District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 21 2017
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-44097	98199	PARKWAY; BONE SPRING, WEST

[4] Property Code	[5] Property Name	[6] Well Number
317514	EMERALD PWU 20-22	12H

[7] OGRID No.	[8] Operator Name	[9] Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3313.8

[10] Surface Location

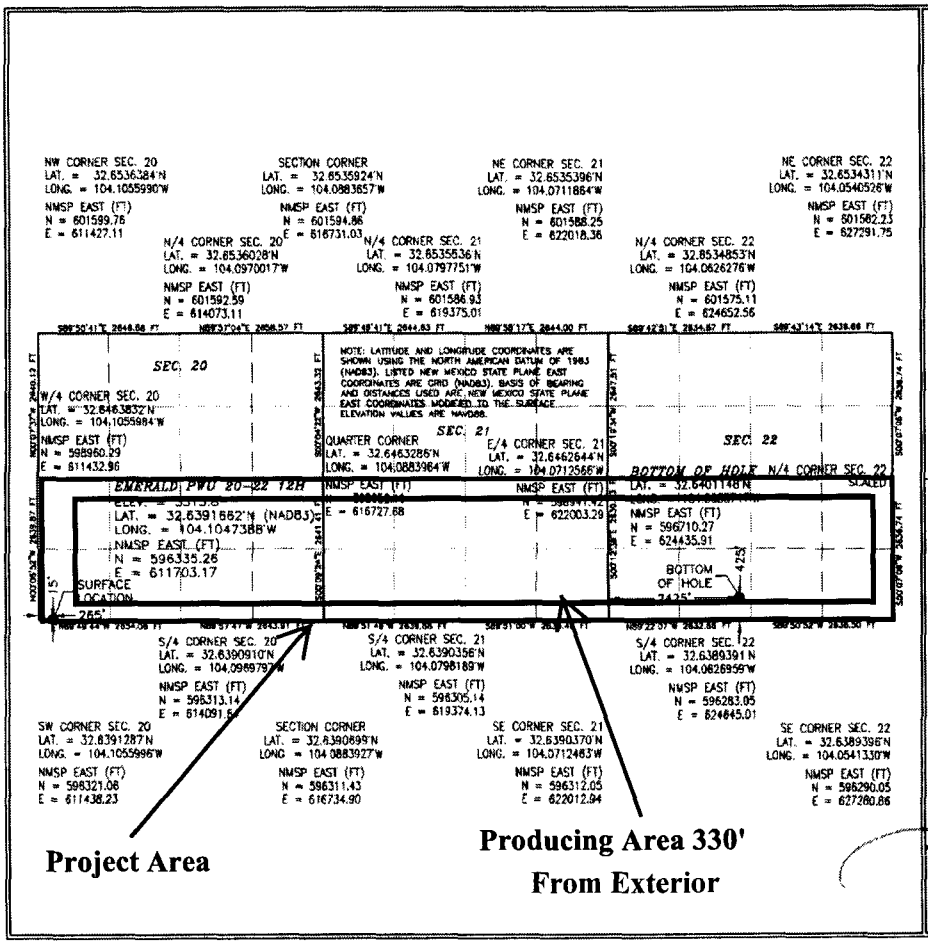
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	19 S	29 E		15	SOUTH	265	WEST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	19 S	29 E		425	SOUTH	2425	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
960			R-14188

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Erin Workman 09/21/2017

Signature Date

Erin Workman

Printed Name

Erin.workman@dvn.com

E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 21, 2017

Date of Survey

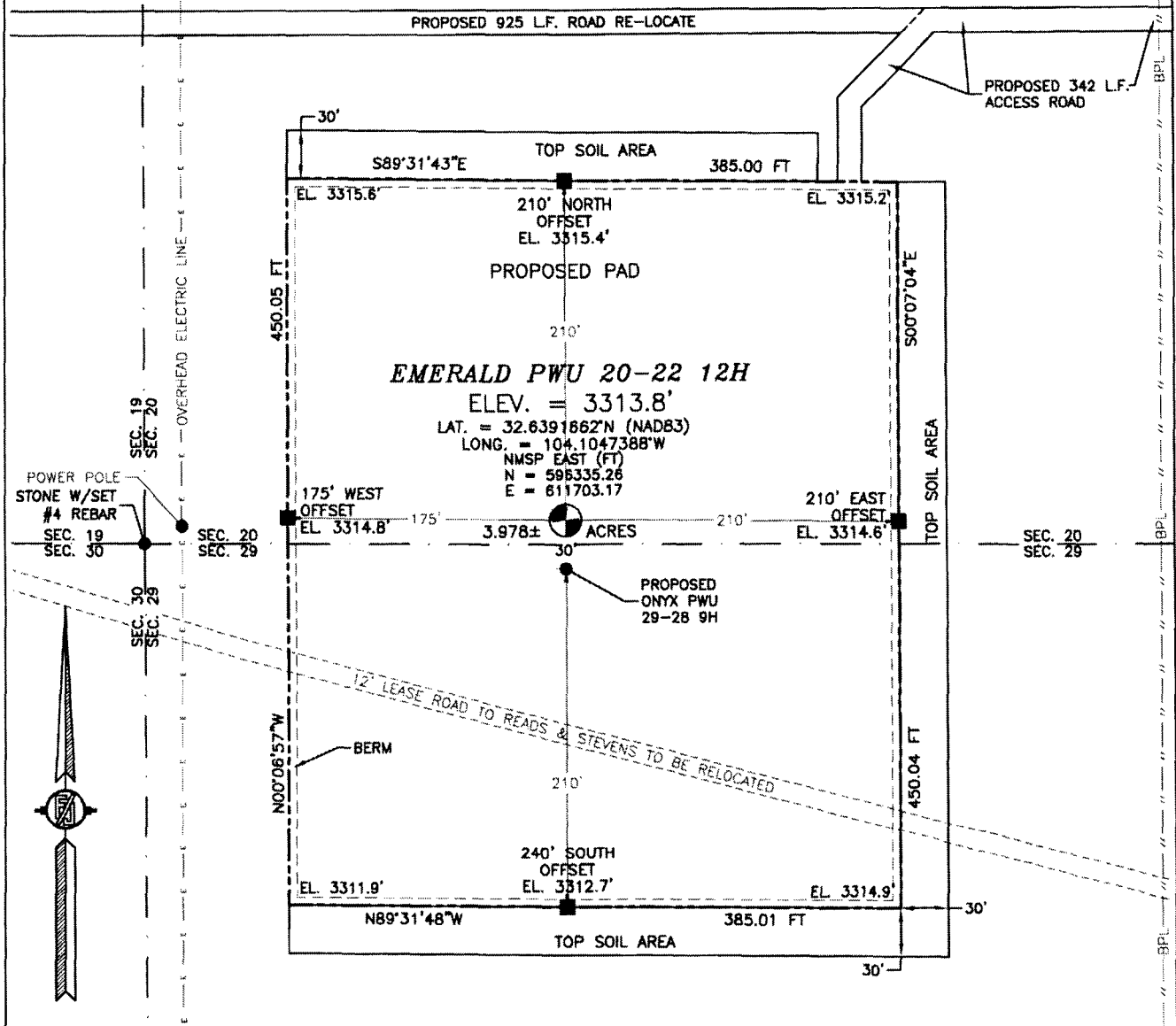
Signature and Seal of Professional Surveyor

