Submit 1 Copy To Appropriate District Office <u>District I</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> ~ (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			WELLAPINO	Form C-103 Revised July 18, 2013 WELL API NO.	
					30-015-43925 5. Indicate Typ	e of Lease	
					6. State Oil & 0	K FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name CHARLIE SWEENEY STATE COM 31 23S 28E RB	
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🖄 Other					8. Well Numbe	8. Well Number 202H	
2. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID Number 228937	
3. Address of Operator					10. Pool name or Wildcat		
STUD EDD TREEMAL, SIE 1900, DADEAD, IN 19210						OLFCAMP (GAS)	
4. Well Location Unit Letter N : 243 feet from the S line and 1965 feet from the W line							
Sect		Townsl		line and	NMPM	rom the <u>W</u> line County EDDY	
Seci		11. Elevation <i>(S)</i>		411 <u>6</u>		County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3120' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE COMMINGLE COMMINGLE						EPORT OF: ALTERING CASING P AND A UPDATE TO ONLINE SUBMISSION FOR ACTUAL.	
CLOSED-LO OTHER:	OP SYSTEM		П	OTHER:		П	
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 06/05/17 Surface casing tested for 30 min @ 1000 psi. Test good. 13.375" 							
06/08/17 Int 1 casing tested for 30 min @ 1350 psi. Test good. 9.625"					NM OIL	NM OIL CONSERVATION	
06/13/17 Int 2 casing tested for 30 min @ 1500 psi. Test good. 7.625" & 7.0"					ART	ESIA DISTRICT	
07/04/17 Production casing tested for 30 min @ 5790. Test good. 5.5" & 4.5"					AUG 1 6 2017		
* Production casing is not open hole.							
					RECEIVED		
							
Spud Date:	6/5/17		Rig Release D	ate:	7/5/17		
	L			Banan tanan tanan tan an tanta			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Con Mono TITLE Sr. Engineering Technician DATE 08/16/17							
amonroe@matadorresources.com						PHONE:972-271-5218	
APPROVED		al.	TITLE	taff p	7 <u>5</u> 71	DATE 8-22-17	