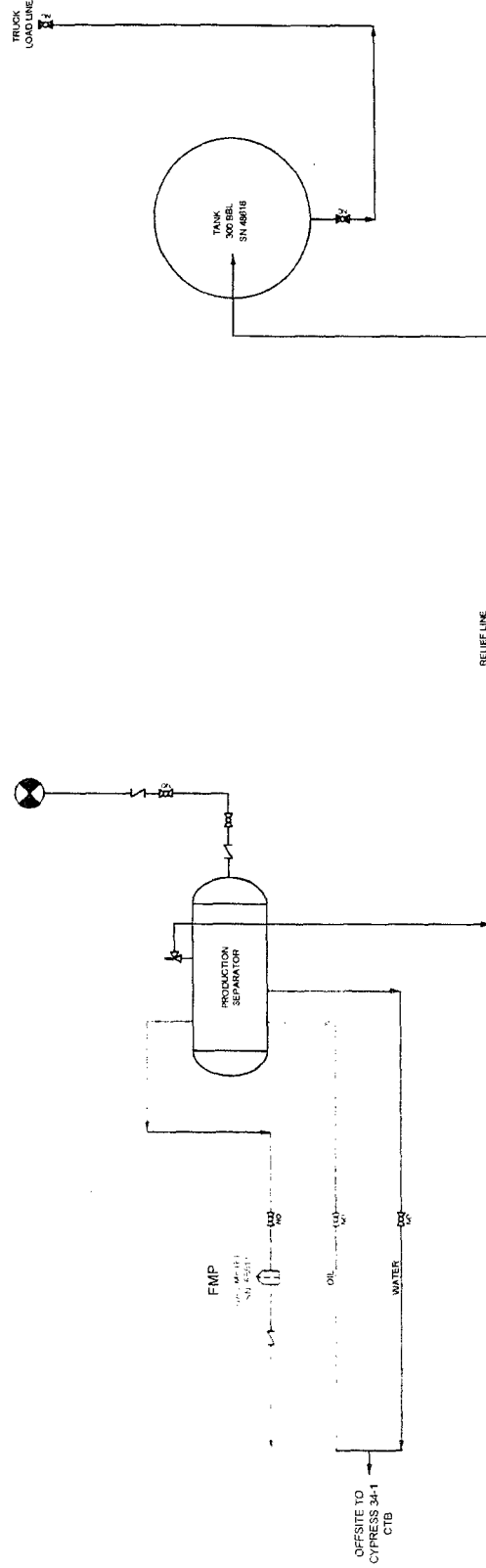
Water is sent to the Cypress 33-1 battery where it is metered, then sent to the Cedar Canyon Water Disposal Distribution System.

*Meter number will be submitted upon installation.



LEASE: GOODNIGHT 35 FEDERAL 2H BATTERY
 LEASE SERIAL #: CA 124616 (NMINM 103141 & NMINM 103604)
 API 30-015-36373
 LOCATED AT: SECTION 35 T23S R29E
 EDDY COUNTY, NEW MEXICO

GOODNIGHT 35 FEDERAL 2H
 API 30-015-36373



NOTE:									
NO = NORMALLY OPEN									
NC = NORMALLY CLOSED									
Occidental PERMIAN LTD									
SITE FACILITY DIAGRAM									
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Goodnight 27 Federal 1 Battery:

Federal Lease NMNM105557 (12.5% Royalty Rate). POOL: LAGUNA SALADO; BONE SPRING, SOUTH (96857)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Goodnight 27 Federal #1	07/26/2007	N-27-23S-29E	30-015-22157	5	43.7	133	1240
Goodnight 27 Federal #2H	10/24/2008	L-27-23S-29E	30-015-36137	11	43.8	132	1300
Goodnight 27 Federal #3H	02/13/2012	M-27-23S-29E	30-015-39220	17	43.5	137	1250

Federal Lease NMNM105557 (12.5% Royalty Rate). POOL: HARROUN RANCH; DELAWARE, NE (96878)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Goodnight 27 Federal #4H	04/14/2012	N-27-23S-29E	30-015-39142	27	43.3	137	1280
Goodnight 27 Federal #5H	01/16/2013	M-27-23S-29E	30-015-39431	19	43.7	82	1215

Federal Lease NMNM103603 (12.5% Royalty Rate). POOL: LAGUNA SALADO; BONE SPRING, SOUTH (96857)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Goodnight 26 Federal #1	08/18/2012	A-26-23S-29E	30-015-40007	24	41.1	152	1275

All wells have been on production for over a year and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent, as specified in Hearing Order R-14299. Therefore, wells will be tested at least once per month for a minimum of 24 hours through a three phase 30"x 10' test separator and test heater treater with turbine meters for oil (S/N 10267), water (S/N 371661) and an orifice meter for gas (S/N 83242).

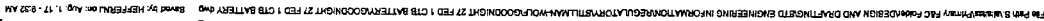
Production from the Goodnight 27 #5H will be separated through a two-phase separator at the Goodnight 27-5 well pad. Oil and water production will flow to the Goodnight 27-1 inlet header. Gas will be piped separately to the Goodnight 27-1 battery and will tie-in upstream of Energy Transfer meter 57324.

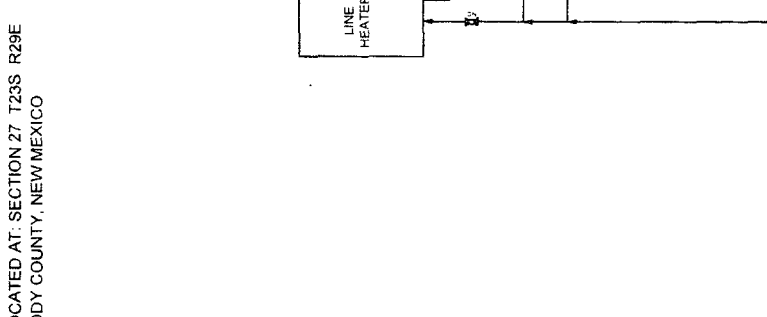
Production from the Goodnight 26 #1H will be separated through a two-phase separator at the Goodnight 26-1 well pad. Oil and water production will flow to the Goodnight 27-1 inlet header. Gas production will be measured through a gas orifice meter (S/N 14921), which will serve as the gas allocation FMP, prior to gas being sent to the Goodnight 27-1 battery. Gas will be tied-in upstream of Energy Transfer meter 57324.

The production from each well will flow through a common three phase 5'x 10' production separator then flow to a production heater treater. Oil will flow to tanks before being sent through a Coriolis meter (S/N 3167117) then to Goodnight 27-4 battery. The aforementioned Coriolis meter will be used for oil allocation purposes, based on well tests as described above, and to determine the volume of oil transferred from the Goodnight 27-1 to the Goodnight 27-4 battery. Although tanks are equipped with automatic tank gauges, Oxy will utilize hand gauges at the end of month for closing inventory.

Gas production from the Goodnight 27 #1H, #2H, #3H and #4H will be measured using Oxy check meter (S/N 83242P). Gas vapors coming off the oil tanks will be sent through a vapor recovery unit and metered (S/N 83242V) before being combined with the production and test gas metered streams. Vapors will be allocated back based on daily oil production. Gas production from Goodnight 26 #1H and Goodnight 27 #5H, which is separated off-site, will combine with the aforementioned streams downstream of the production separator meter. The combined stream will be sent to Energy Transfer Company sales meter (S/N 57324), which will serve as the gas FMP for the Goodnight 27-1 and Goodnight 27-4 batteries.

Water is sent to the Cypress 33-1 battery where it is metered, then sent to the Cedar Canyon Water Disposal Distribution System.





