

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 01 2017

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cimarex Energy Co of Colorado 202 S. Cheyenne Ave., Suite 1000 Tulsa OK 74103		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date PB 5-12-2017
⁴ API Number 30 - 015-33336	⁵ Pool Name White City, Penn (Gas)	⁶ Pool Code 87280
⁷ Property Code 33619	⁸ Property Name Estill AD Federal	⁹ Well Number #2

II. ¹⁰ Surface Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	19	24S	26E		2270'	North	380'	East	Eddy

¹¹ Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	24S	26E		1588'	North	957'	East	Eddy

¹² Lsc Code F	¹³ Producing Method Code p	¹⁴ Gas Connection Date 5/12/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC PO Box 4503 Houston TX	G
21778	Sunoco INC (R&M)	O

IV. Well Completion Data

²¹ Spud Date 5/16/2004	²² Ready Date 5/12/2017	²³ TD 12121'	²⁴ PBDT 10365'	²⁵ Perforations 9947'-102405' 10215'	²⁶ DIHC, MC DHC-4801 - A
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375"	355'	350 Sacks		
12.25	9.625"	1558'	580 Sacks		
8.75	7"	8017'	975 Sacks		
6	4.5" -Liner 2.375" Tubing	12300' 8368'	475 Sacks		

V. Well Test Data

³¹ Date New Oil 5/19/2017	³² Gas Delivery Date 5/12/2017	³³ Test Date 5/25/2017	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 1400	³⁶ Csg. Pressure 650
³⁷ Choke Size 28	³⁸ Oil 22	³⁹ Water 213	⁴⁰ Gas 349	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*

Printed name: Amylthy Crawford

Title: Regulatory Analyst

E-mail Address: acrawford@cimarex.com

Date: 8/31/2017

Phone: 432-620-1909

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: STAFF

Approval Date: 9-6-2017

Pending BLM approvals will
subsequently be reviewed
and scanned

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Revised August 1, 2011

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NM OIL CONSERVATION

ARTESIA DISTRICT

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¹ Operator name and Address Cimarex Energy Co of Colorado 202 S. Cheyenne Ave., Suite 1000 Tulsa OK 74103		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date PB 5-12-2017
⁴ API Number 30 - 015-33338	⁵ Pool Name Purple Sage (Wolfcamp)	⁶ Pool Code 98220
⁷ Property Code 33619	⁸ Property Name Estill AD Federal	⁹ Well Number #2

II. ¹⁰ Surface Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
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¹¹ Bottom Hole Location

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III. Oil and Gas Transporters

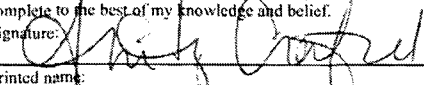
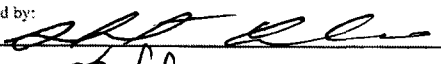
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC PO Box 4503 Houston TX	G
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IV. Well Completion Data

²¹ Spud Date 5/16/2004	²² Ready Date 5/12/2017	²³ TD 12121'	²⁴ PBDT 10365'	²⁵ Perforations 8418'-9915'	²⁶ DHC, MC DHC-4801
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375"	355'	350 Sacks		
12.25	9.625"	1558'	580 Sacks		
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V. Well Test Data

³¹ Date New Oil 5/19/2017	³² Gas Delivery Date 5/12/2017	³³ Test Date 5/25/2017	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 1400	³⁶ Csg. Pressure 650
³⁷ Choke Size 28	³⁸ Oil 105	³⁹ Water 1038	⁴⁰ Gas 1706		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Armithy Crawford		Approved by: 	
Title: Regulatory Analyst		Title: Staff mgr	
E-mail Address: acrawford@cimarex.com		Approval Date: 9-6-2017	
Date: 8/31/2017	Phone: 432-620-1909		

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DNC 4801-A

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC065347	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CIMAREX ENERGY CO OF COLORADO		7. Unit or CA Agreement Name and No.	
Contact: AMITHY E CRAWFORD		8. Lease Name and Well No. ESTILL AD FEDERAL 2	
3. Address 202 S. CHEYENNE AVE STE 1000 TULSA, OK 74103		9. API Well No. 30-015-33336	
3a. Phone No. (include area code) Ph: 432-620-1909		10. Field and Pool, or Exploratory CISCO CANYON; WOLFCAMP	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2270FNL 380FEL At top prod interval reported below 2270FNL 380FEL At total depth 2270FNL 380FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 19 T24S R26E Mer	
14. Date Spudded 05/16/2004		15. Date T.D. Reached 06/28/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/12/2017		17. Elevations (DF, KB, RT, GL)* 3430 GL	
18. Total Depth: MD 12121 TVD 11936		19. Plug Back T.D.: MD 10365 TVD	
20. Depth Bridge Plug Set: MD 10400 TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PRODUCTION LOG	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	355		350		0	
12.250	9.625 NS-110H	40.0	0	1558	1017	580		0	
8.750	7.000 NS-110H	23.0	0	8017	4809	975		0	
6.000	4.500 HCP-110	11.6	7247	12300		475		7247	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8368	8368						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	8418	9915	8418 TO 9915	0.420	172	OPEN
B) CISCO CANYON	9947	10215	9947 TO 10215	0.420	272	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8418 TO 9915	2163848 GAL FRAC FLUID AND 2781263 LBS TOTAL PROP
9947 TO 10215	542363 GAL FRAC FLUID AND 598052 LBS TOTAL PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/19/2017	05/25/2017	24	→	105.0	1706.0	1038.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28	1400 SI	650.0	→	105	1706	1038		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/19/2017	05/25/2017	24	→	22.0	349.0	213.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28	1400 SI	650.0	→	22	349	213		PGW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #387139 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERA

