Submit One Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-24157
811 S. First St., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		 Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM		B-8096
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Conoco 7 State
PROPOSALS.)			8. Well Number 011
1. Type of Well: ☐ Gas Well ☐ Other 2. Name of Operator			9. OGRID Number
Breitburn Operating LP			370080
3. Address of Operator			10. Pool name or Wildcat
1111 Gamby Street, Suite 1600, Houston Texas 72002		E. Millman (On- GRBG)	
4. Well Location			
Unit Letter: H 1980 feet from the North line and 560 feet from the East line			
Section 7 Township 19S Range 29E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3369.8' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Shally Con	TITLE A-	DATE	E. 09/20/2017
SIGNATURE 0	TITLE: Age	ent_ DATI	E: <u>08/30/2017</u>
TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly doescher@yahoo.com PHONE: 505-320-5682 For State Use Only			
APPROVED BY: Jakt J by	THE P	TON DIANAL	OFFICER DATE 8/3/17
Conditions of Approval (if any):	- IIILE <u>C</u>	UNT FULL WOL	DATE OF STATE