Submit I Copy To Appropriate District Office	State of New		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-44135	
811 S. First St., Artesia, NM 88210 <u>District III</u> — (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on the Sas Ecaso 140.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreeme	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			C STATE 16	
1. Type of Well: Oil Well Gas Well Other			8. Well Number <sub>2H</sub>	
Name of Operator RKI Exploration & Production, LLC			9. OGRID Number 246289	
3. Address of Operator 3500 One Williams Center, MD 35, Tulsa, OK 74172			10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	
4. Well Location				
Ont Detter	feet from the S	line and 150		line
Section 16	Township 23S	Range 27E	NMPM County Ed	dy
	11. Elevation (Show whether 3135'	DR, RKB, RT, GR, etc.,		
Andread Leading of the Burn Management of the Additional			<u> </u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ☐ ALTERING CA	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   COMMENCE COMPLETION OPS				
CLOSED-LOOP SYSTEM		COMMENCE	COMPLETION OF 3	
OTHER:			Production Tubing & First Produ	
			d give pertinent dates, including est	
proposed completion or rec		MAC. For Multiple Cor	mpletions: Attach wellbore diagrar	пог
• • •	ODUCTION, LLC HAS CONCLUDE	ED ISSTALLATION OF PRO	DDUCTION TUBING FOR THIS WELL.	Α
9/3/2017 started flow back.	tubing, EOT @ 8,846' with 257 jts 2	.875 L-80 and 13 joints 2.37	75 L-80.	
First production occurred 9/4/2	2017.			
			NM OIL COI ARTESIA	NSERVATION DISTRICT
			<del>-,</del> .	Seri RICI
			SEP 1	4 2017
			RECE	IVED
0.10	D' D 1	00/05/0047		
Spud Date: 06/01/2017	Rig Releas	e Date: 06/25/2017		
I hereby certify that the information	above is true and complete to t	he best of my knowledge	e and belief.	
		are dear or may made was go		
SIGNATURE TITLE Permitting Tech II			DATE 9/12/2017	
Crystal Fulton-		crystal.fulton@w		-0218
Type or print name  For State Use Only	E-mail add	uress:	PHONE:	
- 4		tm .	0.10	
APPROVED BY: Conditions of Approval (if any):	TITLE /	Att plan	DATE 9-19-	17