Pending BLM approvals will subsequently be reviewed and scanned

SC 9.7-17

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production — 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate — 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

33. Circle enclosed attachments:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature **(Electronic Submission)**

Date 08/31/2017

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

SEP 01 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMLC065347

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
ESTILL AD FEDERAL 2

2. Name of Operator **CIMAREX ENERGY CO OF COLORADO** Contact: **AMITHY E CRAWFORD**
Email: **acrawford@cimarex.com**

9. API Well No.
30-015-33336

3a. Address
202 S. CHEYENNE AVE STE 1000
TULSA, OK 74103

3b. Phone No. (include area code)
Ph: 432-620-1909

10. Field and Pool or Exploratory Area
CISCO CANYON; WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T24S R26E 2270FNL 380FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Estill AD Federal #2 - Cisco Canyon/Wolfcamp Recompletion
Plugback/Recompletion Ops
DHC # 4801

3/30/2017- RIH with RBP and set at 9926'. Pressure test casing to 8500. Good Test. Release RBP.
5/1/2017-Perforate Cisco Canyon from 10215'-9947'. 172 holes. .42. Frac with 542363 gal frac fluid and 598052 lbs total prop.
5/2/2017 to 5/5/2017- Perforate Wolfcamp from 9756'-8418'. 272 holes. .42. Frac with 2163848 gal frac fluid and 2781263 lbs total prop.
5/11/2017- RIH 2 3/8" tubing packer and GLVs set at 8368'.
5/12/2017- Turn well over to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #386964 verified by the BLM Well Information System
For CIMAREX ENERGY CO OF COLORADO, sent to the Carlsbad**

Name (Printed/Typed) **AMITHY E CRAWFORD**

Title **REGULATORY ANALYST**

Signature (Electronic Submission)

Date **08/30/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United _____

NM OIL CONSERVATION

DISTRICT I
P.O. Box 1880, Hobbs, NM 88241-1880

State of New Mexico
Energy, Minerals and Natural Resources Department

ARTESIA DISTRICT

Form O-106
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33336	Pool Code 87280	Pool Name White City; Penn (Gas)
Property Code	Property Name ESTILL AD FEDERAL	Well Number 2
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3430'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	24 S	26 E		2270	NORTH	380	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	24 S	26 E		1588	NORTH	957	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NAD 27 NME GEODETIC COORDINATES</p> <p>Y-437862.0-N X-502567.6-E LAT.= 32°12'13.68" N LONG.= 104°19'29.07" W</p>	<p>3440.6' 3427.1'</p> <p>600'</p> <p>3437.6' 3421.4'</p>	<p>2270'</p> <p>380'</p> <p>SHL</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Amithy Crawford</i> Signature Amithy Crawford Printed Name Regulatory Analyst Title 11/30/2016 Date</p>
<p>1682'</p> <p>1939'</p> <p>BHL</p> <p>SHL</p> <p>1470'</p> <p>1550'</p> <p>Estill AD Fed #3</p>	<p>1650'</p> <p>1550'</p> <p>Estill AD Fed #1</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JANUARY 26, 2004</p> <p>Date Surveyed LMP</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Gary E. Edson</i> 2/2/04 04.11.0068</p> <p>Certificate No. GARY EDSON 12641</p>	

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 01 2017

Form C-102

RECEIVED August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
111 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 718-9720
District III
1000 Rio Huerfano Road, Arice, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-33336	² Pool Code 98220	³ Pool Name Purple Sage – Wolfcamp Gas
⁴ Property Code	⁵ Property Name Estill AD Federal	⁶ Well Number 2
⁷ OGRID No. 162683	⁸ Operator Name Cimarex Energy Co. of Colorado	⁹ Elevation 3430'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	24S	26E		2270'	North	380'	East	Eddy

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	19	24S	26E		1588'	North	957'	East	Eddy

¹⁰ Dedicated Acres 320	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this operator either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinafter entered by the Division.</p> <p>Signature: <i>Amithy Crawford</i> Date: 8/20/2017</p> <p>Printed Name: Amithy Crawford</p> <p>E-mail Address: acrawford@cimarex.com</p>
	<p>" SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number: _____</p>