Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM025528

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2						6. If Indian, Allottee or Tribe Name		
						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						8. Well Name and No. EAGLE 33 O FEDERAL 19		
Ø Oil Well ☐ Gas Well ☐ Other 2. Name of Operator						<u> </u>		
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM						9. API Well No. 30-015-39459		
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401 3b. Phone N Ph: 505-32				. (include area code 7-4573	:)	10. Field and Pool or Exploratory Area RED LAKE,Q-GB-SA 51300		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State		
Sec 33 T17S R27E SWSE 290FSL 2210FEL						EDDY COUNTY, NM		
12. C	HECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	OF NOTICE,	L REPORT, OR OT	HER DATA	
TYPE OF SUI	YPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Inte	ent	☐ Acidize	🗇 Dee	☐ Deepen ☐ Hydraulic Fracturing		☐ Production (Start/Resume) ☐ Water Shut-O		
_		☐ Alter Casing	□ Нус			ation	☐ Well Integrity	
Subsequent Report		Casing Repair	Casing Repair		🛭 Recomp	plete	☐ Other	
☐ Final Abando	onment Notice	Change Plans	Plug	and Abandon	□ Tempor	rarily Abandon		
		Convert to Injection	Plug	☐ Plug Back		Disposal		
On 7/20/17, Topsi-OK. Perfect 15% HCL acid HCL across not 5-1/2" CBI SA perfs w/10 Spotted 500 g Set 5-1/2" CBI SA perfs w/11	OH w/rods, pum d San Andres @ I & fraced w/30, ext stage. P @ 2210' & PT 08 gal 15% HCL acr P @ 1600' & PT 34 gal 15% HCl	TO SAN ANDRES. 10, & tbg. On 7/26/17, set 2/2/60'-2575' w/25-0.42" h 104# 100 mesh & 318,253 10 3500 psi-OK. Perfed S	ioles. On 7/2 3# 30/50 san A @ 1820'-2 mesh & 327 A @ 1400'-1 mesh & 134	8/17, treated ned in slick water. 161' w/34-0.42" 370# 30/50 san 513' w/25-0.42" 239# 30/50 san	5-1/2" csg to w perfs w/29 Spotted 500 holes. Treat d in slick wa holes. Treat d in slick wa	a 3500 140 gal gal 15% Red new ter.	PIL CONSERVATION ARTESIA DISTRICT AUG 2 9 2017	
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14. I hereby certify	tnat the foregoing is	true and correct. Electronic Submission #3 For LIME ROCK F Committed to AFMSS for	RESOURCES	II-A, L.P., sent to	the Carlsba	d'\//		
Name (Printed/Ty	ped) MIKE PIF	PPIN		Title PETRO	DUEUM ENG			
Signature	(Electronic S	Submission)		Date 08/07/2	ACCEP	TED FOR RE	CORD	
		THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE A		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Title Office	A	AUG 9 2017 U OF LAND NAMAGE RLSBAD FIELD DEDX	MENT	
Title 18 U.S.C. Section	n 1001 and Title 43	U.S.C. Section 1212, make it a statements or representations as		rson knowingly and	willfully to m		¥	
(Instructions on page 2				- 				

Additional data for EC transaction #383989 that would not fit on the form

32. Additional remarks, continued

landed 2-7/8" 6.5# L-80 tbg @ 2562'. Ran pump & rods. Released completion rig on 8/3/17. We plan to produce this well until the SA stablizes then submit a DHC application to the BLM. When the BLM approves the DHC application along with State order DHC-4789, we plan to drill the CBP @ 2720' & downhole commingle.