Submit 1 Cop, To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Reso	ources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-015-34750
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Suita i e, i iii o i sos	6. State Off & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM C-101) FOR SUCH	}
PROPOSALS.)	CATION FOR TERMIT (TORM C-101) FOR SOCI	IIVIC 21
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #1
2. Name of Operator		9. OGRID Number
CHEVRON USA INC		4323
3. Address of Operator		10. Pool name or Wildcat
1616 W. BENDER BLVD HO	DBBS, NM 88240	HARROUN RANCH;DELAWARE NE
4. Well Location		
Unit Letter A: 3	feet from the <u>NORTH</u> line and _	660 feet from the <u>EAST</u> line
Section 21	Township 23S Range 29E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, R	RT, GR, etc.)
	2957' GL	
12. Check	Appropriate Box to Indicate Nature o	of Notice, Report or Other Data
12. 01.001.	appropriate zen te mateure i atuare e	Triouse, respect of Sunt 2 and
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		DIAL WORK ALTERING CASING
TEMPORARILY ABANDON 🛛		MENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASIN	IG/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHEI	
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
		fultiple Completions: Attach wellbore diagram of
proposed completion or rec	completion.	
CHEVRON LISA INC REC	QUESTS TO TA THE ABOVE WELL WIT	TH THE FOLLOWING PROCEDURE:
CHEVICON OSA INC REC	SOES IS TO TA THE ABOVE WEEK WIT	IT THE TOLLOWING TROCEDORE.
MIRU PULLING UNIT.		
PULL RODS, PUMP, TUE		
, ,	BING AND BHA	
RUN BACK IN HOLE WI		CORROSION INHIBITOR FROM PBTD TO
RUN BACK IN HOLE WI SURFACE.		CORROSION INHIBITOR FROM PBTD TO
SURFACE. POOH WITH TUBING AI	TH TUBING AND SPOT 2% KCL WITH (ND LAY DOWN	
SURFACE. POOH WITH TUBING AI RU WIRELINE AND SET	TTH TUBING AND SPOT 2% KCL WITH (ND LAY DOWN '5 ½" CIBP AT ±7,650' (±34' ABOVE TO	
SURFACE. POOH WITH TUBING AI RU WIRELINE AND SET DUMP BALL 35' OF CEN	TH TUBING AND SPOT 2% KCL WITH 0 ND LAY DOWN $0.5 \frac{1}{2}$ CIBP AT $\pm 7,650$ ' (± 34 ' ABOVE TO MENT ON TOP OF CIBP	OP OF BONE SPRING PERFS)
SURFACE. POOH WITH TUBING AI RU WIRELINE AND SET DUMP BALL 35' OF CEN	TTH TUBING AND SPOT 2% KCL WITH (ND LAY DOWN '5 ½" CIBP AT ±7,650' (±34' ABOVE TO	OP OF BONE SPRING PERFS)
SURFACE. POOH WITH TUBING AT RU WIRELINE AND SET DUMP BALL 35' OF CEM PRESSURE TEST TO 550	TH TUBING AND SPOT 2% KCL WITH OND LAY DOWN 5 ½ " CIBP AT ±7,650' (±34' ABOVE TO MENT ON TOP OF CIBP PSI FOR 30 MINUTES AFTER GIVING I	OP OF BONE SPRING PERFS) NMOCD REP 48 HR NOTICE.
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IMC 21-1

Tubing Strings

Location: 330' FNL & 660' FEL, Eddy County NM

Sec 21, T-23S, R-29E

FIELD: Harroun Ranch NE (Delaware)

LEASE/UNIT: IMC 21

COUNTY: Eddy

API: 30-015-34750

ChevNo: JC8160

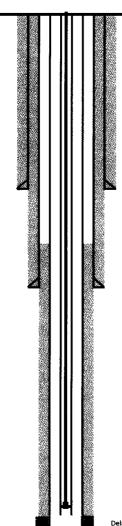
 DATE CHKD:
 Sep. 18, 2017

 BY:
 EWUP

 WELL:
 IMC 21-1

 STATE:
 New Mexico

SPUD DATE: 5/21/2006 COMP. DATE: 7/15/2006 CURRENT STATUS: Shut-in KB = 2,974' Elevation = 2,957' TD = 8,115'



PBTD: 8,023

TD: 8,115

13-3/8" 48# H-40 Surface Csg, Set @ 345', Cemented w/ 460 sx. of Class "C" cmt. Circulated 33 sx. cmt. 17-1/2" hole size.

TOC @ 2,510' (CBL)

8-5/8" 32# J-55 Int. Csg set @ 3,000'. Cemented w/ 800 sx. Class "C" cmt. Circulated 28 sx. to surface. 11" hole size.

Subing set at 7,911.6ftOTH on	1/20/201	6 07:00				
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347	105	ATT 1200 1200 1200		В	4.452.00	7,004.0

Delaware Perfs: 6,244'-6,251' (4 SPF) Acidized & Frac'd. Delaware Perfs: 6,489'-6,635' (1 SPF) Acidized & Frac'd.

Bone Spring Perfs: 7684'-7926' (1 SPF) Acidized & Frac'd.

5-1/2" 17# L-80 Prod. Csg set @ 8,115'. Cemented w/ 1,142 sx Class "C" cmt. TOC @ 2,510' (CBL).

7-7/8" hole size.

Sep. 26, 2017

IMC 21-1

Location: 330' FNL & 660' FEL, Eddy County NM

Sec 21, T-23S, R-29E

FIELD: Harroun Ranch NE (Delaware)

LEASE/UNIT: IMC 21 COUNTY: Eddy API: 30-015-34750

ChevNo: JC8160

DATE CHKD:

· IKD.

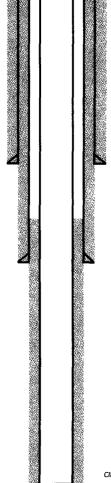
Sep. 18, 2017 EWUP

BY: WELL: STATE:

IMC 21-1 New Mexico

SPUD DATE: 5/21/2006 COMP. DATE: 7/15/2006 CURRENT STATUS: Shut-in KB = 2,974' Elevation = 2,957'

TD = 8,115



PBTD: 8,023'

TD: 8,115'

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TOC @ 2,510' (CBL)

8-5/8" 32# J-55 Int. Csg set @ 3,000'. Cemented w/ 800 sx. Class "C" cmt. Circulated 28 sx. to surface. 11" hole size.

CIBP set @ 5,210' w/ 35' cement dump bailed.

Delaware Perfs: 6,244'-6,251' (4 SPF) Acidized & Frac'd. Delaware Perfs: 6,489'-6,635' (1 SPF) Acidized & Frac'd.

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Sep. 26, 2017