GOODNIGHT
27-3H
API 30-015-39220

REFERENCE DRAWING		REVISIONS		CONSTRUCTING METHOD		DATE		BY		CHK		DATE		BY		CHK		DATE	
NO.	TITLE	ISSUED FOR REVIEW	DATE	BY	CHK	DATE	BY	CHK	DATE	BY	CHK	DATE	BY	CHK	DATE	BY	CHK	DATE	BY
1	NO= NORMALLY OPEN NC= NORMALLY CLOSED NOTE #1: LINE HEATER ONLY USED AS NEEDED, ON-LEASE GAS USED, 5 MCFPD		04-06-17																

NO= NORMALLY OPEN
NC= NORMALLY CLOSED
NOTE #1:
LINE HEATER ONLY USED AS NEEDED, ON-LEASE GAS USED, 5 MCFPD

Occidental
PERMIAN LTD

ST FACILITY DIAGRAM
DOCUMENT 27-SH &
DOCUMENT 27-SH FACILITY

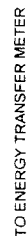
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METER



ENERGY TRANSFER MEI
#57324
AT GOODNIGHT 27111B

[illegible]

Cypress 33 Federal 1 Battery:

Federal Lease NMNM86024 (12.5% Royalty Rate). POOL: LAGUNA SALADO; BONE SPRING, SOUTH (96857)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cypress 28 Federal #1H	03/12/2010	M-28-23S-29E	30-015-37249	19	44.6	160	1240
Cypress 28 Federal #2H	05/24/2010	L-28-23S-29E	30-015-37331	18	40.7	0	1245
Cypress 28 Federal #3H	03/25/2011	D-28-23S-29E	30-015-38287	24	43	0	1200
Cypress 28 Federal #4H	12/12/2011	E-28-23S-29E	30-015-39330	24	43.9	264	1240

Federal Lease NMNM86024 (12.5% Royalty Rate). POOL: HARROUN RANCH; DELAWARE, NE (96878)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cypress 28 Federal #6H	05/01/2015	N-28-23S-29E	30-015-41138	53	41.9	250	1300

Federal CA NMNM135945 Leases (NMNM86024 & NMNM 19848) (12.5% Royalty Rate). POOL: CEDAR CANYON; BONE SPRING (11520)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cypress 33 Federal #1H	09/19/2008	P-33-23S-29E	30-015-36321	64	41.9	907	1300
Cypress 33 Federal #2H	03/17/2010	A-33-23S-29E	30-015-37308	23	41.2	0	1260
Cypress 33 Federal #3H	08/09/2009	I-33-23S-29E	30-015-36987	6	44.1	0	1300
Cypress 33 Federal #4H	07/27/2010	H-33-23S-29E	30-015-37368	12	43.2	0	1175
Cypress 33 Federal Com #5H	03/27/2013	A-33-23S-29E	30-015-40768	27	44.9	113	1300
Cypress 33 Federal Com #6H	01/05/2014	A-33-23S-29E	30-015-41557	39	43.4	92	1300
Cypress 33 Federal Com #7H	01/13/2015	C-33-23S-29E	30-015-42616	114	43.2	426	1270
Cypress 33 Federal Com #10H	N/A	C-04-24S-29E	30-015-44096	700 (#)	44.5	1300 (#)	1375

(#)Estimated production volumes

All wells except the Cypress 33 Federal Com #10H have been on production for over a year and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent, as specified in Hearing Order R-14299. Therefore, wells will be tested at least once per month for a minimum of 24 hours through three-phase 4'x 10' test separator with turbine meters for oil (S/N 12029239921), water (S/N 62015-71) and an orifice meter for gas (S/N T144403260).

The Cypress 33 Federal Com #10H will have its own dedicated separation and measurement equipment* and tested daily prior to Range 1 of decline, and will be tested at least three times per month for a minimum of 24 hours during Range 1 of decline. When Range 2 decline is started, Cypress 33 Federal Com #10H production will be combined with the other wells at the battery, and will be tested at least twice per month for a minimum of 24 hours during Range 2 of decline, and will be tested at least once per month for a minimum of 24 hours during Range 3 of decline, as specified in Hearing Order R-14299.

Oil, gas and water production from Cypress 33 #3H, Cypress 33 #5H, Cypress 33 #6H, Cypress 33 #7H, Cypress 33 #10H and Cypress 28 #6H will flow to the Cypress 33-1 battery into a common 6' X 20' production separator. Oil will then be sent to a 6' X 20' heater treater.

Cypress 28- #1H, #2H, #3H and #4H have two-phase separators on the individual well-sites. Oil and water will be sent to the Cypress 33-1 battery inlet header. Gas production will be measured through orifice meters, which will serve as FMPs. See table below for gas meter numbers.

*Meter numbers will be submitted upon installation.

Cypress 33-#2H and #4H have two-phase separators on the individual well-sites. Oil and water will be sent to the Cypress 33-1 battery inlet header. Gas will be piped separately to the Cypress 33-1 battery and will tie-in upstream of Energy Transfer meter 57211.

Gas FMPs for all wells flowing to the Cypress 33-1 battery are listed in the table below.

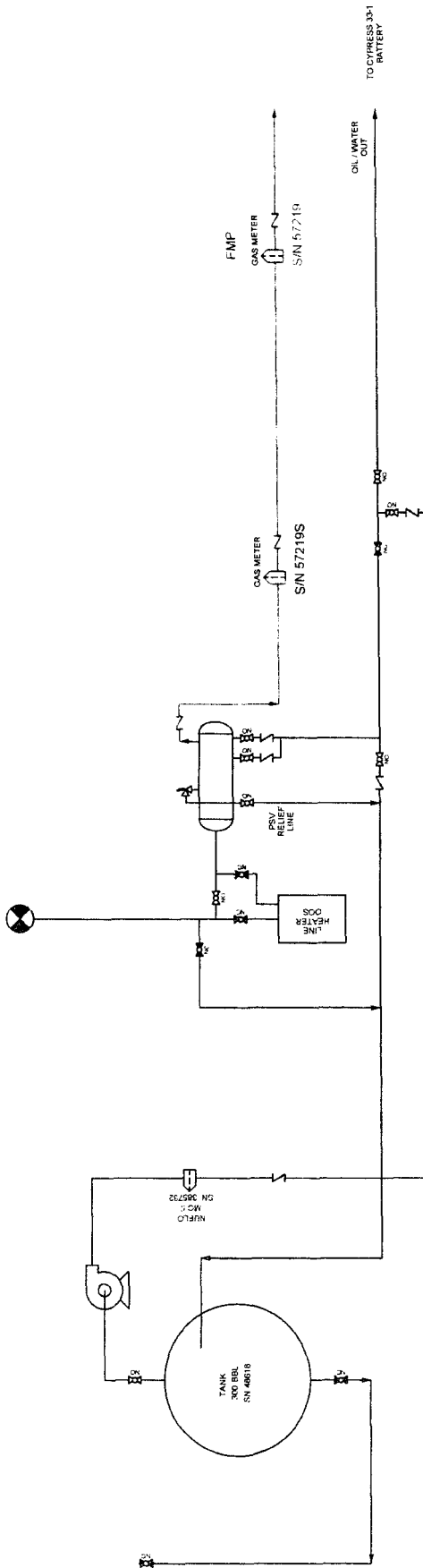
Well	Gas FMP	FMP Location
Cypress 28 #1H	S/N 57219	Well pad
Cypress 28 #2H	S/N 57242	ETC Sales Meter
Cypress 28 #3H	S/N 57242	
Cypress 28 #4H	S/N 57242	
Cypress 28 #6H	S/N 57211	
Cypress 33 #1H	S/N 57211	
Cypress 33 #2H	S/N 57211	
Cypress 33 #3H	S/N 57211	
Cypress 33 #4H	S/N 57211	
Cypress 33 #5H	S/N 57211	
Cypress 33 #6H	S/N 57211	
Cypress 33 #7H	S/N 57211	
Cypress 33 #10H	S/N 57211	

After flowing through the heater treater, oil production from all wells will be combined and then flow to four oil tanks before being sent through a Coriolis meter (S/N 14156064). The Coriolis meter will be used for oil allocation purposes, based on well tests as described above, and to determine the volume of oil transferred from the Cypress 33-1 to the Goodnight 27-4 battery. Although tanks are equipped with automatic tank gauges, Oxy will utilize hand gauges at the end of month for closing inventory.

