

NM OIL CONSERVATION
ARTESIA DISTRICT

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 13 2017
NMOCD
Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No. NM0384575
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Premier Oil & Gas, Inc.

3a. Address PO Box 1246
Artesia, NM 88211-1246

3b. Phone No. (include area code)
(972) 470-0228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 2260' FWL, Unit K (NESW), Sec 15 - 17S - R30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Dale H. Parke B Tr. B #22

9. API Well No. 30-015-40080

10. Field and Pool or Exploratory Area
Loco Hills; Glorieta-Yeso

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/21/2017 - RU WOU. Tag and Drill out DVT tool. Circulate hole clean.

4/24/2017 - Log from 1270 - 6300'. Spot 1000 gal of 10% acetic acid.

4/25/2017 - Install 10k companion flange, 10k frac valve and 10k goathead. Top off casing and test frac valve to 4500 psi. RIH perforate Yeso 1 5817 - 6250' (21).

4/26/2017 - Acdz Yeso 1 5817 - 6250' w/ 3000 gal 15% NEFE. Frac w/ 11,132 bbls of slickwater carrying 185,019# of sand. Set frac plug @ 5755'. Perforate Yeso 2 5400 - 5695' (19). Acdz w/ 3000 gal 15% NEFE. Frac w/ 10,063 bbls of slickwater carrying 154,833# of sand. Set frac plug @ 5360'. Perforate Yeso 3 5004 - 5329' (21).

4/27/2017 - Acdz Yeso 3 5004 - 5329' w/ 3000 gal 15% NEFE. Frac w/ 10,273 bbls of slickwater carrying 167,186# of sand.

5/1/2017 - Drilled out all plugs. Cleaned out to 6289'. Circulated clean.

5/2/2017 - Set 148 jts 2-7/8" tbg @ 6260'. Hang well on pump.

BC 9-13-17
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Daniel Jones

Title Vice President

Signature *[Signature]*

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE AUG 1 2017

Approved by

Title

Office

ACCEPTED FOR RECORD
05/19/2017
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME AND NUMBER Dale H. Parke B Tr. B No. 22
 LOCATION Section 15, T17S, R30E, Unit K, 1650 FSL, 2260 FWL, Eddy County
 OPERATOR Premier Oil & Gas Inc.
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.5° @ 527'		
.6° @ 822'		
.1° @ 1729'		
.2° @ 2205'		
.5° @ 2712'		
.4° @ 3219'		
.4° @ 3694'		
.3° @ 4201'		
.9° @ 4708'		
.8° @ 5215'		
.8° @ 5723'		
1.0° @ 6198'		

Drilling Contractor- UNITED DRILLING, INC.

By: *Angel Salazar*
 (Angel Salazar)

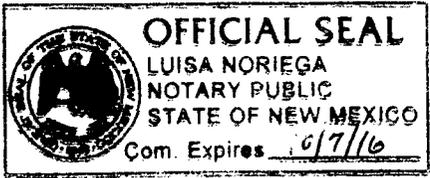
Title: Vice President

Subscribed and sworn to before me this 29th day of July, 2015.

Luisa Noriega
 Notary Public

Chaves NM
 County State

My Commission Expires:



30-015-40080

Date H. Parke BTr B #22
1650' FSL & 2260' FWL
K-15-175-30E
Eddy, NM

GL: 3696'
KB: 3713'

17 1/2"

11"

13 3/8" / 48 / H40 STC @ 383'
1050 sx Class "C", circ 8 sx

8 5/8" / 24 / J55 LTC @ 1268'
995 sx, circ 8 sx

DV Tool
@ 3157

4/25-27/2011: Perforate Yeso 1 5817-6250'
Frac w/ 11,132 bbls of slickwater carrying
185,019 # of sand. Perforate Yeso 2 5400-
5695' (19). Acidize w/ 3000 gal 15%
NEFE; Frac w/ 10,063 bbls of slickwater
carrying 154,833 # of sand. Perforate
Yeso 3 5004-5329' (21). Acidize w/
3000 gal 15% NEFE; Frac w/ 10,273
bbls of slickwater carrying
167,186 # of sand.

5004-5329' (21)

5400-5695' (19)

5817-6250 (21)

5 1/2" / 17 / J55 LTC @ 6330'

1st stage: 280 sx, circ 4sx @ DV Tool
2nd stage: 555 sx, circ 6sx

6330'