Form	3160-5
(lune	2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

OMB NO. 1004-0137 Expires: January 31, 2018 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMLC064488E Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. OTTAWA AOW FEDERAL 2 Oil Well Gas Well Other 2. Name of Operator EOG Y RESOURCES, INC. Contact: **TINA HUERTA** 9. API Well No E-Mail: tina_huerta@eogresources.com 30-015-28753 3a. Address 104 SOUTH FOURTH STREET 3b. Phone No. (include area code) Ph: 575-748-4168 10. Field and Pool or Exploratory Area PENASCO; WOLFCAMP ARTESIA, NM 88210 Fx: 575-748-4585 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 3 T19S R25E SWSW 660FSL 660FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off Notice of Intent
 ■ □ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report □ Casing Repair ■ New Construction ☐ Other □ Recomplete ☐ Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection □ Water Disposal Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work wift be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. NM OIL CONSERVATION ARTESIA DISTRICT EOG Y Resources, Inc. plans to plug back and recomplete this well as follows: MIRU all safety equipment as needed.
 POOH with all production equipment.
 RIH with bit and scraper to 7700 ft.
 Set a CIBP at 7700 ft with 25 sx Class C cement on top. This will cover top of the Canyon and SEP 21 2017 RECEIVED Canyon perforations. Perforate Wolfcamp 6762 ft - 6830 ft (90).
 Pump 2 percent KCL water with biocide until pressure breaks over. Max surface treating pressure 7. When pressure break occurs, pump 2200g 15% HCL NEFE acid with cationic surfactants with ball sealers at 2.5 bpm. Chase acid with 200 bbls 2 percent KCL water with biocide and cationic 14. I hereby certify that the foregoing is true and corre-Electronic Submission #382910 verified by the BLM Well Information System For EOG Y RESOURCES, NC., sent to the Carlsbad REGULATORY SPECIALIST Name (Printed/T) ped) TINA HUERTA Signature (Electronic Submission) 07/27/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Pending BLM approvals will Approved By Title subsequently be reviewed Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its juriscipular

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Office

and scanned

RW 9-21-2017

Additional data for EC transaction #382910 that would not fit on the form

32. Additional remarks, continued

surfactants.
8. Swab well.
9. Turn well over to production.

Wellbore schematics attached

District. I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fav. (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

PI Numbe	r	· · · · · · · · · · · · · · · · · · ·	² Pool Code ³ Pool Name						
-015-28753		72850 Boyd; Permo Penn							
ode		5 Property Name						⁶ Well Number	
			Ottawa AOW Federal 2					2	
e.			*Operator Name *Elevatio					⁹ Elevation	
			EOG Y Resources, Inc. 3504' GL					3504' GL	
™ Surface Location									
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
3	198	25E		660	South	660	Wes	il	Eddy
	······································	" Bo	ttom Hol	e Location 1	f Different From	n Surface		······	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
		l							
13 Joint or	Infill 14 Cons	olidation (Code 15 Or	der No.		*		***************************************	
	-015-28753 orde o. Section 3	Section Township 3 19S Section Township	Section Township Range 25E Section Township Range 25E ROSection Township Range	Township Range Lot Idn	Otto-28753 72850 5 Property Ottawa AOV	ode Ottawa AOW Federal o. Surface Location Section 198 25E Lot Idn Feet from the North/South line Bottom Hole Location If Different Froi Section Township Range Lot Idn Feet from the North/South line 108 198 25E Feet From the North/South line 109 198 25E Feet From the North/South line 109 198 25E Feet from the North/South line	## Pottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the South South Seet from the Section Township Range Lot Idn Feet from the South South Seet from the South South Seet from the South South Seet from the Seet from the South South Seet from the Seet from t	### Politon Hole Location If Different From Surface Section Township Range Lot Idn Feet from the South South Seet from the East/We South South Seet from the East/We Seet from the East/We Seet from the Seet from the Seet from the Seet from the South South South South Seet from the Seet from the Seet from the South South South South South Seet from the Seet from	### Property Name Ottawa AOW Federal ### Operator Name EOG Y Resources, Inc. ### Surface Location Section Township Range Lot Idn Feet from the South 660 West ### Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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16			"OPERATOR CERTIFICATION
			I hereby certify that the information contained berein is true and complete
			to the best of my knowledge and helief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			hisation pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			September 5, 2017
			Signature Date
			Significant State of the State
			Tina (hierta
			Printed Name
			tina huerta@eogresources com
			E-mail Address
			"SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			• •
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			Date of Survey
			Date of Survey
			Date of Survey Signature and Seal of Professional Surveyor:
			, and the second
Ladu			, and the second
660'W			, and the second
			, and the second
660'W			Signature and Seal of Professional Surveyor:
			, and the second

GL:KB:_		
SPUD DATE: 8/31/04 COMPLETION DATE: 11/22/04	CASING PROG	RAM
COMMENTS: API No.: 30-015-28753	9-5/8" 36# J-55	1464
	9-0/6 30# 1-00	1164'
	7" 23# & 26#	8200'
	A	
	E	Before
	TOF	
	San Andres	
9-5/8* 36# @ 1164'. 1350sx. Ci	Glorieta ABO	2096' 4742'
	—— Wolfcamp	5529'
	Canyon	7614'
$\langle \cdot \cdot \cdot \rangle$		
)/ (
DV Tool @ 6242'		
37.103.89.21.2		
Canyon Ports 63.77	441 77001/451	
Canyon Perts @ 774	44 - 7700 (10)	
$(\setminus \setminus)$		•
) '\		
	Not	t to Scale

GL:ZERO:KB:	CASING PROGRAM
COMMENTS: API No.: 30-015-28753	9-5/8" 36# J-55 11
	7" 23# & 26# 82
	<u>After</u>
9-5/8* 36# @ 1164	TOPS San Andres 670' Glorieta 2096 ABO 4742 Wolfcamp 5529 Canyon 7614
CIBP & 25sx of cement covering the Canyon Canyon	
TD: 8,200' 7" 23# & 26# @ 8, PBTD: 8,103' Circulated.	Not to Scale 7/26/2017 SAA