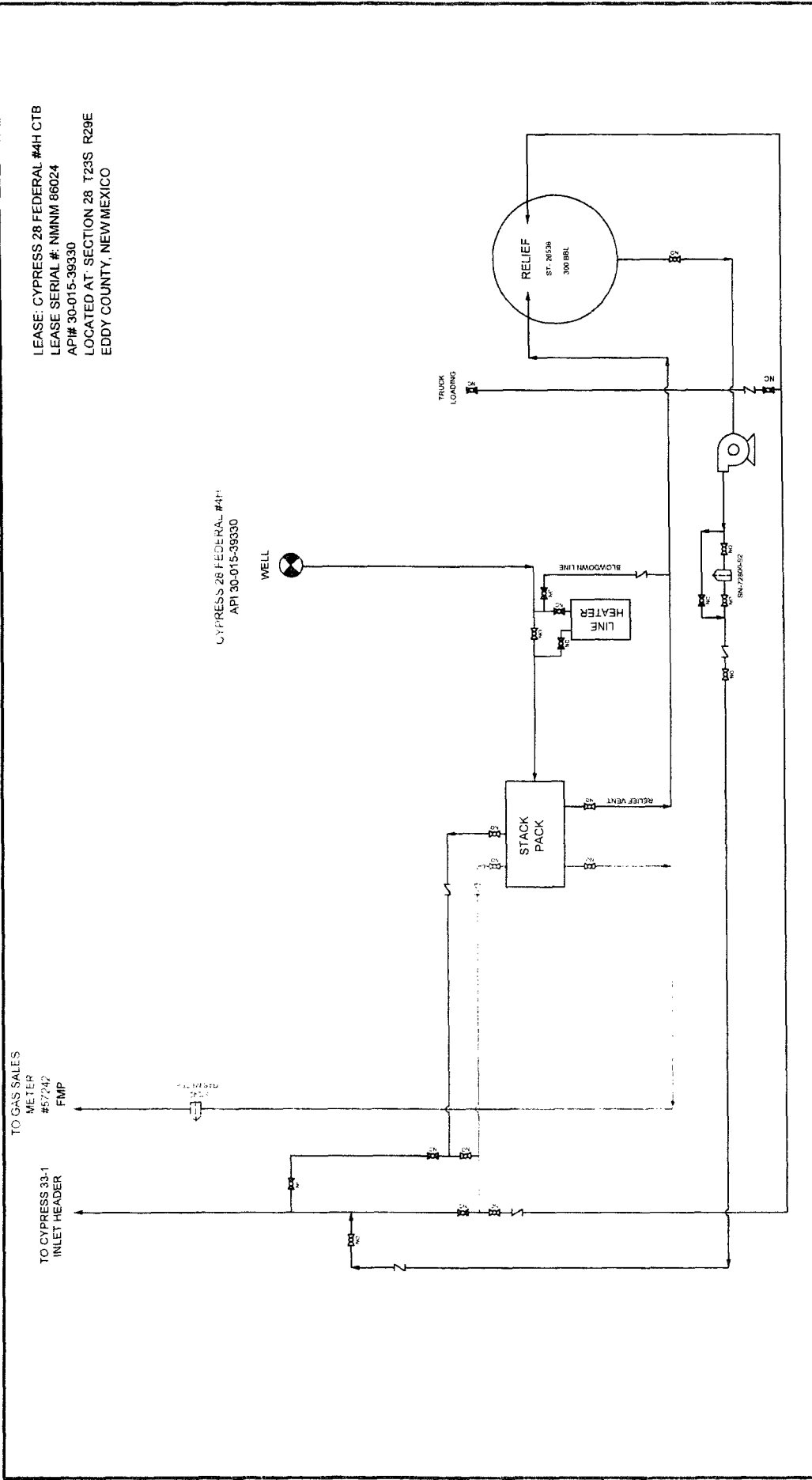
Gas separated onsite (at the Cypress 33-1 facility) is sent through Energy Transfer sales meter (S/N 57211), which will serve as the gas FMP. Any gas vapors coming off oil tanks will be sent through a vapor recovery unit and metered (S/N 65807R) before being combined with gas from the two test separators. This combined gas stream will flow through an electric compressor and be used for gas lift on the Cypress 33-7H. Gas used for lift operations on the Cypress 33-7H will be measured (S/N 14924I) prior to lift operations. OXY will submit a sundry notice to request off-lease royalty-free beneficial use for gas lift operations at the Cypress 33-7H. Gas will be measured using aforementioned meter. Estimated volume ranges from 100 MCFPD to 600 MCFPD.


Water from all facilities will flow through transfer meter (S/N 66002) or meter (S/N 07480) before being sent to the Cedar Canyon water disposal distribution system.

