					OCD-/	ARTESIA
					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM19601	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☑ Oil Well ☑ Other					8. Well Name and No. UNION 35 FEDERAL 5	
2. Name of Operator Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION CO.ELMail: Erin.workman@dvn.com					9. API Well No. 30-015-27435	
3a. Address 333 WEST SHERIDAN AVE OKC, OK 73102		3b. Phone No. (include area code) Ph: 405-552-7970			10. Field and Pool or Exploratory Area HERRADURA BEND DEL; EAST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County o		11. County or Parish	, State
Sec 35 T22S R28E Mer NMP			EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
B-Notice of Intent	🗖 Acidize	🗖 Dee	Deepen		on (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing	Hydraulic Fracturing		□ Reclamation		Well Integrity
	Casing Repair		□ New Construction		lete	🛛 Other
Final Abandonment Notice	 Change Plans Convert to Injection 		Plug and Abandon Plug Back		 Temporarily Abandon Water Disposal 	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final A determined that the site is ready for f Devon Energy Production Con Conditions of Approval to the	rk will be performed or provide l operations. If the operation re- bandonment Notices must be fil inal inspection.	the Bond No. o sults in a multip ed only after all	n file with BLM/BIA le completion or reco requirements, includi	. Required sub mpletion in a n ing reclamation	sequent reports must b ew interval, a Form 31 , have been completed to the NM OIL (e filed within 30 days 60-4 must be filed once and the operator has
MIRU workover rig. Pull rods TOH with tubing if pressure bl hole, replacing bad joints. Set over to production. This well is to be repaired and significant issues).	eeds off. Lay down bad ju TAC. RIH with rods and returned to production by	oints. Hydro refurbished p y the end of t	test tubing back ir bump. Hang well Accepte he month (barring	n on and turn Constant of for recor g any	2 9-17 d • NMOCD RE	
significant issues). Thanks! Operato tousrol com well b		>lisnt zncc.	with wri Written	Ten o. Order	rder, but is exten	working ded until 125/2017.
14. I hereby certify that the foregoing is	Electronic Submission # For DEVON ENERC	381152 verifie 3Y PRODUCT	d by the BLM Well ON CO., L, sent to	l Information o the Carlsba	System Id	
Name (Printed/Typed) ERIN WORKMAN						
Signature (Electronic S	Submission)		Date 07/12/20	₀₁₇	CCEPTED	FOR RECORD
	THIS SPACE FO	DR FEDER	L OR STATE O	OFFICE US	E 10	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq	uitable title to those rights in the		Title TPE	T 1	Referrent	Date 08/02/17
which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p	Office erson knowingly and ithin its jurisdiction.	willfully to mal		ND MANAGEMENT
(Instructions on page 2)	FOR-SUBMITTED ** O			OPERAT	DR-SUBMITTED) **