

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
~~NMNM54290~~ **NM21767**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
**NM136570**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
EAST PECOS FEDERAL 22 14H

2. Name of Operator  
RKI EXPLORATION & PROD LL  
Contact: CRYSTAL FULTON  
E-Mail: crystal.fulton@wpenergy.com

9. API Well No.  
30-015-43586

3a. Address  
3500 ONE WILLIAMS CENTER MD35  
TULSA, OK 74172

3b. Phone No. (include area code)  
Ph: 539-573-0218

10. Field and Pool or Exploratory Area  
PURPLE SAGE;WOLFCAMP(GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T26S R29E 310FSL 1285FEL

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please find the WBD attached for the East Pecos Federal 22-14H tubing exception.

**DC 8-29-17**  
**Accepted for record - NMOCD**

Well control without tubing ? Well is flowing up the casing. Well is being controlled by the wellhead and a frac valve. We have a choke to control the flow.

Flowing and SI pressure ? The current flowing casing pressure is 2,550 psi (5/2/2017). This flowing pressure is higher than normal due to the well-being shut in from 4/11/2017 - 4/25/2017 for an offset frac. The flowing casing pressure for this well before it being shut in for the frac (which is more of what the actual casing pressure will be) was 620 psi on 4/9/2017. This well was shut in for an offset frac on 4/11-2017 ? 4/25/2017 and the casing pressure built up to 4,990 psi on 4/25/2017.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

**AUG 29 2017**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374905 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LL, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/10/2017 ()

Name (Printed/Typed) CRYSTAL FULTON

Title PERMITTING TECH II

Signature (Electronic Submission)

Date 05/03/2017

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title **TPET**

Date **08/03/17**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #374905 that would not fit on the form**

**32. Additional remarks, continued**

Fire control, flaring gas ? We have a flare on location to flare excess gas if the line pressure exceeds what the flare is set to.

Safety ? Typical safety precautions. Flare is located away from the tank battery, casing integrity, and wellhead with surface flow control facilities.