	UNITED STATES PARTMENT OF THE IN	ITERIOR OCD AICC.		ORM APPROVED MB NO. 1004-0135 pires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial	5. Lease Serial No. NMNM02428		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. lf Indian, All	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA NMNM101	7. If Unit or CA/Agreement, Name and/or No. NMNM101351	
Type of Well Gas Well Other				8. Well Name and No. CABEZA AUD FEDERAL COM 1	
2. Name of Operator YATES PETROLEUM CORPO	TINA HUERTA spetroleum.com		9. API Well No. 30-015-31039		
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	e) 10. Field and Pool, or Exploratory MRRW,CHESTER & ATOKA		
4. Location of Well (Footage, Sec., T)	11. County or Parish, and State			
Sec 10 T18S R29E NWNW 1060FNL 660FWL			EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF 1	NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resu	me) 🔲 Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
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