Certificate Number: FILIMON F. JARAMILLO, PLS 12797

SURVEY NO. 5145D

SECTION 20, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
SITE MAP

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. ELEVATION VALUES ARE NAVD88.



010 50 100 200

SCALE 1" = 100'

DIRECTIONS TO LOCATION

FROM CR. 235 (CURRY COMB) AND CR. 256 (MILLMAN) GO EAST-SOUTHEAST ON CR. 235 4.4 MILES, TURN RIGHT ON CALICHE ROAD GO SOUTH 1.2 MILES TO STAKED ROAD ON RIGHT, FOLLOW FLAGS WEST ABOUT 342 FT. TO NORTHEAST CORNER OF PROPOSED PAD.

DEVON ENERGY PRODUCTION COMPANY, L.P.

EMERALD PWU 20-22 12H

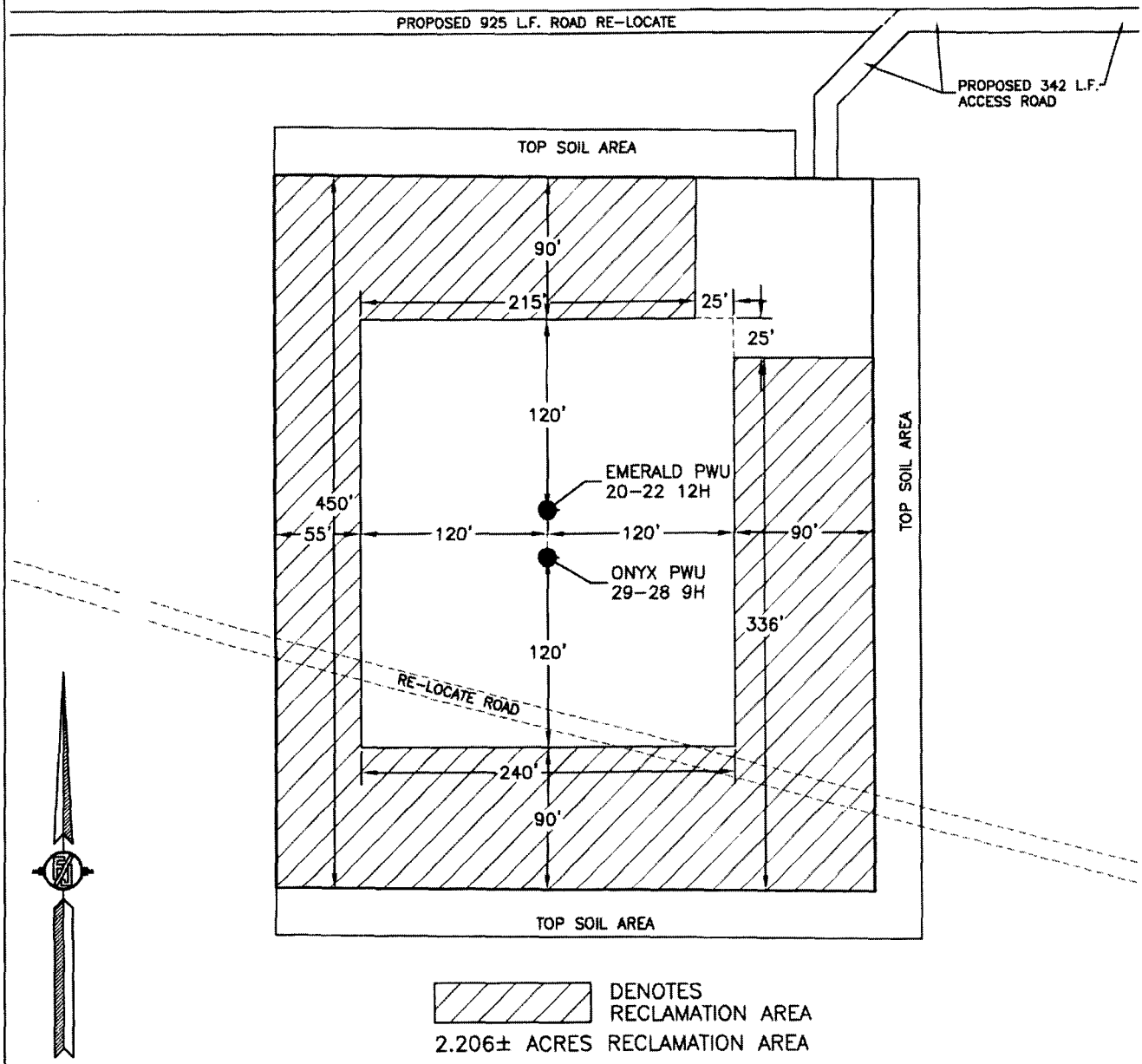
LOCATED 15 FT. FROM THE SOUTH LINE AND 265 FT. FROM THE WEST LINE OF SECTION 20, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 21, 2017

