

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. LC 065300  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No. Bunnell Federal #003 SWD  
9. API Well No. 30-015-30701  
10. Field and Pool or Exploratory Area Indian Basin, Upper Penn (Pro Gas) (79040)  
11. Country or Parish, State Eddy Co., NM

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator Special Energy Corporation  
3a. Address P.O. Drawer 369 Stillwater, OK 74076  
3b. Phone No. (include area code) 405-377-1177  
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2050' FSL & 1850' FEL UL J Sec 18 T21S R23E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This report is being filed as a notification that production was resumed as of 1/16/2014. All inspections, MIT/BHTs have been scheduled and completed since production was resumed. Please see attached.

**Accepted for record**  
**NMOCD RT**  
8/29/17  
**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
AUG 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Don Terry  
Signature   
Title Operatopns Manager  
Date

**ACCEPTED FOR RECORD**  
06/10/2017  
AUG 7 2017  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THE SPACE FOR FEDERAL OR STATE OFFICE USE  
Approved by  
Title  
Office  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Event Dates**

Initial APD Approval:	07/12/1999	Current APD Expiration:	07/12/2001
Most Recent APD Approval:	11/14/2013		
APD Cancellation:			
APD Extension Approval:			
Spud:	08/10/1999	Gas Capture Plan Received:	
Approved Temporary		TA Expiration:	
Abandonment:			
Shut In:			
Plug and Abandoned Intent		PNR Expiration:	
Received:		Last MIT/BHT:	08/11/2016
Well Plugged:			
Site Release:			
Last Inspection:	01/10/2017		

