Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-32615
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bouse (value of one Agreement (value
DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	Tucker Fee
· —	Well 🛛 Other	8. Well Number 1Y
2. Name of Operator	NM OIL CONSERVATION	9. OGRID Number 155615
Marathon Oil Corporation	ARTESIA DISTRICT	372098
3. Address of Operator	SEP 2 0 2017	10. Pool name or Wildcat
5555 San Felipe, Houston, Tx, 77056	3LF 2 0 2017	Eperanza; Delware; North
4. Well Location	A COO AND A COO	
Unit Letter J : 1600 feet from tRECEIVED line and 2300 feet from the		
Eline		
Section 28	Township 21S Range 27E	NMPM Eddy County
	Elevation (Show whether DR, RKB, RT, GR, etc. 95' GR	
31.	- J GK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	ANGE PLANS 🔲 COMMENCE DR	ILLING OPNS. P AND A
	ILTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	CT OTUES.	TA 157
OTHER: 13 Describe proposed or completed	operations. (Clearly state all pertinent details, an	TA 🔲
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recomple		
·		
 Tested well to 500 # Well held for 30 mins. Documen 	ted and charted	ALBORIO DE PROPERTIES
2. We have to 50 minus. Downtonton with contraction		
Richard Inge witnessed and has chart. 9/20/2018 LAST Pron 4/1/2014		
1 to 1 Prop 4/1/2014		
- Just Acquired well		
- 6.115 140 TO BOING		
alve type to opening		
- JUST ACQUIRED WELL - GIVE 1 YR TO BRING WELL INTO COMPLIANCE		
Spud Date:	Rig Release Date:	
Spud Date.	Kig Kelease Date:	
I hereby certify that the information above	e is true and complete to the best of my knowledge	ge and belief
A serving that the information above	7 is true and complete to the best of my knowledg	ge and benef.
$\mathcal{D} M \times \mathcal{A}$		
SIGNATURE Belle S. MAD TITLE Production Engineer DATE 9/20/17		
/		
Type or print nameBilly S. Moore E-mail address: Bsmoore@marathonoil.com PHONE:432-770-4217		
For State Use Only		
APPROVED BY: Persons (NGE TITLE COMPLIANCE OFFICER DATE 9/20/17 Conditions of Approval (if any):		
Conditions of Approval (if any):		

NADEL AND GUSSMAN PERMIAN

TUCKER FEE #1Y

1600' FSL, 2300' FEL, Unit J, Sec 28, 21S, 27E, Eddy County, NM API # 30 - 015 - 32615

Elev: 3192', KB: 3212'

10/2/2013

Current Status TA

13-3/8", 48#, H-40 @ 370" 2-7/8" 6.5#/ft L-80 tbg 420 sx, cement TOC @ 35' TS 77 joints top out w\ 1" left in hole 17-1\2" hole 9-5/8", 36#, J-55 @ 2187' 660 sx, cement circulated 12-1/4" hole Marker jt @ 2731' DV TOOL @ 3688' CIBP set at 2610' with 35ft of cement Delaware Perfs 2654' -2674' Fish left in hole 7-8 jts tbg Delaware Perfs 2836' - 2866' cut tbg at 2810 **EOT at 3050** Delaware Perfs 3530'-3580' squeezed w/ 20 sacks CIBP at 4925' w/ 35ft of cement Delaware perfs 4964-4970' 6 SPF 35 .41 holes 60 dec Float collar @ 5172' 5-1/2", 15.5#, J - 55 @ 5220' 480 sx, Design TOC @ 1900 TOC at min 2,000; CBL run to 1950' OK 8-3/4" hole PBTD @ 5171'

TD @ 5,224'