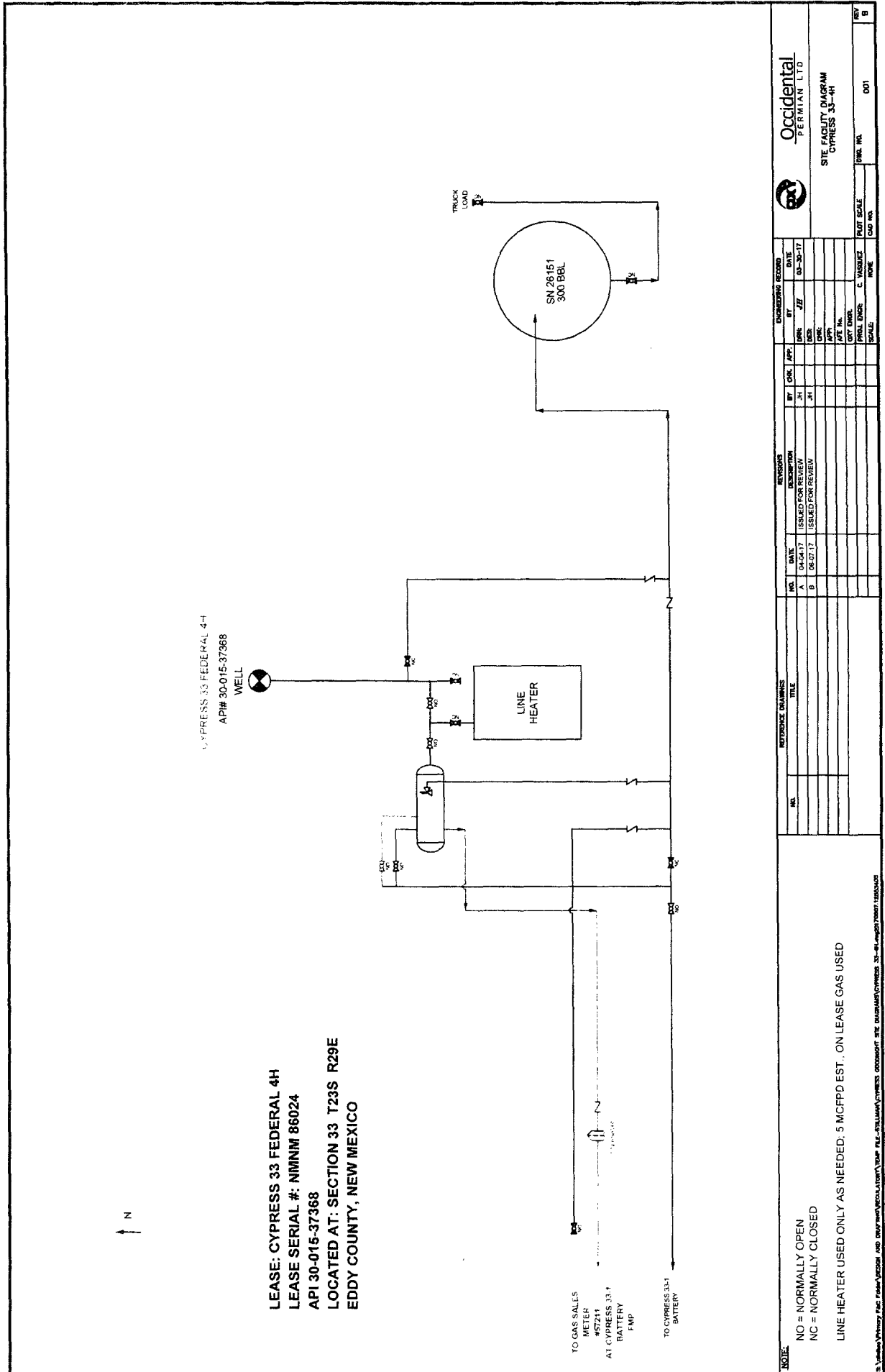


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NOTE:												Occidental PERMIAN LTD.			
NO = NORMALLY OPEN NC = NORMALLY CLOSED STACK PACK USES ON-LINE PRODUCED GAS, 5 MCFPD LINE HEATER ONLY RUN AS NEEDED. USES ON-LINE PRODUCED GAS, 5 MCFPD VOLUMES ESTIMATED BASED ON EQUIPMENT SPECIFICATIONS										STATION		DATE		SITE FACILITY DIAGRAM CYPRESS 28-4	
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Goodnight 27 Federal 4 Battery:**Federal Lease NMNM86024 (12.5% Royalty Rate). POOL: CEDAR CANYON; BONE SPRING (11520)**

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cypress 34 Federal #10H	09/29/2015	D-34-23S-29E	30-015-43076	68	44.5	304	1290
Cypress 34 Federal #11H	04/03/2015	C-34-23S-29E	30-015-42920	62	44.5	363	1300

Federal Lease NMNM86024 (12.5% Royalty Rate). POOL: WC-015 G-07 S242903I; UPPER WOLFCAMP (98214)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cypress 34 Federal #12H	12/28/2016	1-03-24S-29E	30-015-43849	451	44.5	689	1313

Federal CA NMNM135945 Leases (NMNM86024 & NMNM19848) (12.5% Royalty Rate). POOL: CEDAR CANYON; BONE SPRING (11520)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY	MCFPD	BTU
Cypress 33 Federal Com #8H	02/28/2016	D-33-23S-29E	30-015-43075	125	44.5	423	1313
Cypress 33 Federal #9H	07/03/2016	N-28-23S-29E	30-015-43751	400	44.5	675	1390

All wells except the Cypress 33 Federal #9H and the Cypress 34 Federal #12H have been on production for over a year and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent, as specified in Hearing Order R-14299. Therefore, wells will be tested at least once per month for a minimum of 24 hours. The Cypress 33 Federal #9H and the Cypress 34 Federal #12H have been on production for at least 3 months after peak production and are in Range 2 of decline, and therefore will be tested at least twice per month for a minimum of 24 hours until entering Range 3 of decline. Wells will be sent through one of two three-phase 6'x 20' test separators located at the facility. Both separators are equipped with turbine meters for oil (S/N 64086, S/N 440482), water (S/N 64079, S/N 442065) and an orifice meter for gas (S/N 14922T, S/N 696922T).

The production from each well will flow through a common three phase 8'x 20' production separator. The oil will flow to tanks and then be measured through a Coriolis meter (S/N *) before being sent to tanks with combined production from all facilities referenced in this application. The aforementioned Coriolis meter will be used for oil allocation purposes, based on well tests as described above. Although tanks are equipped with automatic tank gauges, Oxy will utilize hand gauges at the end of month for closing inventory.

The combined production from all referenced facilities will be sent through pipeline LACT meter (S/N*), which will serve as the oil FMP for all wells listed in this application. If the LACT meter is not functional, the sales method will be by tank gauge and truck load at each individual battery.

Gas production will be metered by one of two Oxy check meters (S/N 14922PS or S/N 14922S) and sent to Energy Transfer Company sales meter (S/N 57324 located on the edge of Goodnight 27-1 battery at SE/4 SW/4 Section 27 T23S R29E), which will serve as the gas FMP for the Goodnight 27-1 and Goodnight 27-4 facilities. Gas for lift operations will be pulled downstream of Oxy check meter (S/N 14922P) prior to compression. The Cypress 34-10H and 34-11H will share an electric compressor, located at 34-10H well pad. The Cypress 34-12H has a dedicated gas driven compressor, located at the 34-12H well pad. The Cypress 34-10H (S/N 14943I), Cypress 34-11H (S/N 14946I) and Cypress 34-12H (S/N 14995I) will each have meters to measure the amount of gas used for lift operations. OXY will submit a sundry notice to request off-lease royalty-free beneficial use for gas lift operations at the Cypress 34-10H, Cypress 34-11H and Cypress 34-12H. Lift gas will be measured using aforementioned meters. Estimated volume ranges from 100 MCFPD to 600 MCFPD. Fuel gas for compression is approximately 25 MCFPD based on manufacturer's published usage rate.

Water is sent to the Cypress 33-1 battery where it is metered, then sent to the Cedar Canyon Water Disposal Distribution System.

*Meter number will be submitted upon installation.



Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

After completion of facility modifications, OXY will provide BLM with an updated facility diagram.

Commingling this production is the most effective means of producing the reserves. OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Economic Justification Worksheet

Cypress 33 Federal 1, Cypress 34 Federal 1, Goodnight 27 Federal 1 & Goodnight 27 Federal 4 Batteries

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MMBtu
Cypress 34 Fed 1H	0	43.2	\$49.00/bbl	0	1300	\$2.98/MMBtu
Cypress 34 Fed 2H	6	44.9		235	1300	
Cypress 34 Fed 3H	9	43.4		80	1300	
Cypress 34 Fed 4H	14	43.2		114	1300	
Cypress 34 Fed 5H	3	44.9		90	1300	
Cypress 34 Fed 6H	7	43.4		0	1245	
Cypress 34 Fed 7H	6	43.2		26	1235	
Cypress 34 Fed 8H	34	44.9		110	1300	
Cypress 34 Fed 9H	68	43.4		155	1300	
Goodnight 35 Fed 2H	15	44.0		63	1220	
Goodnight 27 Fed 1H	5	43.7		133	1240	
Goodnight 27 Fed 2H	11	43.8		132	1300	
Goodnight 27 Fed 3H	17	43.5		137	1250	
Goodnight 27 Fed 4H	27	43.3		137	1280	
Goodnight 27 Fed 5H	19	43.7		82	1215	
Goodnight 26 Fed 1H	24	41.1		152	1275	
Cypress 28 Fed 1H	19	44.6		160	1240	
Cypress 28 Fed 2H	18	40.7		0	1245	
Cypress 28 Fed 3H	24	43.0		0	1200	
Cypress 28 Fed 4H	24	43.9		264	1240	
Cypress 28 Fed 6H	53	41.9		250	1300	
Cypress 33 Fed 1H	64	41.9		907	1300	
Cypress 33 Fed 2H	23	41.2		0	1260	
Cypress 33 Fed 3H	6	44.1		0	1300	
Cypress 33 Fed 4H	12	43.2		0	1175	
Cypress 33 Fed Com 5H	27	44.9		113	1300	
Cypress 33 Fed Com 6H	39	43.4		92	1300	
Cypress 33 Fed Com 7H	114	43.2		426	1270	
Cypress 33 Fed Com 10H	700	44.5		1300	1375	
Cypress 34 Fed 10H	68	44.5		304	1290	
Cypress 34 Fed 11H	62	44.5		363	1300	
Cypress 34 Fed 12H	451	44.5		689	1313	
Cypress 33 Fed Com 8H	125	44.5		423	1313	
Cypress 33 Fed Com 9H	400	44.5		675	1390	

