

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste., 1500, Dallas, TX 75240		<sup>2</sup> OGRID Number 228937
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 015-44138	<sup>5</sup> Pool Name PURPLE SAGE;WOLFCAMP (GAS)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 315131	<sup>8</sup> Property Name B BANKER 33 23S 28E RB	<sup>9</sup> Well Number 201H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	33	23S	28E		801	N	384	E	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	23S	28E		359	N	221	W	EDDY

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
P	F	7/12/17	---		

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372018	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240	G
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100 CARROLLTON, TX 75006	O

\* Cement in hole from 14,418 - 14,399'

**IV. Well Completion Data** \*\*Intermediate and production casing tapered

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
05/12/17	7/12/17	14418'	14399'	9844 - 14251'	----
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	524'	503		
12.25	9.625	2703'	903		
8.75	7.625	2524'	770		
8.75	7.625	8902'	---		
8.75	4.625	9830'	---		
6.125	5.5	8809'	517		
6.125	4.5	14399'	---		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
7/12/17	7/12/17	07/26/17	24 hr.	----	1900
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
34/64	927	3266	1652	Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ava Monroe</i> Printed name: Ava Monroe Title: Sr. Engineering Technician E-mail Address: amonroe@matadorresources.com Date: 08/24/17	OIL CONSERVATION DIVISION
	Approved by: <i>Raymond W. Dodson</i>
	Title: <i>Geology I.B.T.</i>
	Approval Date: <i>8-25-2017</i>
	Phone: 972-371-5218

*y*

Tubing Exception for this well expires 90 days from "Ready to Produce" date applicable to the well.