

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC CONSERVATION
NMOC DISTRICT
ARIZONA
AUG 29 2017
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM074939

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER B 106

9. API Well No.
30-015-42343-00-S1

10. Field and Pool or Exploratory Area
LOCO HILLS-GLORIETA-YESO
LOCO HILLS-QU-GB-SA

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BURNETT OIL COMPANY INC
Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com

3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)
Ph: 817-583-8730

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T17S R30E SWNW 1650FNL 1090FWL
32.837093 N Lat, 103.947126 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/2/17 - BLEED DN CSG, RU KILL TRK & PMP 30 BFW DN CSG. NU BOP. SET RBP @ 5,560', SET PKR @ 5,545', RU KT & TEST RBP TO 3500 PSI (GOOD). REL PKR & PULL ABOVE DV TOOL, SET PKR @ 2,560', RU KT & TEST CSG TO 3,500 PSI FOR 15 MIN (TESTED GOOD).

6/5/17 - PERF @ 5,240', 5,258', 5,290', 5,306', 5,326', 5,342', 5,374', 5,398', 5,410', 5,416', 5,428', 5,436', 5,458', 5,476', 5,502', 5,528', 3 SPF, 16 INTERVALS, 48 HOLES.

AC 8-29-17
Accepted for record - NMOC

6/6/17 - BREAK CIRCULATION & SPOT 250 GAL OF 15% NEFE ACROSS PERFS, SET PKR @ 5,180', ACIDIZE W/2500 GAL OF 15% NEFE & 100 BALL SEALERS.

6/9/17 - FRAC DOWN 7" 23# J55 PROD CSG W/308,910 GAL OF SLICKWATER W/34.603 # OF 100 MESH @ 1 #/GAL, 158,505 # OF 40/70 @ 0.5# - 1.5#/GAL, 37,308 # OF 40/70 SLC STAGED 1.75# - 2.0#/GAL, 167 GAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #379816 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/07/2017 (17PP0572SE)**

Name (Printed/Typed) LESLIE GARVIS Title REGULATORY MANAGER

Signature (Electronic Submission) Date 06/26/2017

ACCEPTED FOR RECORD
AUG 4 2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #379816 that would not fit on the form

32. Additional remarks, continued

OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC, SPOT 1,500 GAL OF 15% HCL ACROSS UPPER BLINEBRY IN FLUSH. SET WLRBP @ 5,210', TEST RBP TO 2,500 PSI(GOOD). PERFORATE @ 4,918', 4,936', 4,968', 4,980', 4,990', 5,008', 5,020', 5,056', 5,082', 5,090', 5,098', 5,116', 5,124', 5,138', 5,158', 5,171', 16 INTER. , 3 SPF, 48 HOLES.

SECOND STAGE - FRAC DOWN 7" 23# J55 PROD CSG W/272,328 GAL OF SLICKWATER W/34,381 # OF 100 MESH @ 1 #/GAL, 153,140 # OF 40/70 @ 0.5# - 1.5#/GAL, 39,582 # OF 40/70 SLC STAGED 1.75# - 2.0#/GAL, 125 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC, SPOT 1,500 GAL OF 15% HCL ACROSS PADDOCK IN FLUSH. SET WLRBP @ 4,850', TEST RBP TO 2,500 PSI (GOOD). PERFORATE @ 4,495, 4,502', 4,518', 4,528', 4,546', 4,556', 4,614', 4,624', 4,632', 4,640', 4,664', 4,672', 4,703', 4,724', 4,734', 4,750', 4,771', 4,780', 4,790', 4,802', 4,816', 21 INTER. , 2 SPF, 42 HOLES.

THIRD STAGE - PUMP 500 GAL OF 15% HCL, FRAC DOWN 7" 23# J55 PROD CSG W/271,068 GAL OF SLICKWATER W/37,968 # OF 100 MESH @ 1 #/GAL, 144,875 # OF 40/70 @ 0.5# - 1.5#/GAL, 42,879 # OF 40/70 SLC STAGED 2.0#/GAL, 177 GAL OF SCALE INHIBITOR PUMPED THROUGH OUT FRAC.

6/15/17 - 64 JTS 2-7/8? J-55 PROD TBG 5,189.52'.

6/16/17 - 58 BO, 83 MCF, 38 BLW, 931 BHP, 1942? FLAP, 24,832 BLWTR, 250#TBG, 90#CSG, 50 HZ

6/24/17 - 24 Hr Test - 161 BO, 282 MCF, 322 BLW, 640 BHP, 1316? FLAP, 21,821 BLWTR, 200#TBG, 70#CSG, 52 HZ