

District I - (575) 393-6161
District II - (575) 748-1283
District III - (505) 334-6178
District IV - (505) 476-3460

NM OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AUG 18 2017

WELL API NO. 30-015-43097
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Speedwagon 27 W2PA Fee
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3037' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [x] Other [ ]
2. Name of Operator Mewbourne Oil Company
3. Address of Operator PO Box 5270, Hobbs NM 88240
4. Well Location Unit Letter P : 260 feet from the North line and 480 feet from the East line
Section 34 Township 23S Range 28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3037' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [x]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/10/17...MI Patterson/UTI rig #245 & spud 17 1/2" hole. TD'd hole @ 565'. Ran 550' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 600 sks Class C w/1% CaCl2. Mixed @ 13.5 #/g w/ 1.33 yd. Plug down @ 12:45 A.M. 08/11/17. Displace w/78 bbl FW. Circ 206 sks cement to pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. At 12:15 P.M. 08/12/17, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. FIT test to EMW of 10.0 PPG.

Spud Date: 08/10/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Caballero TITLE Regulatory DATE 08/15/17

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 8-22-17
Conditions of Approval (if any):