NM OIL CONSERVATION

ARTESIA DISTRICT

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Submit One Copy To Appropriate DistrSEP 18 2017 State of New Me	!	Earm C 102				
Once Encry Minorals and Natu		Form C-103 Revised November 3, 2011				
District I Energy, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240 RECEIVED		WELL API NO.				
District II OIL CONSERVATION		30-005-00267				
811 S. First St., Artesia, NM 88210 District III 1220 South St. Fran		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fe, NM 87		6. State Oil & Gas Lease No.				
District IV Salita FC, 1919 67 1220 S. St. Francis Dr., Santa Fe, NM		,				
87505		VB-1484				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		AM STATE				
PROPOSALS.) 1. Type of Well: Dil Well Gas Well Other	8	8. Well Number Z				
2. Name of Operator	9	OGRID Number				
·		248481				
3, Address of Operator		10. Pool name or Wildcat				
FONDEROSA PETROLENM CURPURATION		COVOTE QUEEN				
4. Well Location		1				
Unit Letter $N : 30$ feet from the $\leq$ line and $k$						
Section <u>//</u> Township <u>//</u> Range <u>Z7E</u> NMPM 11. Elevation (Show whether DR,		TAVES				
11. Elevation (Snow whether DR,	, <b>KKD</b> , <b>K</b> I, <b>UK</b> , <i>elc.)</i>					
12. Check Appropriate Box to Indicate Nature of Notice, Re	eport or Other Data	a				
	-					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT J					
	Location is read	ty for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the Rat hole and cellar have been filled and leveled. Cathodic protection	he terms of the Operato	or's pit permit and closure plan.				
A steel marker at least 4" in diameter and at least 4' above ground l						
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, A</b>						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. PERMANENTLY STAMPED ON THE MARKER'S SURI		HAS BEEN WELDED OR				
<u>FERMANENTLI STAMFED ON THE MARNER S SUR</u>	<u>FACE.</u>					
The location has been leveled as nearly as possible to original ground the second s	nd contour and has bee	en cleared of all junk, trash, flow lines and				
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials have been removed. Portable ba	ses have been removed	d. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD						
Pipelines and flow lines have been abandoned in accordance with 1		Il fluids have been removed from non-				
retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well						
location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate D	District office to schedu	ule an inspection				
SIGNATURE TITLE	PASIAST	DATEDATEDATE				
SIGNATURE ////////////////////////////////////	I MUIDEUT	DATE				
TYPE OR PRINT NAME F. POL, THE E-MAIL:	SSPOOLO, CAT	8/201/201/ THONE: 575-626 -				
For State Use Only	7.0-0	NET 385A-				
TYPE OR PRINT NAME ARED F. POSL TTE E-MAIL: For State Use Only APPROVED BY: Aubut & Pyce TITLE C	a Alitanal a	riach DIN 0/10/19/17				

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