WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. NMNM130854 1a. Type of Well Gas Well Dry Other b. Type of Completion Mew Well Work Over Deepen Plug Back Diff. Resvr.	Form 3160-4 (August 2007)	I	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT									FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010			
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