

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-44097

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Emerald PWU 20 22

8. Well Number 12H

9. OGRID Number

6137

10. Pool name or Wildcat
(98199) Parkway; Bone Spring, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO., LP

3. Address of Operator

333 WEST SHERIDAN AVE., OKC, OK 73102

4. Well Location

Unit Letter M : 15 feet from the South line and 265 feet from the WEST line
Section 20 Township 19S Range 29E NMPM Eddy, County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3313.8'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Drilling Operation Changes ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per discussion with Mr. Podany, Devon Energy Production Co., L.P. respectfully submits the summary of work conducted at the Emerald PWU 20-22 12H to date:

- 8/30 - Unsuccessful cement job: while mixing tail cement, casing became plugged with debris. As a result, the entire production casing string remained full of tail cement.
 - Calculated top of tail cement in the annulus is 18,823' MD,
 - Estimated top of lead cement in annulus: 9,700' MD
- 8/31 - Begin cleanout run with tubing to drill out cement to a depth of 10,400' MD
- 9/3 - Cement successfully drilled out to 10,400' MD, BHA successfully pulled out of hole, rig released at 13:00 to drill Onyx PWU 29-28 9H
- 9/15 - Conducted cement evaluation logging run with isolation scanner log.
 - Estimated top of lead cement from logging evaluation: 9,700' MD

ATTACHMENTS: Remediation Plan, Wellbore Diagram, Directional Plan, & Drilling Plan

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Erin Workman

TITLE

Regulatory Compliance Analyst

DATE

09/20/17

Type or print name Erin Workman

E-mail address: Erin.workman@devn.com

PHONE: (405) 552-7970

For State Use Only

APPROVED BY:

Raymond H. Podany

TITLE

Geologist

DATE

9-21-2017

Conditions of Approval (if any):