SURVEY NO. 6145D

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

SECTION 20, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
INTERIM SITE RECLAMATION



DEVON ENERGY PRODUCTION COMPANY, L.P.

EMERALD PWU 20-22 12H

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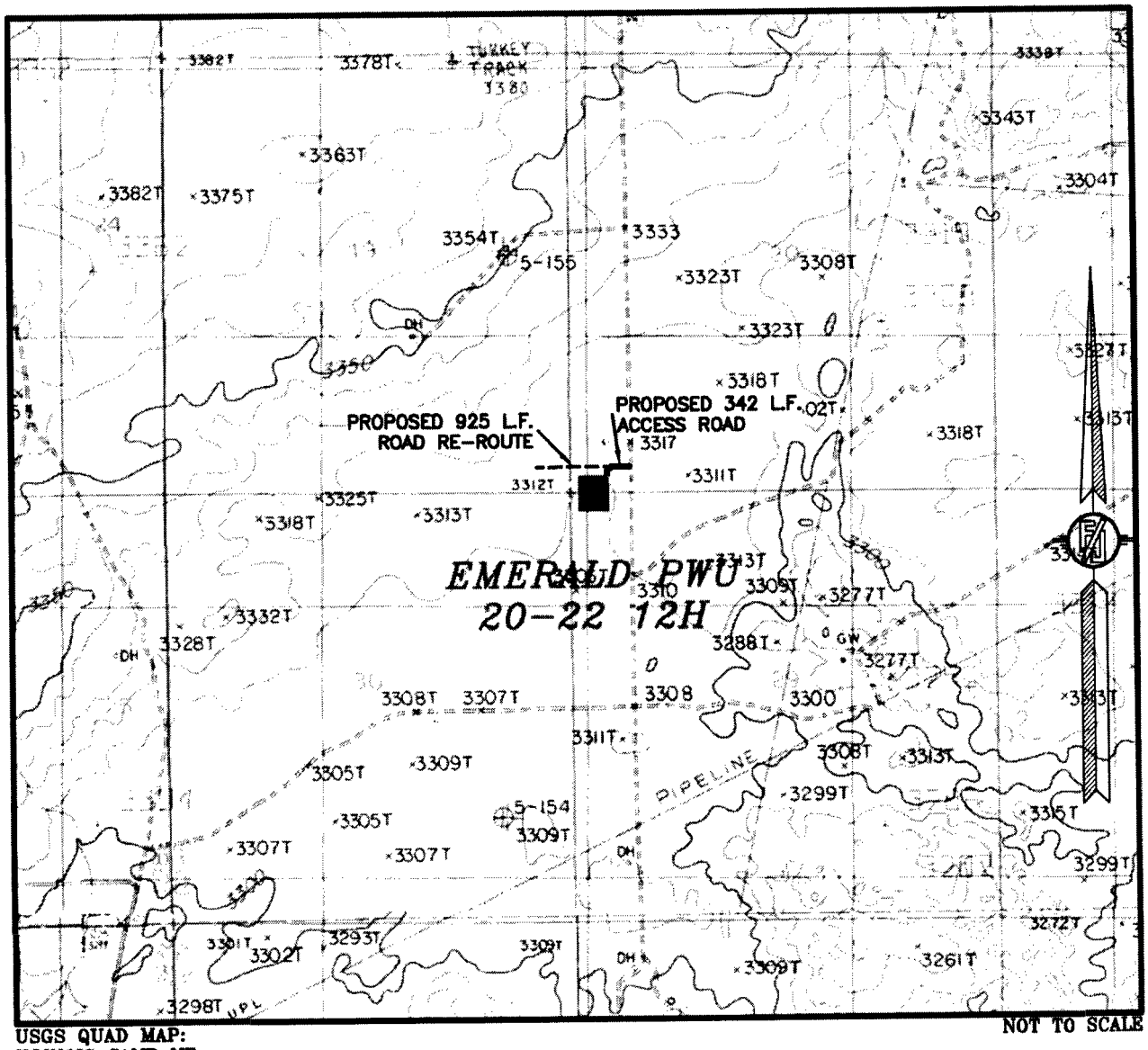
SEPTEMBER 21, 2017

