

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM94651
2 Name of Operator OXY USA INC.		6 If Indian, Allottee or Tribe Name
3a Address P.O. BOX 50250 MIDLAND, TX 79710		7 If Unit or CA/Agreement, Name and/or No
3b Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		8 Well Name and No. CEDAR CANYON 27 FEDERAL 1H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T24S R29E NWNW 595FNL 845FWL 32.193916 N Lat, 103.977671 W Lon		9 API Well No. 30-015-41095
10 Field and Pool or Exploratory Area CEDAR CANYON DELAWARE		11 County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

TD-9190'M 5256'V PBDT-5037' Perfs 5540-9060' CIBP-5443'

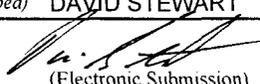
OXY USA Inc respectfully requests to the temporarily abandon this well. OXY is currently evaluating whether to convert this well to an SWD in the Cherry Canyon or perforating and fracturing additional Brushy Canyon.

8/30/17 MIRU PU, NDWH, NUBOP.

8/31/17 POOH w/ tbg & ESP, LD. RIH w/ CIBP & set @ 5488', attempt to test to 700#, leak off to 0 in 1min.

9/1/17 RIH w/ pkr, test csg, good @ 5443', POOH. RIH w/ CIBP & set 5443', test to 600#, held OK.

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 25 2017
RECEIVED
Accepted for record
NMOCBRI
9/28/17

14. I hereby certify that the foregoing is true and correct Electronic Submission #389027 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature  (Electronic Submission)	Date 09/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #389027 that would not fit on the form

32. Additional remarks, continued

M&P 30sx CL C cmt, PUH, WOC.

9/5/17 RIH & tag cmt @ 5037', circ hole w/ 10# MLF, POOH, LD tbg, NDBOP, NUWH, RDPU. Notify BLM of MIT.

9/6/17 Hook up test chart, test to 500# for 30 min, held good. BLM on location and approved test.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 12 months ending 08/10/2018 subject to conditions of approval.

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Cedar Canyon 27 Federal 1H

1. Well is approved to be TA/SI for a period of 12 months or until 08/10/2018
2. This will be the last TA approval for this well.
3. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 08/10/2018
4. COA's met at this time.

OXY USA Inc.
Cedar Canyon 27 Federal Com. #1H
API No. 30-015-41095

14-3/4" hole @ 459'
11-3/4" csg @ 459'
w/ 380sx-TOC-Surf-Circ

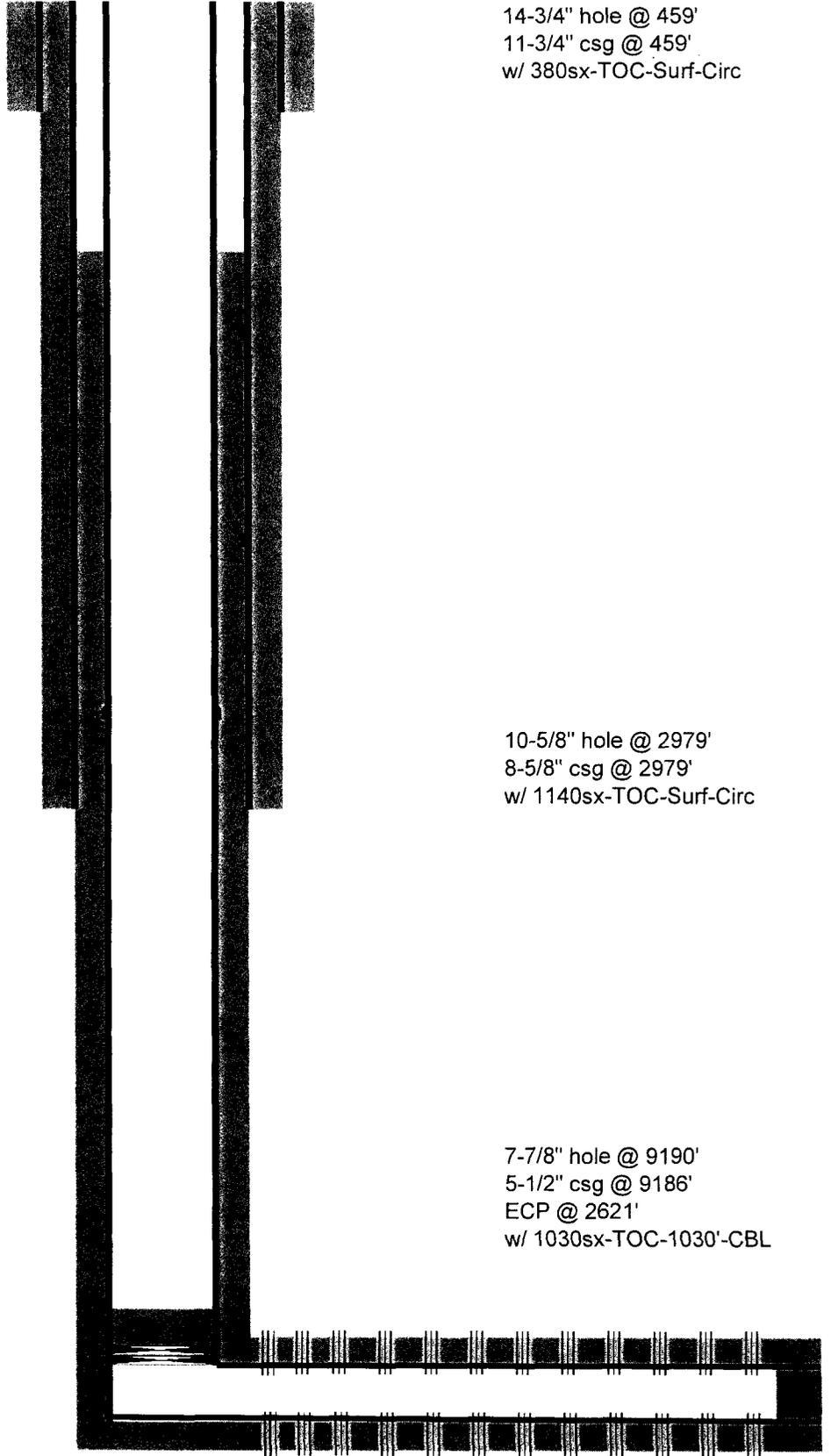
10-5/8" hole @ 2979'
8-5/8" csg @ 2979'
w/ 1140sx-TOC-Surf-Circ

7-7/8" hole @ 9190'
5-1/2" csg @ 9186'
ECP @ 2621'
w/ 1030sx-TOC-1030'-CBL

CIBP @ 5443' w/ 30sx cmt to 5037' Tagged
CIBP @ 5488'

Perfs @ 5540'-9060'

TD - 9190'M 5256'V



0753

Start
540



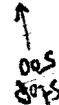
Gabriel Boreway

BLM

9/6/17

PASS

70-015-41095



005
075

HC80

Rec Mid 9/17/17

Cedar Canyon AT Fed #117