Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION OCARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

2 AND DEDODES ON WELLS SEP 1 1 2017

5. Lease Serial No.

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED | | | | | NIVINIVI96122 | |
|---|---|--|---|---|--|--|
| | | | | | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit or CA/Agreement, Name and/or No. 892000276B | |
| 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. SKELLY UNIT 938 | |
| 2. Name of Operator CHEVRON USA INCORPORA | CINDY H MURIL AMURILLO@CHE | | | 9. API Well No. 30-015-32597-00-S1 | | |
| 3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 | 3b. Phone No. (inc Ph: 575.263.04 Fx: 575.263.044 | 31 | | 10. Field and Pool or Exploratory Area FREN | | |
| 4. Location of Well (Footage, Sec., T | | | | 11. County or Parish, State | | |
| Sec 21 T17S R31E NWNE 33 | | | | EDDY COUNTY, NM | | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICATE 1 | NATURE O | F NOTICE, | , REPORT, OR OTH | IER DATA |
| TYPE OF SUBMISSION | TYPE OF SUBMISSION TYPE OF ACTION | | | | | |
| □ Notice of Intent | ☐ Acidize | Deepen | | ☐ Production (Start/Resume) | | ■ Water Shut-Off |
| ☐ Notice of Intent | ☐ Alter Casing | Hydrauli | ☐ Hydraulic Fracturing ☐ Reclama | | ation | ■ Well Integrity |
| Subsequent Report | □ Casing Repair | ☐ New Cor | ■ New Construction | | plete | ☐ Other |
| ☐ Final Abandonment Notice | ☐ Change Plans | 🛛 Plug and | Abandon | ☐ Temporarily Abandon | | |
| | Convert to Injection | 🗖 Plug Bac | ☐ Plug Back | | Disposal | |
| testing has been completed. Final Aldetermined that the site is ready for f CHEVRON USA INC HAS PL 08/01/2017 MIRU SERVICE L 08/02/2017 TEST ALL RD/MC FROM RBP. LATCH ONTO R 08/03/2017 BD WELL TO PIT JT 97, PUH AND TIH TAGGE CLEAN, LAY DOWN PS AND 08/04/2017 RIH W/2 JTS TBG 3793 MILL TO 3814 RECC 08/07/2017 RIH TAG @3814, 08/08/2017 MIRU CEMENTE | inal inspection. UGGED THE ABOVE WE JNIT AND ASSOCIATED TESTERS. TIH W/RETF BP & RELEASE. TOH W/ , OPEN BOP AND STAR D AT 3324', PICKED UF 2 JTS. SWFN. 6 PICK UP SWIVEL TAG VER METAL, CIRC CLE RIG UP SWIVEL, CONTI | ELL AS FOLLOW EQUIPMENT REIVING TOOL, I RBP. SWFN. TING TIH HOLE P PS AND MILLE @3336'CONTINU AN 100 BBLS. L NUE TIH TAG @ | S: REVERSE C W/BHA.TAG D FROM 33 JE RIH MAK AY DOWN 4 4081'.TAG | CIRC 40 BBI G TOP OF F 24' - 3336'. KING CONN J JTS EOT 3 @ 4315' AN | RECLAMA DUE 2-1 LS TO CLEAN OFF ST ILL AT 3329', W/1 IN MAD 12'. CIRC WEL IECTIONS W/P SWIN B683' ID TAG @ 4915' T (110 SKS), 1 BBLS | ATION (6-17) SAND ION L VEL, TAG FRESH |
| 14. I hereby certify that the foregoing is Name (Printed/Typed) CINDY H | #Electronic Submission #3 For CHEVRON U Committed to AFMSS for pr | ISA INCORPORAT | ED, sent to ES AMOS on | the Carlsbad | n System I 17JA0133S) CIALIST | nor record |
| Signature (Electronic Submission) | | | e 08/29/2 | 017 | vcceb," | MOB |
| Accepted for Rusco | THIS SPACE FO | R FEDERAL C | R STATE | OFFICE U | SE ' | |
| Approved By | - a. am | | ile Si | MET | | 8-31-17 Date |
| Conditions of approval of any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | fice | 40 | | |
| | | | | | | |

Additional data for EC transaction #386618 that would not fit on the form

32. Additional remarks, continued

AND 24 BBLS BRINE, MIRU WIRELINE, REHEAD FOR 1" TOOLS.
08/09/2017 TIH W/1" COLLAR LOCATOR AND WEIGHT BAR. TAGGED @4915. TOH LAY DOWN WEIGHT BAR. PERFORMED
2 INJ RATE TESTS. TIH W/WEIGHT BAR AND COLLAR LOCATOR TAG TOC @ 4482 KBC
08/10/2017 TIH W/FREEPOING TOOL, TBG FREE FROM 3800' UP. BLM REQUESTED THAT WE PERF THE TUBING
ABOVE TOC AND DISPLACE ANNULUS W/ PLUGGING MUD. PERF @4450, WE COULD NOT PUMP INTO ANNULUS, CALLED
BLM AND BLM SAID WE COULD CUT TUBING @ 3800' (FREE POINT OF TUBING" AND CIRC MUD UP TO 3400. SET
CEMENT PLUG FROM 3425' = 317,1'. BLM REQUESTED THAT WE TAG TOC W/ BLM PERSONEL ON LOCATION. TIH W/
JET CUTTER, PERFORMED TUBING CUT AT 3800'. TOH LAY DOWN TOOLS. LAY DOWN TOOLS. LAY DOWN 1 JTS AND
REMOVE STRIPPER HEAD. PREP TO PLIMP MID IN THE AM REMOVE STRIPPER HEAD, PREP TO PUMP MUD IN THE AM. 08/11/2017 RE-SPACE CEMENTERS LINE TO CONNECT TO FLOOR, PSI TEST LINE TO 3K, SPOT MUD FROM 3800' -3400.TAG TOC @ 3321'. REVERSE CIRC 30 BBLS. SWFN. 08/14/2017 08/14/2017 TAG TOC @3234' CALLED BLM/ GABRIEL BENEWAY AND RECEIVED APPROVAL TO CONTINUE TO PLUG WELL 08/15/2017 TAG TOC @2814' RDMO APOLLO WIRE LINE. CALLED JIM AMOS/BLM AND RECEIVED APPROVAL FROM JIM TO CONTINUE TO PLUG WELL. PUMPED 25 SKS, 5.8 BBLS. CLASS C CEMENT. TAGGED UP TO 1401'. POOH TO 1186' CIRCULATE TO ENSURE NO PLUG IN TUBING.

08/16/2017 SET CEMENT PLUG FROM 500' TO SURFACE. POOH WITH TUBING, ND BOP'S, TOP WELL OFF WITH CEMENT TO SURFACE. TEST TO 500 PSI FOR 15 MIN. MOVE OFF LOCATION.