

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19199

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CAL-MON 35 FEDERAL 171H

2. Name of Operator
OXY USA INC.

Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

9. API Well No.
30-015-44269

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936

10. Field and Pool or Exploratory Area
WILDCAT WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R31E NWNW 280FNL 710FWL
32.267418 N Lat, 103.754825 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/26/17 drill 13-1/2" hole to 4431' 6/29/17. RIH & set 10-3/4" 45.5# J55 BTC csg @ 4431', pump 20BFW spacer w/ red dye then cmt w/ 1175sx (391bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 500sx (118bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 300sx (100bbl) cement to surface, WOC.
7/1/17 RU BOP, test @ 250# low 10000# high, good test. Test casing to 1500# for 30min, good test.
7/2/17, RIH & tag cmt @ 4380', drill new formation to 4441', perform FIT test EMW=13ppg, 967psi, good test. 7/2/17 drill 9-7/8" hole to 10590', 7/6/17. RIH & set 7-5/8" 29.7# L80 csg @ 10580', DVT @ 5981', ACP @ 5995', pump 20BFW spacer then cmt w/ 335sx (183bbl) PPC w/ additives 10.2ppg 3.06 yield followed by 295sx (87bbl) PPC w/ additives 13.2ppg 1.65 yield, had partial returns, inflate ACP to 2600#, open DVT, circ thru DVT, no cmt to surf. Pump 2nd stage w/ 20BFW spacer then cmt w/ 1125sx (370bbl) PPC w/ additives 12.9ppg 1.85 yield followed by 90sx (21bbl) PPC w/ additives 14.8ppg 1.33 yield, drop cancellation plug, pressure up & close DVT, no cmt to surface.
7/8/17 BLM Rep. present to witness no cement returns to surface, WOC. Install pack-off, test to

pc 8-29-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384329 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2017

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 08/10/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

AUG 14 2017

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #384329 that would not fit on the form

32. Additional remarks, continued

5000# for 15 min, good test. 7/9/17 RUWL RIH w/ temp log, TOC @ ~860', POOH. RIH & tag DVT, drill out DVT, test 7-5/8" casing to 3000# for 30 min, good test. RIH & tag cmt @ 10471', drill new formation to 10600', perform leak off test (LOT) EMW=16.3ppg.

7/11/17 drill 6-3/4" pilot hole to 12925' 7/15/17. Circ & condition hole, RIH w/ logs, POOH. Pump cmt plug w/ 165sx (30bbl) 50/50 Poz/H cmt 15ppg 1.03 yield from 12925-12250', followed by 135sx (25bbl) 50/50 Poz/H cmt 15ppg 1.03 yield from 12250-11750', followed by 135sx (25bbl) 50/50 Poz/H cmt 15ppg 1.03 yield from 11750-11250', followed by 175sx (30bbl) 50/50 Poz/H cmt 17.5ppg .96 yield from 11250-10650', PUH, WOC 7/19/17.

7/20/17, test BOP @ 250# low 5000# high, RIH & tag cmt @ 10404', drill, wash & ream to 10860'. Kickoff lateral @ 11960', drill to 16342'M 11705'V, 7/31/17. RIH w/ 4-1/2" 13.5# P110 liner csg @ 16330', TOL @ 10425'. Pump 40BFW tuned spacer then cmt w/ 765sx (165bbl) PPH w/ additives 14.5ppg 1.20 yield, full returns throughout job, TOC @ 10425', WOC. Install pack-off, test to 10000#, good test. Install night cap, ND BOP. RD Rel Rig 8/3/17.