SURVEY NO. 5145D

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

SECTION 20, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

LOCATION VERIFICATION MAP



USGS QUAD MAP:
ILLINOIS CAMP NE

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

EMERALD PWU 20-22 12H

LOCATED 15 FT. FROM THE SOUTH LINE
AND 265 FT. FROM THE WEST LINE OF
SECTION 20, TOWNSHIP 19 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

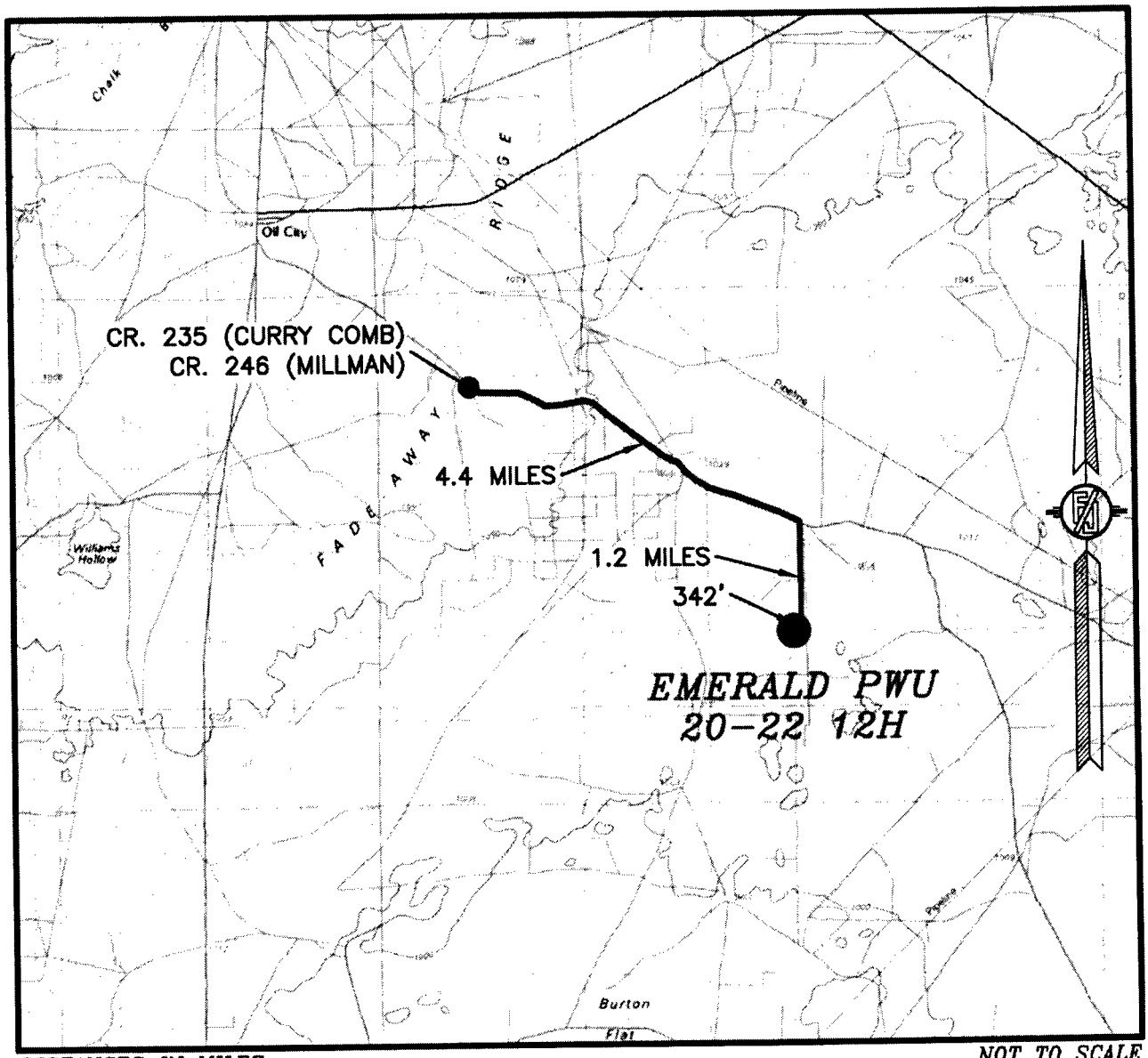
SEPTEMBER 21, 2017

SURVEY NO. 5145D

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 20, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION
FROM CR. 235 (CURRY COMB) AND CR. 256 (MILLMAN) GO EAST-SOUTHEAST ON CR. 235 4.4 MILES, TURN RIGHT ON CALICHE ROAD GO SOUTH 1.2 MILES TO STAKED ROAD ON RIGHT, FOLLOW FLAGS WEST ABOUT 342 FT. TO NORTHEAST CORNER OF PROPOSED PAD.

