

District I - (575) 393-6161

NM OIL CONSERVATION and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

ARTESIA DISTRICT

District II - (575) 748-1283

SEP 9 2017 OIL CONSERVATION DIVISION

811 S. First St., Artesia, NM 88210

1220 South St. Francis Dr.

District III - (505) 334-6178

Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

WELL API NO. 30-015-42061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0836-0001
7. Lease Name or Unit Agreement Name Cedar Canyon 16 State
8. Well Number 9H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing; Bone Spring, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250, Midland, TX 79710

4. Well Location
Unit Letter D : 224 feet from the North line and 350 feet from the West line
Section 16 Township 24S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Recompletion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU PU 10/7/16, POOH w/ tbg and pkr, and cleanout to the top of first perf (10073'). RIH w/ CBP and set @ 10,065'. Pressure tested csg to 7000 psi for 30 min, which held. RIH w/ TCP and perf @ 10050-10048, 9992-9990, 9932-9930, 9870-9868', 9803-9801', 9730-9728', 9647-9645', 9540-9538', Total 80 holes. Frac in 2 stages w/ 4000 gals 15% HCL + 384972 gals slickwater +219198 gals linear gel + 721160 lbs sand, RD SLB WTX 3. RIH & drill out frac plugs @ 9903' 10093', circulated well. RIH w/ tbg and ESP equipment and set @ 8,736'. RD 10/31/2016.

Spud Date: 10/7/2016

Rig Release Date: 10/31/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 9/8/2017

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 432-699-4318

For State Use Only

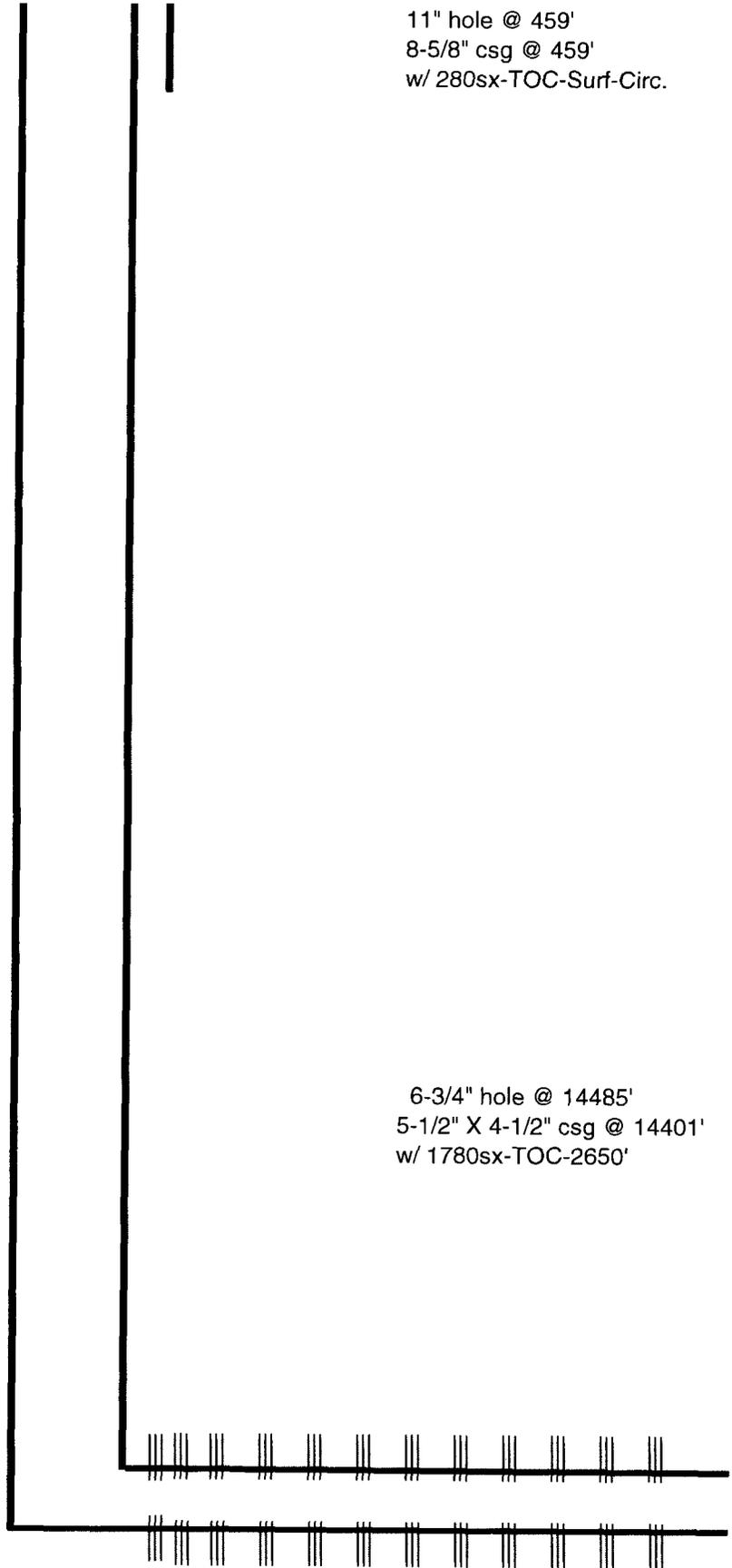
APPROVED BY: [Signature] TITLE Staff Mgr DATE 9-13-17

Conditions of Approval (if any):

OXY USA INC.
Cedar Canyon 16 State 9H
API No. 30-015-42061
Recompleted 10/31/2016

11" hole @ 459'
8-5/8" csg @ 459'
w/ 280sx-TOC-Surf-Circ.

6-3/4" hole @ 14485'
5-1/2" X 4-1/2" csg @ 14401'
w/ 1780sx-TOC-2650'



Perfs @ 14262-9538'

TD- 14485' M 9828' V