Economic Combined Production

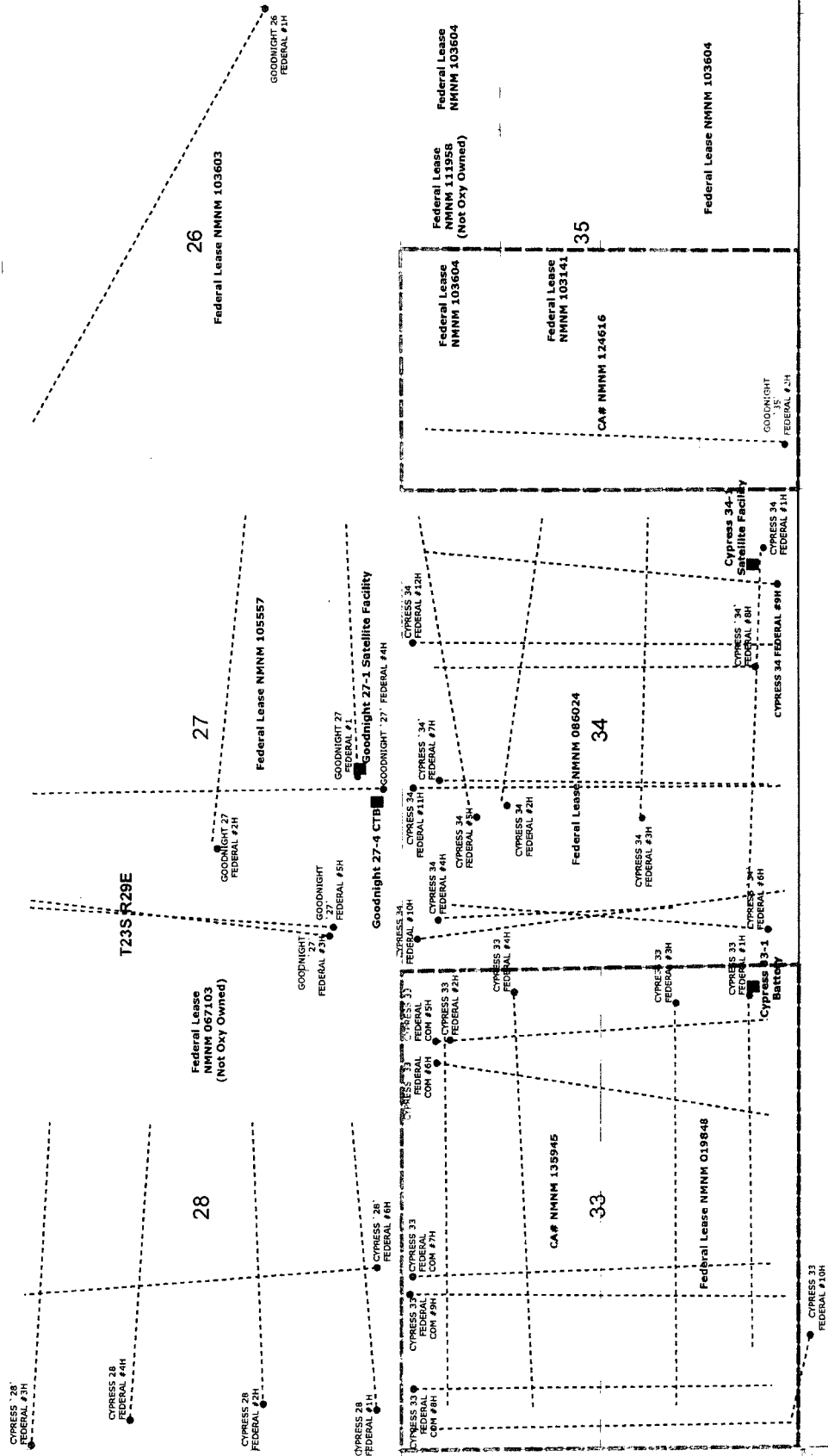
BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/BBL	MCFD	WEIGHTED DRY BTU	VALUE/MCF
Cypress 33-1, 34-1 Goodnight 27-1, 27-4	2494	44.1	\$49.00/bbl	7612	1313	\$2.98/MMBtu

BLM Royalty is 12.5% for all wells

As per our oil purchase contract, all production is sold as sweet crude and paid on a flat 40 API gravity rate.

As per our gas purchase contract, all production is sold from gas processing plant at same value.

**Township 23 South, Range 29 East
Eddy County, New Mexico**



**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 08/10/17 10:12 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

320.000

NMNM-- - 124616

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 124616

Name & Address	Int Rel	%Interest
BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
OXY USA INC 5 GREENWAY PLZ #110 HOUSTON TX 770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 124616

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0230S	0290E	035	ALIQ	W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 124616

Act Date	Code	Action	Action Remarks	Pending Office
05/11/2009	868	EFFECTIVE DATE		
07/05/2009	650	HELD BY PROD - ACTUAL	CANM-124616	
04/12/2010	387	CASE ESTABLISHED		
04/12/2010	516	FORMATION		
04/12/2010	526	ACRES-FED INT 100%	320.00;100.00%	
04/12/2010	654	AGRMT PRODUCING		
04/26/2010	643	PRODUCTION DETERMINATION	CANM-124616	
04/26/2010	658	MEMO OF 1ST PROD-ACTUAL	CANM-124616	
04/27/2010	334	AGRMT APPROVED	CANM-124616	

Serial Number: NMNM-- - 124616

Line Nr	Remarks
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST
0003	1 NMNM 103604 120.000 37.5000 R.R. 12.590
0004	2 NMNM 103141 200.000 62.5000 R.R. 12.590

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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Run Date: 04/19/2017

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

320.000

NMNM-- - 103604

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 103604

Name & Address			Int Rel	% Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
ECHO PROD INC	PO BOX 1210	GRAHAM TX 76450	LESSEE	100.000000000
LATIGO PETROLEUM INC	15 W 6TH ST #1100	TULSA OK 74119	OPERATING RIGHTS	0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
OXY USA WTP LP	5 GREENWAY PLAZA #110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000000
TALUS INC	PO BOX 1210	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000
THE ALLAR CO	PO BOX 1567	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000
TWIN MONTANA INC	PO BOX 1210	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 103604

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0230S	0290E	035	ALIQ	NENE,NENW,S2SW,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 103604