DEVON ENERGY PRODUCTION COMPANY, L.P.
EMERALD PWU 20-22 12H
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SECTION 20, TOWNSHIP 19 SOUTH,
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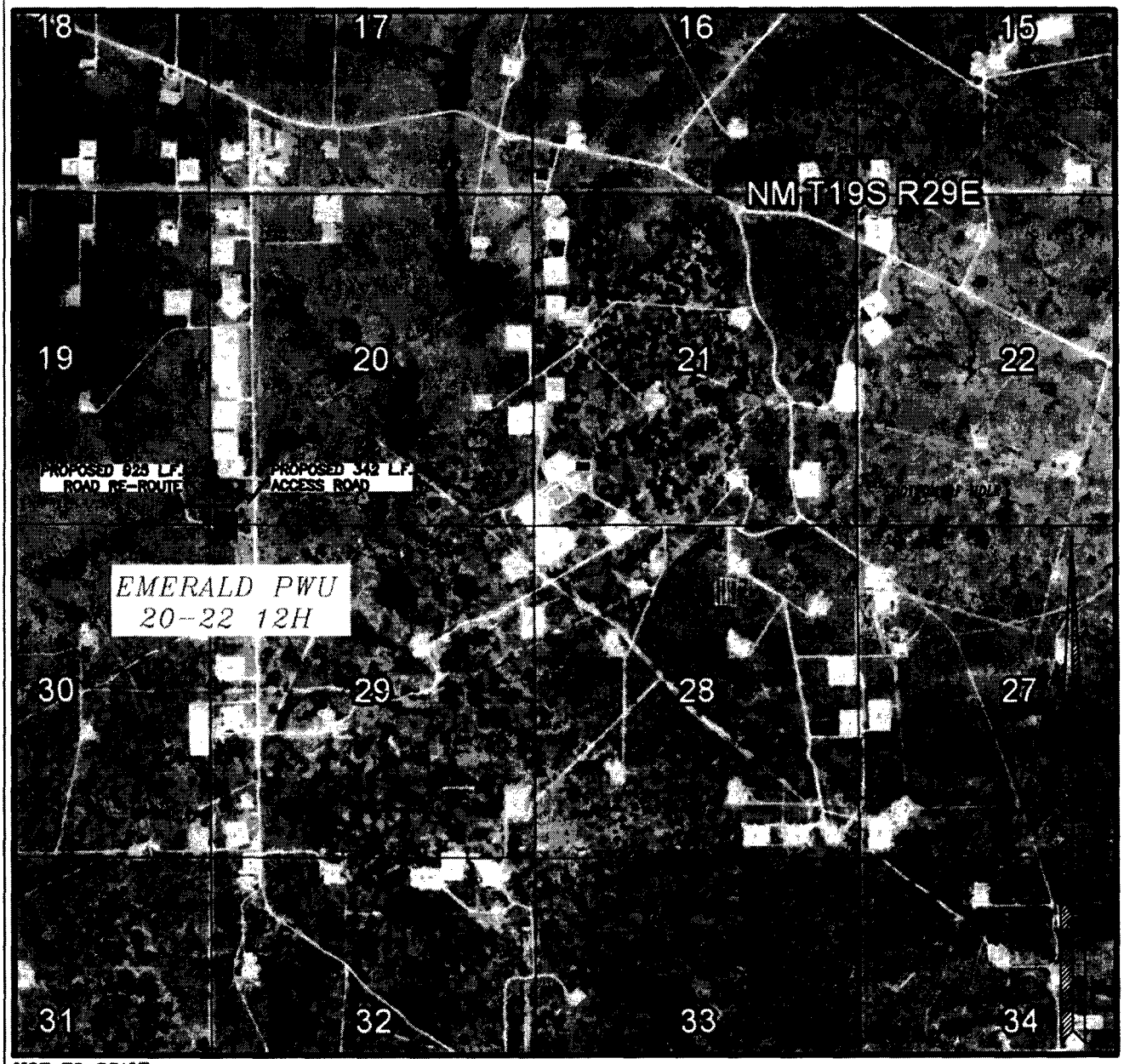
SEPTEMBER 21, 2017

SURVEY NO. 5145D

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 20, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
MAR. 2016

DEVON ENERGY PRODUCTION COMPANY, L.P.

EMERALD PWU 20-22 12H

LOCATED 15 FT. FROM THE SOUTH LINE
AND 265 FT. FROM THE WEST LINE OF
SECTION 20, TOWNSHIP 19 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 21, 2017

SURVEY NO. 5145D

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

SECTION 20, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

AERIAL ACCESS ROUTE MAP

NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
MAR. 2016

DEVON ENERGY PRODUCTION COMPANY, L.P.

EMERALD PWU 20-22 12H

LOCATED 15 FT. FROM THE SOUTH LINE
AND 265 FT. FROM THE WEST LINE OF
SECTION 20, TOWNSHIP 19 SOUTH,
RANGE 29 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

