

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-20606
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nan-Bet Com
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Catclaw Draw Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter E : 1,980 feet from the North line and 660 feet from the West line
 Section 19 Township 21S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,363' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 490' TOC Surface, 8-5/8" @ 1,894' TOC Surface, 5-1/2" @ 10,904 TOC @ 9,500', Perforations 10,560'-10,588', 10,646'-10,664', 10,766'-10,784'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU, NDWH, NU BOPE, POOH w/ tbg.
3. Set CIBP @ 10,525', circ MLF, spot 30 sx CL "H" cement plug f/ 10,525' t/ 10,325', WOC & tag, test csg.
4. Spot 30 sx CL "H" cement plug f/ 10,050' t/ 9,850' (Atoka). *ADD A PLUG 9550' TO 9450' TO E*
5. Perf @ 8,070' and sqz 135 sx CL "H" cement f/ 7,630' t/ 8,070', WOC & tag. (Wolfcamp, 3rd Bone Springs).
6. Perf @ 4,320' and sqz 60 sx CL "C" cement f/ 4,120' t/ 4,320', WOC & tag (Bone Springs).
7. Perf @ 2,100' and sqz 75 sx CL "C" cement f/ 1,750' t/ 2,100', WOC & tag (Delaware, Shoe).
8. Perf @ 540' and sqz 155 sx CL "C" cement f/ Surface t/ 540' (Shoe, Surf).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Project Engineer DATE 9/26/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 9/26/17

Conditions of Approval (if any):

*SEE ATTACHED POA-S
 WELL MUST BE PLUGGED BY 9/26/17*

Nan-Bet Com #1 Current Wellbore Diagram

Created: 09/13/07 By: C. A. Irie
 Updated: By:
 Lease: Nan-Bet Com
 Field: Catclaw Draw
 Surf. Loc.: 1,980' FNL & 660' FWL
 Bot. Loc.:
 County: Eddy St.: NM
 Status: Active Gas Well

Well #: 1 Fd./St. #: 009812
 API: 30-015-20606
 Surface Tshp/Rng: S-21 & E-26
 Unit Ltr.: E Section: 19
 Bottom hole Tshp/Rng:
 Unit Ltr.: Section:
 Cost Code: BCT500500
 Chevno: FG9704

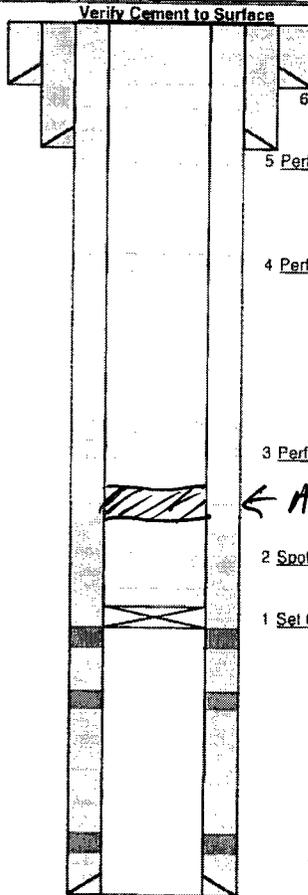
Surface Casing
 Size: 13 3/8
 Wt., Grd.: 54#
 Depth: 490
 Sxs Cmt: 500
 Circulate: Yes, 100
 TOC: Surface
 Hole Size: 17-1/2"

Intermediate Casing
 Size: 8 5/8
 Wt., Grd.: 24#
 Depth: 1,894
 Sxs Cmt: 750
 Circulate: Yes, 250
 TOC: Surface
 Hole Size: 12-1/4" & 11"

Production Casing
 Size: 5 1/2
 Wt., Grd.: 17#
 Depth: 10,904
 Sxs Cmt: 300
 Circulate: No
 TOC: 9,500'
 Hole Size: 7-7/8"
 DV Tool: No
 *N-80 & K-55

Perforations
 10580-588, 646-664, 766-784

Tubing Detail
 334 Jts. 2 3/8" 4.7# N & L-80
 Seal Nipple @ 10,699'



- 6 Perf @ 540' and sqz 155 sx CL "C" cmt f/ Surface v 540' (Shoe, Surf)
- 5 Perf @ 2,100' and sqz 75 sx CL "C" cmt f/ 1,750' v 2,100'. WOC & tag (Delaware, Shoe)
- 4 Perf @ 4,320' and sqz 60 sx CL "C" cmt f/ 4,120' v 4,320'. WOC & tag (Bone Springs)
- 3 Perf @ 8,070' and sqz 135 sx of CL "H" cmt f/ 7,630' v 8,070'. WOC & tag (Wolfcamp, 3rd Bone Springs)
- ← ADD A PLUG 9550' TO 9450' - TO C
- 2 Spot 30 sx CL "H" cmt f/ 10,050' v 9,650' (Atoka)
- 1 Set CIBP @ 10,525', circ MLF, spot 30 sx CL "H" cmt, WOC/tag/test csg