Act Date	Code	Action	Action Remark	Pending Office
10/19/1999	387	CASE ESTABLISHED	9910070	
10/20/1999	191	SALE HELD		
10/20/1999	267	BID RECEIVED	\$73600.00;	
10/20/1999	392	MONIES RECEIVED	\$640.00;	
10/28/1999	392	MONIES RECEIVED	\$72960.00;	
11/22/1999	237	LEASE ISSUED		
11/22/1999	974	AUTOMATED RECORD VERIF	LBO	
12/01/1999	496	FUND CODE	05;145003	
12/01/1999	530	RLTY RATE - 12 1/2%		
12/01/1999	868	EFFECTIVE DATE		
01/18/2000	899	TRF OF ORR FILED		
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$480.00;11/MULTIPLE	
03/02/2000	932	TRF OPER RGTS FILED	ECHO/KUKUI	
05/19/2000	933	TRF OPER RGTS APPROVED	EFF 04/01/2000	
05/19/2000	974	AUTOMATED RECORD VERIF	ANN	
08/10/2000	246	LEASE COMMITTED TO CA	NMNM105320;	
09/22/2000	643	PRODUCTION DETERMINATION	/1/	
09/22/2000	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM105320;	
01/15/2002	963	CASE MICROFILMED/SCANNED		
04/30/2003	817	MERGER RECOGNIZED	KUKUI INC/ANIMAS ENE	
06/27/2003	932	TRF OPER RGTS FILED	ANIMAS/SAGA;	
08/01/2003	933	TRF OPER RGTS APPROVED	EFF 07/01/03;	
08/01/2003	974	AUTOMATED RECORD VERIF	MV	
08/15/2003	932	TRF OPER RGTS FILED	ALLAR CO/CHESAPEAKE	
08/15/2003	932	TRF OPER RGTS FILED	TALUS INC/CHESAPEAKE	
08/15/2003	932	TRF OPER RGTS FILED	TWIN MONTANA/CHESAPEAKE	
09/23/2003	933	TRF OPER RGTS APPROVED	EFF 09/01/03;1	
09/23/2003	933	TRF OPER RGTS APPROVED	EFF 09/01/03;2	
09/23/2003	933	TRF OPER RGTS APPROVED	EFF 09/01/03;3	

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BUREAU OF LAND MANAGEMENT
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Run Date: 08/01/2017

01 08-07-1947;061STAT0913;30USC351

Total Acres

Serial Number

Case Type 318110: O&G CMPNS RLTY AGRMT

280.000

NMNM-- - 103141

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 103141

Name & Address	Int Rel	% Interest
ANIMAS ENERGY LLC	OPERATOR	60.000000000
BLM ROSWELL FO	OFFICE OF RECORD	0.000000000
CHESAPEAKE EXPLORATION LP	OPERATOR	20.000000000
TALUS INC	OPERATOR	10.000000000
TWIN MONTANA INC	OPERATOR	10.000000000

Serial Number: NMNM-- - 103141

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	02305	0290E	035	ALIQ	NWNW,S2N2,N25W;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 103141

Act Date	Code	Action	Action Remark	Pending Office
12/23/1999	580	PROPOSAL RECEIVED		
01/07/2000	267	BID RECEIVED	\$35200;	
01/10/2000	334	AGMT APPROVED		
01/10/2000	387	CASE ESTABLISHED		
01/10/2000	496	FUND CODE	05;145003	
01/10/2000	530	RLTY RATE - 12 1/2%		
01/10/2000	868	EFFECTIVE DATE		
01/24/2000	974	AUTOMATED RECORD VERIF	AL	
08/10/2000	246	LEASE COMMITTED TO CA	NMNM105320;	
08/10/2000	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM105320;	
10/10/2000	643	PRODUCTION DETERMINATION	/1/	
10/13/2000	899	TRF OF ORR FILED		
11/15/2000	932	TRF OPER RGTS FILED	ECHO PROD/KUKUI INC	
12/18/2000	379	REFUND AUTHORIZED	\$4400.00;	
12/18/2000	974	AUTOMATED RECORD VERIF	LBO	
01/19/2001	933	TRF OPER RGTS APPROVED	EFF 12/01/00;	
01/19/2001	974	AUTOMATED RECORD VERIF	MV/MV	
08/10/2002	522	CA TERMINATED	NM-105320	
08/10/2002	647	MEMO OF LAST PROD-ALLOC	NM-105320	
04/30/2003	817	MERGER RECOGNIZED	KUKUI INC/ANIMAS ENE	
06/27/2003	932	TRF OPER RGTS FILED	ANIMAS ENERGY LLC	
08/15/2003	932	TRF OPER RGTS FILED	TALUS INC	
08/15/2003	932	TRF OPER RGTS FILED	THE ALLAR CO	
08/15/2003	932	TRF OPER RGTS FILED	TWIN MONTANA INC	
09/15/2003	932	TRF OPER RGTS FILED	ANIMAS ENERGY LLC	
07/12/2004	932	TRF OPER RGTS FILED	SAGA PETRO/LATIGO	
09/23/2005	957	TRF OPER RGTS DENIED	ALLAR CO/CHESAPEAKE	
09/23/2005	957	TRF OPER RGTS DENIED	TALUS INC/CHESAPEAKE	
09/23/2005	957	TRF OPER RGTS DENIED	TWIN MONTANA/CHESAPEA	
09/23/2005	974	AUTOMATED RECORD VERIF	LR	
10/05/2005	957	TRF OPER RGTS DENIED	06/27/03 OR ASGN;	
10/05/2005	957	TRF OPER RGTS DENIED	09/15/03 OR ASGN;	

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Run Date: 04/19/2017

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres **Serial Number**
1,440.000 **NMNM-- - 086024**

Name & Address		Serial Number: NMNM-- - 086024		Int Rel	% Interest
EXXONMOBIL OIL CORP	PO BOX 4358	HOUSTON TX 772104358	OPERATING RIGHTS		0.000000000
EXXONMOBIL OIL CORP	PO BOX 4358	HOUSTON TX 772104358	LESSEE		100.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS		0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS		0.000000000
PENWELL ENERGY INC	600 N MARIENFELD #1100	MIDLAND TX 79701	OPERATING RIGHTS		0.000000000

Serial Number: NMNM-- - 086024								
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0230S	0290E	028	ALIQ	W2E2,W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0290E	033	ALIQ	N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0290E	034	ALIQ	ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 086024				
Act Date	Code	Action	Action Remark	Pending Office
10/22/1973	387	CASE ESTABLISHED	SPAR52;	
05/01/1974	496	FUND CODE	05;145003	
05/01/1974	530	RLTY RATE - 12 1/2%		
05/01/1974	868	EFFECTIVE DATE		
03/27/1976	500	GEOGRAPHIC NAME	UDEFINED FLD;	
03/27/1976	510	KMA CLASSIFIED		
06/15/1976	315	RENTAL RATE DET/ADJ	\$2.00;	
09/13/1976	512	KMA EXPANDED		
06/27/1990	209	CASE CREATED BY SEGR	OUT OF NMNM19848;	
06/27/1990	232	LEASE COMMITTED TO UNIT	NMNM82520X;LAGUNA SAL	
06/27/1990	647	MEMO OF LAST PROD-ALLOC	NMNM19848;	
12/02/1992	974	AUTOMATED RECORD VERIF		CM/JS
12/21/1992	963	CASE MICROFILMED/SCANNED	CNUM 569,689	JMV
12/29/1992	111	RENTAL RECEIVED	\$1440.00;11/710305	
04/16/1993	111	RENTAL RECEIVED	\$1440.00;21/179895	
04/19/1994	111	RENTAL RECEIVED	\$1440.00;21/185920	
08/01/1994	235	EXTENDED	THRU 08/01/96;	
08/01/1994	336	UNIT AGRMT TERMINATED	NMNM82520X;LAGUNA SAL	
04/24/1995	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000500	
04/24/1996	084	RENTAL RECEIVED BY ONRR	\$1440.00;21/000000503	
10/24/1996	974	AUTOMATED RECORD VERIF	GAG;	
04/21/1997	084	RENTAL RECEIVED BY ONRR	\$2880.00;21/000000506	
05/29/1997	932	TRF OPER RGTS FILED	EXXON/PENWELL ENE	
07/08/1997	933	TRF OPER RGTS APPROVED	EFF 06/01/97;	
07/08/1997	974	AUTOMATED RECORD VERIF	MV/MV	
01/15/1998	575	APD FILED		
02/23/1998	576	APD APPROVED	#1 COCHITI "28" FED	
04/17/1998	084	RENTAL RECEIVED BY ONRR	\$2880.00;21/000000508	
10/29/1998	650	HELD BY PROD - ACTUAL	/1/	
10/29/1998	658	MEMO OF 1ST PROD-ACTUAL	/1/#1 COCHITI 28 FED;	