SEPTEMBER 21, 2017

SURVEY NO. 5145D

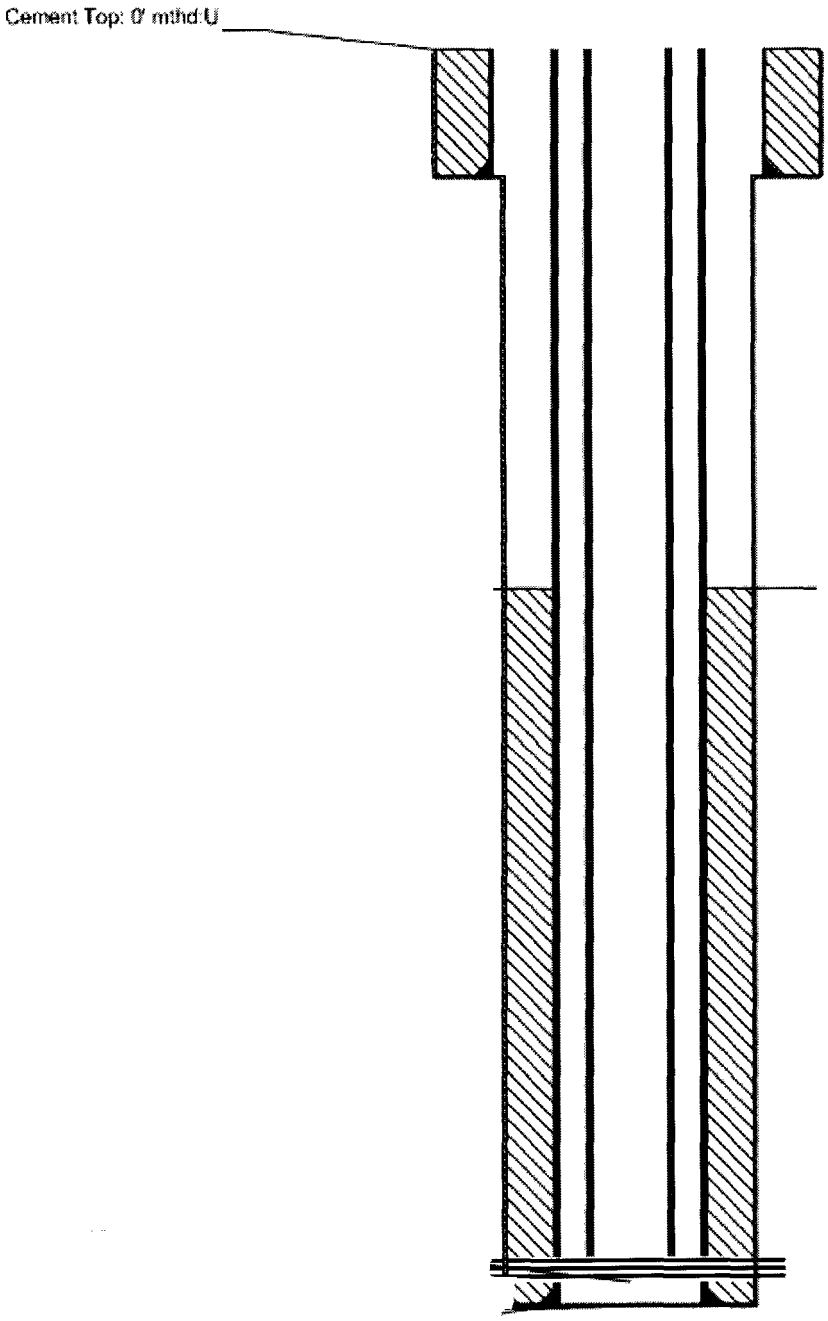
MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

Well Completion Diagram

API Well No: (							
Owner:		LP	**Well Name:**				
County:	**Field:**		**Pool:**				
Coordinates: X	659 FEL	**; Y**	**Sec:**	24	**Twp:**	3N	**Rng:** 68W

Note:Changes to the drawing do not effect the database

Bore Diameters (in.)



Devon Energy, Emerald 20-22 12H

1. Geologic Formations

TVD of target	9,042'	Pilot hole depth	N/A
MD at TD:	21,633'	Deepest expected fresh water:	

Basin

Top of Salt	439		
Base of Salt	900		
Delaware	2920		
Bone Spring	4520		
1BSSS	6752		
2BSLM	6891		
2BSSS	7486		
3BSLM	7842		
3BSSS	8609		
G Sand Target	8931		
WFMP	9006		

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

24"	0	200'	13.375"	48	H-40	STC
12.25"	0	3,409'	9.625"	36	J-55	LTC
8.75"	0	21,633'	5.5"	17	P-110	BTC
BLM Minimum Safety Factor				Collapse: 1.125	Burst: 1.00	Tension: 1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

13-3/8" Surface						
9-5/8" Inter.						
5-1/2" Prod	689	11	17.88	2.90	19 hr 3 mn	NeoCem
	2840	13.2	7.46	1.47	9 hr 6 mn	NeoCem

If a DV tool is used, depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

5-1/2" Production Casing	2450'	10%

4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

12-1/4"	13-5/8"	3M	Annular	x	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other*		
8-3/4"	13-5/8"	3M	Annular	x	50% testing pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	x	
			Other *		
			Annular		
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other *		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.

Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	Y	Are anchors required by manufacturer?
Y	A multibowl wellhead may be used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. Devon proposes using a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi. • Wellhead will be installed by wellhead representatives. • If the welding is performed by a third party, the wellhead representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal. • Wellhead representative will install the test plug for the initial BOP test. • Wellhead company will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 3M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time. • If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted. • Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating. • Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2. After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2. After running the 9-5/8' intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the wellhead. The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.	

	Devon's proposed wellhead manufactures will be FMC Technologies, Cactus Wellhead, or Cameron. Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns.

5. Mud Program

9,340'	TD	Cut Brine	8.7 – 9.0	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

x	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

BH Pressure at deepest TVD	4231 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

Is this a walking operation? No
Will be pre-setting casing? Yes

Attachments
_x_ Directional Plan
___ Other, describe

Devon Energy, Emerald 20-22 12H

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5. Mud Program

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
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6. Logging and Testing Procedures

[illegible]	
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	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

[illegible]		
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
	Mud log	Intermediate shoe to TD
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	4231 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other facets of operation

Is this a walking operation? No
Will be pre-setting casing? Yes

Attachments
_x_ Directional Plan
___ Other, describe

devon

Emerald 20-22 12H - Re-Entry
County Eddy
Rig Cactus 167
API
WBS

Top of Salt	439	461
Base of Salt	900	2020
Delaware	2920	1600
Bone Spring	4520	2232
1BSSS	6752	139
2BSLM	6891	595
2BSSS	7486	356
3BSLM	7842	767
3BSSS	8609	322
G Sand Target	8931	75
WFMP	9006	

Hole: 20
MD: 200

Hole: 12.25
MD: 3,409

Casing Program:

