

Amended 2nd pg
Form C-105
Revised April 3, 2017

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr. H. NM 87501
District II
811 S. First St., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
NM OIL CONSERVATION
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 15 2017
RECEIVED

1. WELL API NO.
30-015-43892

2. Type of Lease
☐ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing:
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name
Gravitas 2 State SWD (316753)

6. Well Number: 002

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER SWD

8. Name of Operator: Chevron U.S.A. Inc.

9. OGRID 4323

10. Address of Operator
6301 Deauville BLVD Midland, TX 79706

11. Pool name or Wildcat
SWD; Devonian-Silurian (97869)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	26S	27E		737	S	1078	W	EDDY
BH:	N	2	26S	27E		400	S	1560	W	EDDY

13. Date Spudded: 12/08/2016

14. Date T.D. Reached: 04/24/2016

15. Date Rig Released: 05/22/2017

16. Date Completed (Ready to Produce): 05/22/2017

17. Elevations (DF and RKB, RT, GR, etc.): 3219-GR

18. Total Measured Depth of Well: 14960

19. Plug Back Measured Depth: VOID

20. Was Directional Survey Made? YES - ATTACHED

21. Type Electric and Other Logs Run: GR CCI SURF LOGS

22. Producing Interval(s), of this completion - Top, Bottom, Name
OPEN HOLE DEV-SIL 13972-14960

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18.625	117.5	433	24	855	
13.375	72	8578	16.5	3792	
13.375	72	2297	16.5	0	
8.625	44	9513	12.25	2921	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
11.75	8265	9827	631	
8.625	9513	13578	930	
6.625	13196	13972	100	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4.5	13913	13913

26. Perforation record (interval, size, and number)
13972-14960 OH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 13972-14960
AMOUNT AND KIND MATERIAL USED: ATTACHED ON WORD DOC.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.):

30. Test Witnessed By: RICHARD INGE

31. List Attachments: RICHARD INGE HAS MIT CHART - PSI TEST SUCCESSFUL FOR 30 MINUTES - SWD 1620A

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD83

2nd Request for page 2 - Formation tops by
See attached..
galing

Amended

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
882	2329		Salt/Anhydrite				
844	2367		Sandstone				
31	3180		Sandstone				
1017	4228		Sandstone				
2763	5974		Limestone				
3898	7109		Sandstone				
5455	8666		Sandstone				
5806	9017		Shale				
7786	10997		Shale				
8211	11422		Limestone				
8433	11644		Limestone/Shale				
8690	11901		Limestone/Shale				
9389	12600		Sandstone/Shale				
10332	13543		Limestone				
10618	13829		Shale				
10738	13949		Limestone				
11143	14354		Limestone/Dolostone				
11749	14960						