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Run Date: 04/19/2017

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 960.000
Serial Number NMNM-- - 019848

Name & Address			Serial Number: NMNM-- - 019848	Int Rel	% Interest
BIRD CREEK RESOURCES INC	1412 S BOSTON #550	TULSA OK 74119	OPERATING RIGHTS	0.000000000	
EXXONMOBIL OIL CORP	PO BOX 4358	HOUSTON TX 772104358	OPERATING RIGHTS	0.000000000	
EXXONMOBIL OIL CORP	PO BOX 4358	HOUSTON TX 772104358	LESSEE	100.000000000	
OXY USA INC	PO BOX 27570	HOUSTON TX 77227570	OPERATING RIGHTS	0.000000000	
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000	

Serial Number: NMNM-- - 019848				District/Field Office	County	Mgmt Agency
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	
23	0230S	0290E	029	ALIQ	ALL;	CARLSBAD FIELD OFFICE
23	0230S	0290E	033	ALIQ	S2;	CARLSBAD FIELD OFFICE
						EDDY
						BUREAU OF LAND MGMT

Serial Number: NMNM-- - 019848				District/Field Office	County	Mgmt Agency
23	0230S	0290E	734	FF	ALL,SEGR;	CARLSBAD FIELD OFFICE
23	0230S	0290E	733	FF	N2,SEGR;	CARLSBAD FIELD OFFICE
23	0230S	0290E	735	FF	N2NW,SWNW,SEGR;	CARLSBAD FIELD OFFICE
23	0230S	0290E	720	FF	SWSE,SEGR;	CARLSBAD FIELD OFFICE
23	0230S	0290E	728	FF	W2E2,W2,SEGR;	CARLSBAD FIELD OFFICE
						EDDY
						BUREAU OF LAND MGMT

Serial Number: NMNM-- - 019848				Action Remark	Pending Office
Act Date	Code	Action			
10/22/1973	387	CASE ESTABLISHED		SPAR52;	
10/23/1973	888	DRAWING HELD			
04/24/1974	237	LEASE ISSUED			
05/01/1974	496	FUND CODE		05;145003	
05/01/1974	530	RLTY RATE - 12 1/2%			
05/01/1974	868	EFFECTIVE DATE			
12/01/1975	232	LEASE COMMITTED TO UNIT		NMNM70967X;LAGUNA GRA	
12/01/1975	700	LEASE SEGREGATED		INTO NMNM27728;	
03/27/1976	500	GEOGRAPHIC NAME		UNDEFINED FLD;	
03/27/1976	510	KMA CLASSIFIED			
06/15/1976	315	RENTAL RATE DET/ADJ		\$2.00;	
07/20/1976	102	NOTICE SENT-PROD STATUS			
09/13/1976	512	KMA EXPANDED			
01/16/1981	512	KMA EXPANDED			
01/16/1981	650	HELD BY PROD - ACTUAL		LAGUNA GRANDE UNIT	
03/27/1981	253	ELIM BY CONTRAC(PARTIAL)		NMNM70967X;LAGUNA GRA	
09/26/1987	974	AUTOMATED RECORD VERIF		GG/LR	
10/20/1988	963	CASE MICROFILMED/SCANNED		CNUM,102,942	
06/27/1990	700	LEASE SEGREGATED		INTO NMNM86024;	
06/03/1991	899	TRF OF ORR FILED		(1)	
06/03/1991	899	TRF OF ORR FILED		(2)	
09/10/1991	932	TRF OPER RGTS FILED		TRIPOD/BIRD CREEK	
01/13/1992	933	TRF OPER RGTS APPROVED		EFF 10/01/91;	
01/13/1992	974	AUTOMATED RECORD VERIF		AR/CG	
07/13/1992	899	TRF OF ORR FILED			
12/02/1992	974	AUTOMATED RECORD VERIF		CM/JS	

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01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres Serial Number
1,280.000 NMNM-- - 103603

Name & Address		Serial Number: NMNM-- - 103603		Int Rel	% Interest
CHESAPEAKE EXPL LLC	PO BOX 18496	OKLAHOMA CITY OK 731540496	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000	
ECHO PROD INC	PO BOX 1210	GRAHAM TX 76450	LESSEE	100.000000000	
LATIGO PETROLEUM INC	15 W 6TH ST #1100	TULSA OK 74119	OPERATING RIGHTS	0.000000000	
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000	
TALUS INC	PO BOX 1210	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000	
THE ALLAR CO	PO BOX 1567	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000	
TWIN MONTANA INC	PO BOX 1210	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000	

Serial Number: NMNM-- - 103603				District/Field Office	County	Mgmt Agency
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	
23	0230S	0290E	023	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE
23	0230S	0290E	026	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 103603				
Act Date	Code	Action	Action Remark	Pending Office
10/19/1999	387	CASE ESTABLISHED	9910069	
10/20/1999	191	SALE HELD		
10/20/1999	267	BID RECEIVED	\$198400.00;	
10/20/1999	392	MONIES RECEIVED	\$2560.00;	
10/28/1999	392	MONIES RECEIVED	\$195840.00;	
11/22/1999	237	LEASE ISSUED		
11/22/1999	974	AUTOMATED RECORD VERIF	LBO	
12/01/1999	496	FUND CODE	05;145003	
12/01/1999	530	RLTY RATE - 12 1/2%		
12/01/1999	868	EFFECTIVE DATE		
01/18/2000	899	TRF OF ORR FILED		
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$1920;11/MULTIPLE	
03/02/2000	932	TRF OPER RGTS FILED	ECHO/KUKUI	
05/19/2000	933	TRF OPER RGTS APPROVED	EFF 04/01/2000	
05/19/2000	974	AUTOMATED RECORD VERIF	ANN	
10/10/2000	084	RENTAL RECEIVED BY ONRR	\$1920;21/413	
01/15/2002	963	CASE MICROFILMED/SCANNED		
04/30/2003	817	MERGER RECOGNIZED	KUKUI INC/ANIMAS ENE	
06/27/2003	932	TRF OPER RGTS FILED	ANIMAS/SAGA;	
08/01/2003	933	TRF OPER RGTS APPROVED	EFF 07/01/03;	
08/01/2003	974	AUTOMATED RECORD VERIF	MV	
09/15/2003	932	TRF OPER RGTS FILED	ANIMAS ENE/SAGA PETRO	
10/30/2003	933	TRF OPER RGTS APPROVED	EFF 10/01/03;	
10/30/2003	974	AUTOMATED RECORD VERIF	JLV	
07/12/2004	932	TRF OPER RGTS FILED	SAGA PETRO/LATIGO1	
08/20/2004	933	TRF OPER RGTS APPROVED	EFF 08/01/04;	
08/20/2004	974	AUTOMATED RECORD VERIF	MV	
12/08/2006	932	TRF OPER RGTS FILED	LATIGO PE/CHEVRON M;1	
02/14/2007	933	TRF OPER RGTS APPROVED	EFF 01/01/07;	

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01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 640.000
Serial Number NMNM-- - 105557

Name & Address			Serial Number: NMNM-- - 105557	Int Rel	% Interest
ANIMAS ENERGY LLC	PO BOX 369	IGNACIO CO 811370369	OPERATING RIGHTS	0.000000000	
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000	
ECHO PROD INC	PO BOX 1210	GRAHAM TX 76450	LESSEE	100.000000000	
LATIGO PETROLEUM INC	15 W 6TH ST #1100	TULSA OK 74119	OPERATING RIGHTS	0.000000000	
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000	
OXY USA WTP LP	5 GREENWAY PLAZA #110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000000	
TALUS INC	PO BOX 1210	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000	
THE ALLAR CO	PO BOX 1567	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000	
TWIN MONTANA INC	PO BOX 1210	GRAHAM TX 76450	OPERATING RIGHTS	0.000000000	

