

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

9/15/2017

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21927
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. K 6599
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name State CU Com
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>north</u> line and <u>760</u> feet from the <u>west</u> line Section <u>16</u> Township <u>20S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3276'		9. OGRID Number 192463
		10. Pool name or Wildcat Burton Flat Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Well Record-Report Work Done 2002 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NM. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Record Clean Up

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 9/13/17

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 9-25-17  
Conditions of Approval (if any):

Attachment C-103  
OXY USA WTP LP  
State CV Com #1 – 30-015-21927

Well Record for work done in 2001/2002, that wasn't previously reported.

12/27/2001 Casing Leak. MIRU, bleed down well. Load hole with 110 bbls 3% KCL with clay stabilizer. ND tree, NU BOP. POOH production tubing, RIH 2-7/8" with baker model D RBP and packer. Set RBP at 10928' and PUH to 10906' and set packer. Tested RBP 1500 psi, release packer, displaced well with 260 bbls 3% KCL. Set packer and test casing above packer to 1000 psi, leaked off to 0 in 1 min, test above packer no success. POOH checking for leak and isolate casing leak from 6074-6106' ft. Dump 2sx sand on top of RBP, run casing log with not casing hole evidence. RIH with retrieving tool and 344 jts 2-7/8" to 10834' (above RBP). ND BOP, NU Tree, clean location.

03/19/2002 - MIRU, NDWH, NU BOP. RIH & tagged @ 10912', jetted sand from RBP 10928', latched onto and release RBP, POOH. RIH w/ 5-1/2" baker composite plug and set at 10990', dump bailed 2sx cement on top of plug (TOC-10970'), POOH. RIH 4-1/2" 11.35 # P-110/N-80 casing and set @ 10953', M&P 200sx CL H cement w/ additives, bump plug @ 5600#, cement didn't circulate to surface. Run cement bond log, showed that holes at 6074-6104 took cement. TOC on 4-1/2" csg @ 1612'. Drilled cement and collar/shoe to 10963'. PU to 10920', pump xylene, 15% HCL, POOH. RIH and perforate 4 spf from 10813-10825', POOH. RIH w/ production packer and tubing, set packer at 10750', ND BOP. NU Tree. RD PU.

- Several swab events.

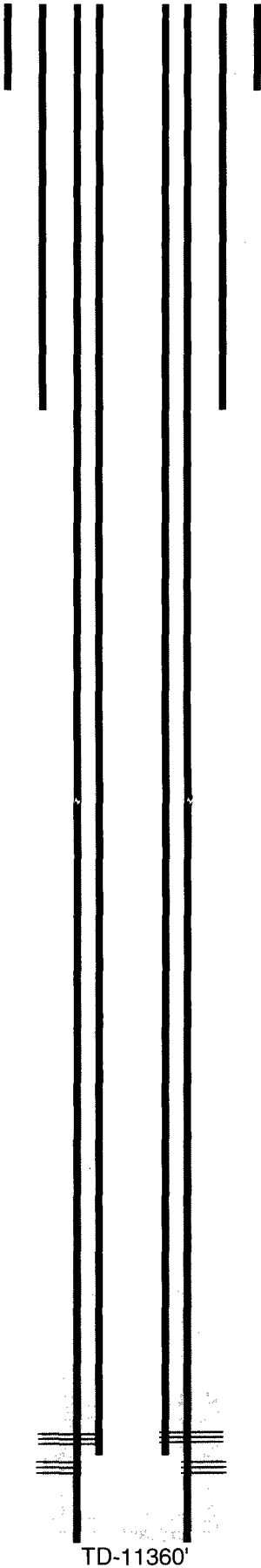
05/11/2002 – MIRU PU, MIRU slickline unit. RIH and set blanking plug in F nipple @ 10750', POOH. Rig down slickline, SITP 500#, open tubing to pit and tbg blew down to 0 in 30 min, SITP-0. RU reverse unit and pump 30 bbls 3% KCL down casing. ND tree, NU BOP. Release Packer and POOH w/ 2-3/8" tubing. Replace packer & RIH 2-3/8" tbg and try to set at 10754', packer would not set. POOH, change packer, RIH w/ tbg and new packer and set at 10756', release on/off tool, displace hole with 200 bbls of 3%KCL with clay stabilizer and packer fluid. Latch on packer, tested to 1500#, OK. ND BOP and NU Tree.

- Swab well

05/29/2002 MIRU BJ coiled tubing and RIH w/ 1.77" concave mill, drill motor and 1/4 coiled tubing to 8000', circulate with nitrogen, tag 10980'. Start drilling cement and baker composite plug to 11009', POOH. RIH with concave mill and coil and tag 11009', try to drill new hole in plug, unsuccessful, POOH. RIH with 1.6875" vortex wash tool and coil and tag up 11316', circulate to 11320', POOH. Check well. NU tree saver, acidize well 7.5% HCl acid, 30% methanol, RD BJ and tree saver.

- Swab Well multiple times, put well on production.

OXY USA WTP LP - Current  
State CV #1  
API No. 30-015-21927



17-1/2" hole @ 615'  
13-3/8" csg @ 615'  
w/ 895sx-TOC-Surf-Circ

12-1/4" hole @ 3000'  
8-5/8" csg @ 3000'  
w/ 2125sx-TOC-Surf-Circ

12/01-Csg Lk @ 6074-6106'-cmt @ 6070-6300'

3/02-4-1/2" liner @ 10953'  
w/ 200sx-TOC-1612'-CBL

7-7/8" hole @ 11360'  
5-1/2" csg @ 11360'  
w/ 725sx-TOC-8530'

3/02-Perfs @ 10813-10825'  
Perfs @ 11014-11068'

TD-11360'