Section	Size	Weight	Grade	Conn	Top	Shoe (APD)	Shoe (Plan)
Surface	13 3/8	54.5	J-55	BTC	0	200	**200**
Intermediate	9 5/8	36	J-55	LTC	0	3,450	**3,409**
Production	5 1/2	17	P110RY	CDC HTQ	0	21,714	**21,657**

Casing Mechanical Specifications:

Size	Collapse	Burst	Jt Yield	Min	Opt	Max	ID	Drift
13 3/8	1130	2740	853		13380		12.615	12.459
9 5/8	2020	3520		2718	3624	4530	8.921	8.765
5 1/2	7460	10640	568	10000	12500	14000	4.892	4.767

Cementing Program:

Section	Slurry	Top	Sacks	Gauge Vol (BBL)	Excess Vol (BBL)	Tot Vol w/ Excess (BBL)	Density (PPG)	Excess
Surface	Tail	Surf						
Inter	Lead	Surf						
	Tail	2409.0						
Prod	Lead	9092.7	19711.0	397	9092.7	9208.3	10.5	0%
	Tail	18823.0	550.2	115.6	115.6		14.5	0%

*Cement volumes are rough estimates. Use volumes provided in cement proposals

Production Lateral
Cut Brine
8.4 - 9.0 PPG
35 FV
15 API FL

KOP:
MD 8,363
TVD 8,341

Top of Lead in Annulus
MD 9,093

Top of Tail in Annulus
MD 18,823

TD:
MD 21,657
TVD 9,058

LP:
MD 9,449
TVD 8,959

Hole Size (Int CSG - LP): 8.5

Top of Tail in Casing
MD 10,407

Hole Size (LP - TD): 8.5

Emerald PWU 20-22 12H
30-015-44097

Remediation plan:

- 9/22 – Skid rig from Onyx PWU 29-28 9H to Emerald PWU 20-22 12H
- Cut casing at base of curve
- Pull 5.5" casing out of the hole
- Conduct open hole sidetrack at base of curve
- Re-drill lateral
- Run 5.5" 17 PPF P-110 CDC HTQ production casing
- Cement production casing

Devon Energy
Project: Eddy County, NM (NAD-83)
Site: Emerald PWU 20-22
Well: 12H
Wellbore: ST01
Design: Plan #1

3313.8' GE + 23.5' KB @ 3337.30usft
Ground Level: 3313.80

Azimuths to Grid North
True North: -0.12°
Magnetic North: 7.29°

Magnetic Field
Strength: 48176.8snT
Dip Angle: 60.50°
Date: 9/8/2017
Model: HDGM

PROJECT DETAILS: Eddy County, NM (NAD-83)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

Datum: 3313.8' GE + 23.5' KB @ 3337.30usft

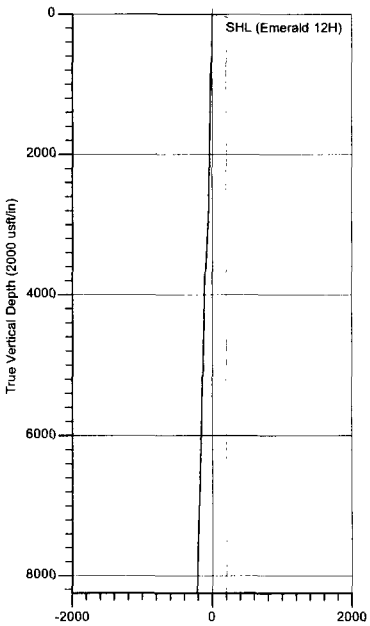
devon

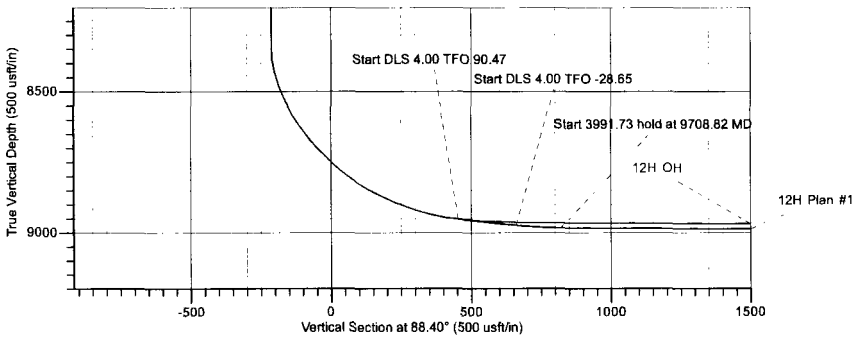
SECTION DETAILS

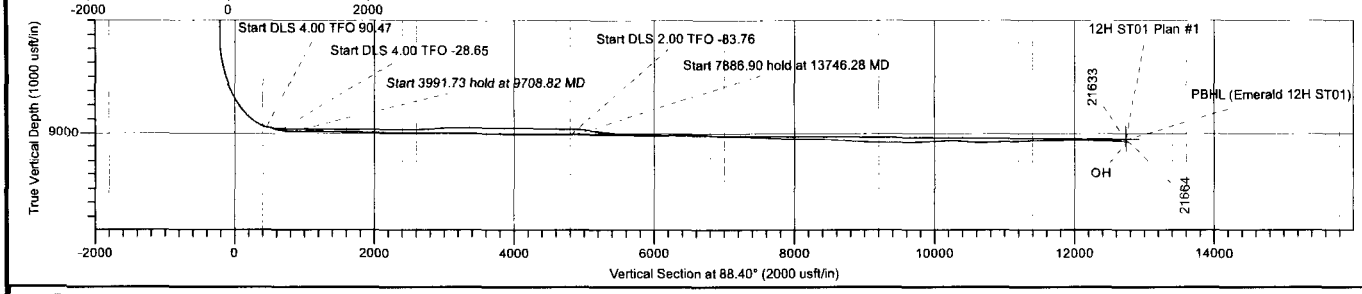
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
9340.00	83.97	85.66	8951.69	424.44	441.84	0.00	0.00	453.50
9547.24	83.97	94.00	8973.49	425.04	647.75	4.00	90.47	659.35
9708.82	89.65	90.91	8982.48	418.15	808.85	4.00	-28.65	820.19
13700.55	89.65	90.91	9007.00	355.00	4800.00	0.00	0.00	4808.03
13746.28	89.75	90.00	9007.24	354.64	4845.72	2.00	-83.76	4853.73
21633.18	89.75	90.00	9042.00	355.00	12732.55	0.00	0.00	12737.50

