

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOC**  
**ARTESIA**  
**NM OIL CONSERVATION**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS** ARTESIA DISTRICT  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029415B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NOSLER 12 FED LJ 7H

9. API Well No.  
30-015-43907

10. Field and Pool or Exploratory Area  
FREN GLORIETTA YESO

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2** **RECEIVED**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BURNETT OIL CO. INC. Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com

3a. Address  
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET  
FORT WORTH, TX 76102

3b. Phone No. (include area code)  
PH 817-683-8767 FORT WORTH, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T17S R31E Mer NMP NWSW 2080FSL 152FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/1/17 - . FRAC 1ST STAGE AT 8783' WITH 180 BBLS 15% ACID, 5718 BBLS, 70,752# 100 MESH (0.25# - 1.75#), 69,835# (0.25# - 1.75#), 40,581# (2#). FRAC 2ND STAGE AT 8543 WITH 178 BBLS 15% ACID, 5443 BBLS SW, 71,143# (0.25# - 1.75#)100 MESH, 69,503# 40/70 WS (0.25# - 1.75#), 39,277# 40/70 CRC-C (2#). FRAC 3RD STAGE AT WITH 180 BBLS 15% ACID, 5482 BBLS SW, 70,297# (0.25# - 1.75#)100 MESH, 70,725# 40/70 WS (0.25# - 1.75#), 39,147# 40/70 CRC-C (2#). FRAC 4TH STAGE AT 8073' WITH 179 BBLS 15% ACID, 5547 BBLS SW, 67,845# (0.25# - 1.75#)100 MESH, 74,334# 40/70 WS (0.25# - 1.75#), 41,923# 40/70 CRC-C (2#). FRAC 5TH STAGE AT 7,592' WITH 182 BBLS 15% ACID, 5336 BBLS SW, 71,707# (0.25# - 1.75#)100 MESH, 72,460# 40/70 WS (0.25# - 1.75#), 39,743# 40/70 CRC-C (2#). FRAC 6TH STAGE WITH 180 BBLS 15% ACID, 5711 BBLS SW, 75,745# (0.25# - 1.75#)100 MESH, 71,896# 40/70 WS (0.25# - 1.75#), 40,172# 40/70 CRC-C (2#). , FRAC 7TH STAGE WITH 183 BBLS 15% ACID, 5697 BBLS SW, 68079# (0.25# - 1.75#)100 MESH, 78376# 40/70 WS (0.25# - 1.75#), 35513# 40/70 CRC-C (2#). FRAC 8TH STAGE WITH 177 BBLS 15%ACID, 5461 BBLS SW, 71,521# (0.25# - 1.75#)100 MESH, 72,838# 40/70 WS (0.25# - 1.75#),

*Accepted for Record - NMOC*  
8-29-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #370986 verified by the BLM Well Information System  
for BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/27/2017 ( )

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 03/24/2017

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #370986 that would not fit on the form**

**32. Additional remarks, continued**

42,221# 40/70 CRC-C (2#). FRAC 9TH STAGE WITH 178 BBLS 15% ACID, 5573 BBLS SW, 67,253# (0.25# - 1.75#)100 MESH, 71,804# 40/70 WS (0.25# - 1.75#), 41,331# 40/70 CRC-C (2#). FRAC 10TH STAGE WITH 179 BBLS 15% ACID, 5,778 BBLS SW, 75,070# (0.25# - 1.75#)100 MESH, 79,888# 40/70 WS (0.25# - 1.75#), 43,484# 40/70 CRC-C (2#). FRAC 11TH STAGE WITH 181 BBLS 15% ACID, 5664 BBLS SW, 74,466# (0.25# - 1.75#)100 MESH, 71,357# 40/70 WS (0.25# - 1.75#), 45,266# 40/70 CRC-C (2#). FRAC 12TH SET WITH 181 BBLS 15% ACID, 5,635 BBLS SW, 68,229# (0.25# - 1.75#)100 MESH, 68,755# 40/70 WS (0.25# - 1.75#), 51,991# 40/70 CRC-C (2#). FRAC 13TH SET WITH 181 BBLS 15% ACID, 5,614 BBLS SW, 73,154# (0.25# - 1.75#)100 MESH, 77,267# 40/70WS (0.25# - 1.75#), 35,231# 40/70 CRC-C (2#).

3/4/17 - RIH WITH BULL PLUG, 6 JTS OF MA (194.79'), 7" DESANDER (5.39'), GE PUMP AND MOTOR (104.77'), 144 JTS OF 2 7/8 J-55 PRODUCTION TBG. TOTAL JTS IN THE HOLE ARE 150 JTS, BTM OF MA AT 4980', DESANDER AT 4779', INTAKE AT 4746', END OF TBG AT 4675'.

3/8/17 - FIRST DAY OF PRODUCTION 3/8/17. 16.69 BO, 0.5 MCF, 1,779 BLW, 1,087 BHP, 300#TBG, 12#CSG.

3/21/17 - 24 HR Test - 331.52 BO, 145 MCF, 1,419 BLW, 290#TBG, 66#CSG.