Submit 1 Copy To Appropriate District	State of New Mex	tico	Form C-103
Office District L (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	•••		WELL API NO.
<u>District II</u> - (575) 748-1283	8-1283 OIL CONSERVATION DIVISION		30-015-24277
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	W 38210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE
<u>District IV</u> $-$ (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Ũ
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		R SUCH	ALMOST TEXAS UNIT
1. Type of Well: Oil Well 🖾 Gas Well 🗌 <u>Other</u>		F	8. Well Number
			1
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, LP		6137	
3. Address of Operator			10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, OK 73102			Big Sinks Delaware, Southeast
4. Well Location			
Unit Letter N : 660 feet from the South line and 1980 feet from the West line			
Section 2 Township 26S Range 31E			NMPM Eddy County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3275.5' KB; 3244' GL; 31.5' KB to GL			
12. Chaole Ammoniate Devite Indiante Nature of Notice. Depart on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
		or ton tor of the little	
CLOSED-LOOP SYSTEM			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1. 8/15/17: MIRU P&A Unit.			
2. 8/16/17: POOH w/2-7/8" production tubing from 7,265'. Tagged existing PBD @ 7,298'. Circulated w/10# salt gel mud.			
3. 8/16/17: Spot 75 sx Cl C @ 7,298'. Tagged TOC @ 6,869'. NM OIL CONSERVATION			
4. 8/18/17: Perfed @ 4,260'. Pumped 75 sx Cl C in/out @ 4,260'. Tagged TOC @ 4,			
5. 8/18/17: Perfed @ 2,690'. Pumped 50 sx Cl C in/out @ 2,690'. Tagged TOC @ 2,521'.			AUG 3 0 2017
 8/21/17: Perfed @ 140'. Pumped 50 sx Cl C in/out to surface. 8/26/17: Cut wellhead off 3' BGL. Set above ground level dry hole marker. Wellbore plugged & abandoned RECEIVED 			
s, of 25, 17. Out wonnedd on 5 DGE, Set doove ground never dry nole marker, wonsole plagged a doundor RECEIVED			
		r	
Spud Date:	Rig Release Date	e:	
		L	
I hereby certify that the information a	bove is true and complete to the best	t of my knowledge	and belief.
I hereby certary that the information above is the and complete to the oust of my his wreage and center.			
SIGNATURE Romie Stack			
Type or print name Ronnie Slack E-mail address:Ronnie.Slack@dvn.com PHONE: _405-552-4615			
For State Use Only			
APPROVED BY: falut 7 By TITLE COMPLIANCE OFFICER DATE 8/3//17			
APPROVED BY: fland & pyr TITLE COMPLIANCE OFFICE (DATE 8/3///			
Conditions of Approval (if any):			