Production Summary Report

API: 30-015-30701

BUNNELL FEDERAL #003

Printed On: Thursday, May 25 2017

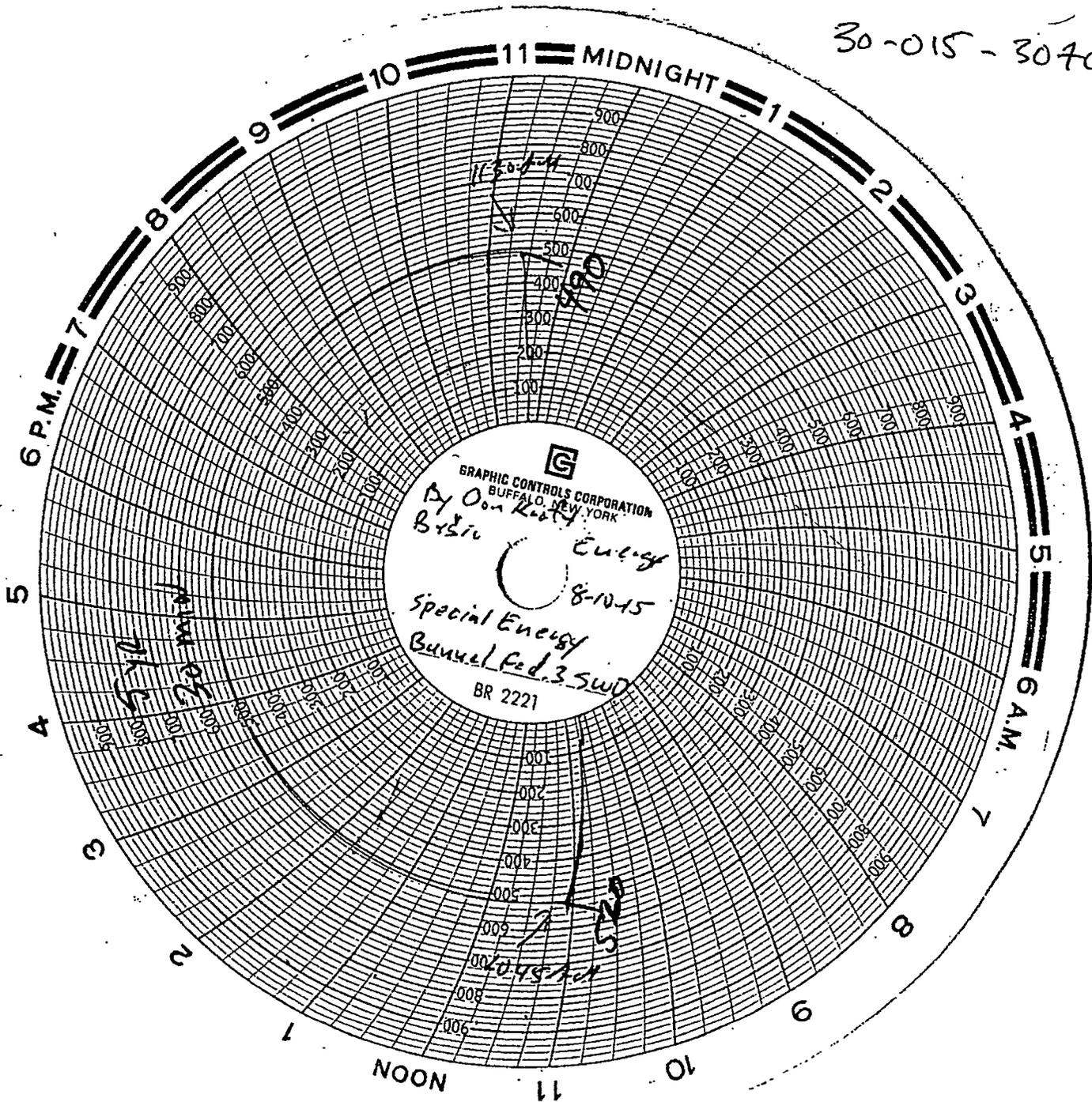
Year	Pool	Month	Production				Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2014	[96101] SWD;DEVONIAN	Jan	0	0	0	0	0	0	0	0	0
2014	[96101] SWD;DEVONIAN	Feb	0	0	0	0	0	0	0	0	0
2014	[96101] SWD;DEVONIAN	Mar	0	0	0	0	0	0	0	0	0
2014	[96101] SWD;DEVONIAN	Apr	0	0	0	0	0	0	0	0	0
2014	[96101] SWD;DEVONIAN	May	0	0	0	0	0	0	0	0	0
2014	[96101] SWD;DEVONIAN	Jun	0	0	0	0	0	0	0	0	0
2014	[96101] SWD;DEVONIAN	Jul	0	0	0	0	0	0	0	0	0
2014	[96101] SWD;DEVONIAN	Aug	0	0	0	0	130	0	0	0	1200
2014	[96101] SWD;DEVONIAN	Sep	0	0	0	0	130	0	0	0	1200
2014	[96101] SWD;DEVONIAN	Oct	0	0	0	0	0	0	0	0	1200
2014	[96101] SWD;DEVONIAN	Nov	0	0	0	0	0	0	0	0	1200
2014	[96101] SWD;DEVONIAN	Dec	0	0	0	0	101	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Jan	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Feb	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Mar	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Apr	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	May	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Jun	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Jul	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Aug	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Sep	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Oct	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Nov	0	0	0	0	0	0	0	0	1200
2015	[96101] SWD;DEVONIAN	Dec	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Jan	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Feb	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Mar	0	0	0	0	110	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Apr	0	0	0	0	101	0	0	0	1200
2016	[96101] SWD;DEVONIAN	May	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Jun	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Jul	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Aug	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Sep	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Oct	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Nov	0	0	0	0	0	0	0	0	1200
2016	[96101] SWD;DEVONIAN	Dec	0	0	0	0	0	0	0	0	1200
2017	[96101] SWD;DEVONIAN	Jan	0	0	0	0	0	0	0	0	1200
2017	[96101] SWD;DEVONIAN	Feb	0	0	0	0	0	0	0	0	1200
2017	[96101] SWD;DEVONIAN	Mar	0	0	0	0	0	0	0	0	1200

201

APK

275

30-015-30701



United States Department of the Interior  
Bureau of Land Management  
Carlsbad Field Office  
620 E. Greene Street  
Carlsbad, NM 88220-6292

June 29, 2017

In re: Bunnell Federal #003 SWD, API# 30-015-30701

We originally filed this Sundry Notice in January of 2014 along with others when we returned several wells acquired from Apache to production. For some reason this Sundry Notice was never shown to be received or accepted by the BLM.

The Bunnell Federal 3 SWD was placed back in production in 2014 and has been in service since. We have performed all necessary tests and MITs to keep the well in compliance since that date. Please update your records as soon as possible to reflect the current status of the well.

If you have any questions, please do not hesitate to contact me.

Thank you,

A handwritten signature in black ink, appearing to read "Don Terry", with a long horizontal flourish extending to the right.

Don Terry  
Special Energy Corporation  
Operations Manager/Engineer