Serial Number: NMNM-- - 105557					District/Field Office	County	Mgmt Agency	
Mer Twp	Rng	Sec	STyp	SNr Suff Subdivision				
23	02305	0290E	027	ALIQ	ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
10/17/2000	387	CASE ESTABLISHED	200010035	
10/18/2000	191	SALE HELD		
10/18/2000	267	BID RECEIVED	\$121600.00;	
10/18/2000	392	MONIES RECEIVED	\$121600.00;	
11/07/2000	237	LEASE ISSUED		
11/07/2000	974	AUTOMATED RECORD VERIF	GSB	
12/01/2000	496	FUND CODE	05;145003	
12/01/2000	530	RLTY RATE - 12 1/2%		
12/01/2000	868	EFFECTIVE DATE		
12/05/2000	084	RENTAL RECEIVED BY ONRR	\$960.00;11/MULTIPLE	
01/19/2001	899	TRF OF ORR FILED		
03/19/2001	932	TRF OPER RGTS FILED	ECHO/KUKUI	
04/24/2001	933	TRF OPER RGTS APPROVED	EFF 04/01/01;	
04/24/2001	974	AUTOMATED RECORD VERIF	LR	
01/17/2002	963	CASE MICROFILMED/SCANNED		
04/30/2003	817	MERGER RECOGNIZED	KUKUI INC/ANIMAS ENE	
06/27/2003	932	TRF OPER RGTS FILED	ANIMAS/SAGA;	
07/29/2003	933	TRF OPER RGTS APPROVED	EFF 07/01/03;	
07/29/2003	974	AUTOMATED RECORD VERIF	MV	
08/15/2003	932	TRF OPER RGTS FILED	ALLAR CO/CHESAPEAKE	
08/15/2003	932	TRF OPER RGTS FILED	TALUS INC/CHESAPEAKE	
08/15/2003	932	TRF OPER RGTS FILED	TWIN MONTANA/CHESAPEAKE	
09/23/2003	933	TRF OPER RGTS APPROVED	01EFF 09/01/03;	
09/23/2003	933	TRF OPER RGTS APPROVED	02EFF 09/01/03;	
09/23/2003	933	TRF OPER RGTS APPROVED	03EFF 09/01/03;	
09/23/2003	974	AUTOMATED RECORD VERIF	LR	
07/12/2004	932	TRF OPER RGTS FILED	SAGA PETRO/LATIGO	
08/20/2004	933	TRF OPER RGTS APPROVED	EFF 08/01/04;	

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**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 08/10/17 05:21 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: O&G COMMUNITIZATION AGRMT

640.000

NMNM-- - 135945

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 135945

Name & Address			Int Rel	%Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON TX 770460521	OPERATOR	100.00000000

Serial Number: NMNM-- - 135945

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0230S	0290E	033	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 135945

Act Date	Code	Action	Action Remarks	Pending Office
03/01/2013	387	CASE ESTABLISHED		
03/01/2013	516	FORMATION	BONE SPRING	
03/01/2013	526	ACRES-FED INT 100%	320;100%	
03/01/2013	868	EFFECTIVE DATE	/A/	
03/27/2013	654	AGRMT PRODUCING	/1/	
03/27/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-40768	
06/17/2016	334	AGRMT APPROVED		
06/17/2016	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 135945

Line Nr	Remarks
0001	/A/ RECAPITULATION EFFECTIVE 03/01/2013
0002	TRACT # LEASE SERIAL # AC COMMITTED PCT INT
0003	1 NMNM86024 320.00 50.00 <i>R.R. 12.570</i>
0004	2 NMNM19848 320.00 50.00 <i>R.R. 12.570</i>
0005	TOTAL 640.00 100.00



OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5249
Justin_Morris@oxy.com

June 05, 2017

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for the
Cypress 34 Federal #1 Battery, Cypress 33 Federal #1 Battery, Goodnight 27 Federal #1 Battery,
& Goodnight 27 Federal #4 Battery

Leases: NM 19848, NM 86024, NM 103141, NM 103603, NM 103604, NM 105557
Lea County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application for surface commingling to amend previously approved NMOCD application, PLC-385, which will nullify previously approved NMOCD & BLM commingle application, PC-1305. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Justin Morris at (713) 366-5249.

Respectfully,

OXY USA INC
Justin Morris
Regulatory Engineer
Justin_Morris@oxy.com

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

See list of wells, cases, and API numbers below

Oxy USA Incorporated

August 10, 2017

Condition of Approval

Surface and Pool commingling and off Lease/CA storage, measurement and sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.
11. Submit meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.

Case Number	Well Name, Number	API Number
NMNM86024	CYPRESS 34 FEDERAL 1	30-015-35053-00-S1
NMNM135945	CYPRESS 33 FEDERAL 4H	30-015-37368-00-S1
NMNM86024	CYPRESS 34 FEDERAL 2H	30-015-35413-00-S1
NMNM86024	CYPRESS 34 FEDERAL 3H	30-015-35692-00-S1
NMNM86024	CYPRESS 34 FEDERAL 4H	30-015-35742-00-S1
NMNM86024	CYPRESS 34 FEDERAL 5H	30-015-35693-00-S1
NMNM86024	CYPRESS 34 FEDERAL 6H	30-015-38366-00-S1

NMNM86024	CYPRESS 34 FEDERAL 7H	30-015-39219-00-S1
NMNM86024	CYPRESS 34 FEDERAL 8H	30-015-39430-00-S1
NMNM86024	CYPRESS 34 FEDERAL 9H	30-015-42088-00-S1
NMNM86024	CYPRESS 28 FEDERAL 1H	30-015-37249-00-S1
NMNM86024	CYPRESS 28 FEDERAL 2H	30-015-37331-00-S1
NMNM86024	CYPRESS 28 FEDERAL 3H	30-015-38287-00-S1
NMNM86024	CYPRESS 28 FEDERAL 4H	30-015-39330-00-S1
NMNM86024	CYPRESS 28 FEDERAL 6H	30-015-41138-00-S1
NMNM86024	CYPRESS 34 FEDERAL 10H	30-015-43076-00-S1
NMNM86024	CYPRESS 34 FEDERAL 11H	30-015-42920-00-S1
NMNM86024	CYPRESS 34 FEDERAL 12H	30-015-43849-00-S1
NMNM135945	CYPRESS 33 FEDERAL 9H	30-015-43751-00-S1
NMNM124616	GOODNIGHT 35 FEDERAL 2H	30-015-36373-00-S1
NMNM135945	CYPRESS 33 FEDERAL COM 10H	30-015-44096-00-S1
NMNM135945	CYPRESS 33 FEDERAL COM 5H	30-015-40768-00-S1
NMNM105557	GOODNIGHT 27 FEDERAL 1	30-015-22157-00-S1
NMNM105557	GOODNIGHT 27 FEDERAL 2H	30-015-36137-00-S1
NMNM105557	GOODNIGHT 27 FEDERAL 3H	30-015-39220-00-S1
NMNM105557	GOODNIGHT 27 FEDERAL 4H	30-015-39142-00-S1
NMNM105557	GOODNIGHT 27 FEDERAL 5H	30-015-39431-00-S1
NMNM135945	CYPRESS 33 FEDERAL COM 6H	30-015-41557-00-S1
NMNM135945	CYPRESS 33 FEDERAL COM 7H	30-015-42616-00-S1
NMNM135945	CYPRESS 33 FEDERAL COM 8H	30-015-43075-00-S1
NMNM103603	GOODNIGHT 26 FEDERAL 1	30-015-40007-00-S1
NMNM135945	CYPRESS 33 FEDERAL 1H	30-015-36321-00-S1
NMNM135945	CYPRESS 33 FEDERAL 2H	30-015-37308-00-S1
NMNM135945	CYPRESS 33 FEDERAL 3H	30-015-36987-00-S1