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
PBHL (Emerald 12H ST01)	9042.00	355.00	12732.55	32° 38' 24.215 N	104° 3' 48.141 W
SHL (Emerald 12H)	0.00	0.00	0.00	32° 38' 20.998 N	104° 6' 17.060 W







LEAM Drilling Services
LEAM DRILLING SYSTEMS LLC
2010 East Davis, Conroe, Texas 77301
Phone: 936/756-7577, Fax: 936/756-7595

Plan: Plan #1 (12H/ST01)
Emerald PWU 20-22
Created By: Dustin Ault Date: 11:23, September 08 2017
Date: _____
Approved: _____ Date: _____

Devon Energy

Project: Eddy County, NM (NAD-83)
Site: Emerald PWU 20-22
Well: 12H
Wellbore: ST01
Design: Plan #1

Azimuths to Grid North
True North: -0.12°
Magnetic North: 7.29°

Magnetic Field
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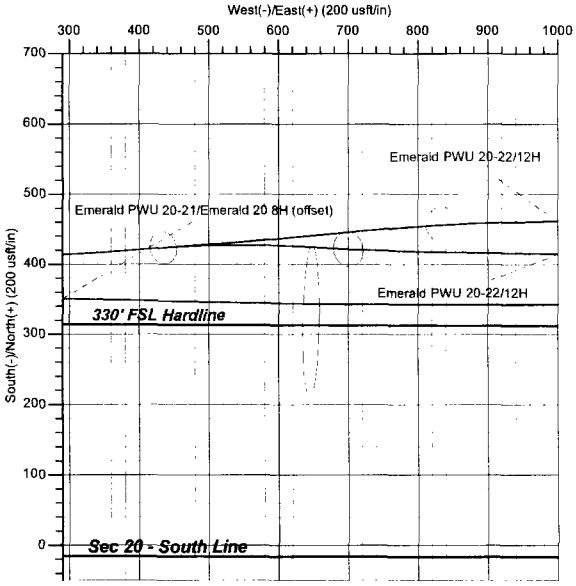
devon

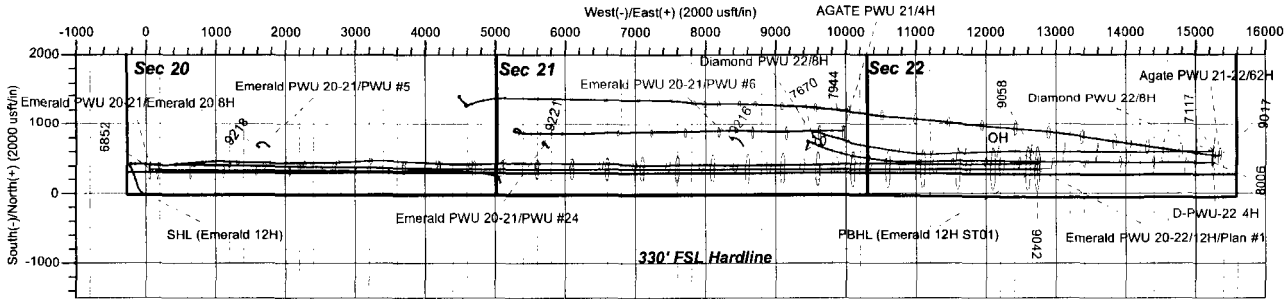


DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
SHL (Emerald 12H)	0.00	0.00	0.00	596335.26	611703.17	32° 38' 20.998 N	104° 6' 17.060 W
PBHL (Emerald 12H ST01)	9042.00	355.00	12732.55	596690.26	624435.72	32° 38' 24.215 N	104° 3' 48.141 W

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
9340.00	83.97	85.66	8951.69	424.44	441.84	0.00	0.00	453.50
9547.24	83.97	94.00	8973.49	425.04	647.75	4.00	90.47	659.35
9708.82	89.65	90.91	8982.48	418.15	808.85	4.00	-28.65	820.19
13700.55	89.65	90.91	9007.00	355.00	4800.00	0.00	0.00	4808.03
13746.28	89.75	90.00	9007.24	354.64	4845.72	2.00	-83.76	4853.73
21633.18	89.75	90.00	9042.00	355.00	12732.55	0.00	0.00	12737.50



LEAM Drilling Services

LEAM DRILLING SYSTEMS LLC
2010 East Davis, Conroe, Texas 77301
Phone: 936/756-7577, Fax 936/756-7595

Plan: Plan #1 (12H/ST01)
Emerald PWU 20-22
Created By: Dustin Ault Date: 11:24, September 08 2017
Date: _____
Approved: _____ Date: _____