PBTD: 10,844
 TD: 10,904

Geology - Tops

Delaware	2,050
Bone Spring	4,270
3rd Bone Spring	7,683
Wolfcamp	8,020
Penn	9,193
Atoka	9,986
Morrow	10,432
Barnett	10,830

Nan-Bet Com #1 Current Wellbore Diagram

Created: <u>09/13/07</u>	By: <u>C. A. Irie</u>	Well #: <u>1</u>	Fd./St. #: <u>009812</u>
Updated: _____	By: _____	API: <u>30-015-20606</u>	
Lease: <u>Nan-Bet Com</u>		Surface Tshp/Rng: <u>S-21 & E-26</u>	
Field: <u>Catclaw Draw</u>		Unit Ltr.: <u>E</u>	Section: <u>19</u>
Surf. Loc.: <u>1,980' FNL & 660' FWL</u>		Bottom hole Tshp/Rng: _____	
Bot. Loc.: _____		Unit Ltr.: _____	Section: _____
County: <u>Eddy</u>	St.: <u>NM</u>	Cost Code: <u>BCT500500</u>	
Status: <u>Active Gas Well</u>		Chevno: <u>FG9704</u>	

Surface Casing

Size: 13 3/8
 Wt., Grd.: 54#
 Depth: 490
 Sxs Cmt: 500
 Circulate: Yes, 100
 TOC: Surface
 Hole Size: 17-1/2"

Intermediate Casing

Size: 8 5/8
 Wt., Grd.: 24#
 Depth: 1,894
 Sxs Cmt: 750
 Circulate: Yes, 250
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 Hole Size: 12-1/4" & 11"

Production Casing

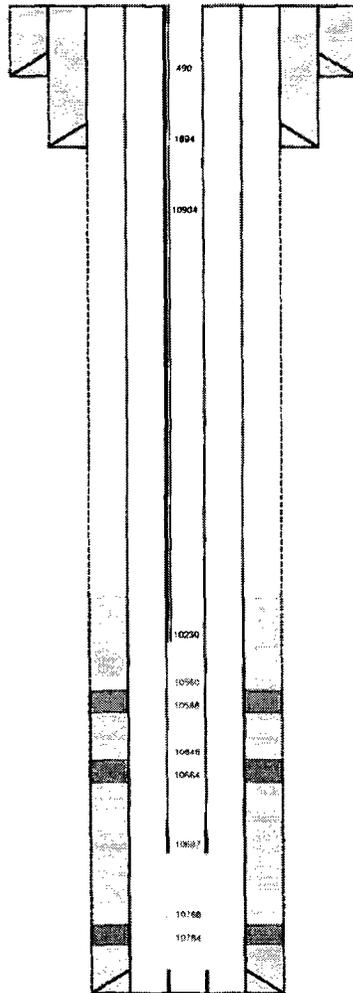
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 Circulate: No
 TOC: 9,500'
 Hole Size: 7-7/8"
 DV Tool: No
 *N-80 & K-55

Perforations

10560-588, 646-664, 766-784

Tubing Detail

334 Jts. 2 3/8" 4.7# N & L-80
 Seat Nipple @ 10,699'



PBTD: 10,844
 TD: 10,904

KB: _____
 DF: _____
 GL: 3,375
 Ini. Spud: 04/06/72
 Ini. Comp.: 05/19/72

History

DST's: 9189-9282, 10078-140, 404-584, 597-617, 750-774, 800-814.
 5/19/72 Ini Comp: Part 2 spf 10648-664, pkr 10466.
 11/13/74 Add Parts: 2 spf 10770-782, pkr 10466.
 3/25/80 WH Comp
 7/15/82 Recom: BP in PN, rel O/O, run 2 3/8, latch pkr, BP stk, rel O/O, fix O/O, latch pkr, swab, BP stk, swab, imp blk, attempt to ret BP again but fell.
 1/21/98 Recom: 1.81" BP in PN @ pkr, rel O/O, swab, tag pkr 10466, csg insp log, thin wall 4550 & 5850, test csg, latch pkr 10466, rel pkr, CBP 10630, TOC 9494, pkr 10393, swab, sand line part, rel pkr, rec swab, perf 10560-588, pkr 10393, swab.
 4/13/98 Acid: Cmt 7.5' CBP, tag 10596, acid 2500 gls 10%.
 1/11/99 CT: Tag 10596, attempt to drt, no luck
 7/12/99 Comminglg: 2.25" BP in F PN 10393, swab, rel pkr, DO CBP 10623, reper 4 spf 10560-580, 646-664, 766-784, SN 10687.
 10/25/02 Cap String: 10230.

NOTES

SITP 270 PSI
 Vented to Tank Upon Load-Up
 Recommend for Plunger Lift.

Geology - Tops

Delaware	2,050
Bone Spring	4,270
3rd Bone Spring	7,683
Wolfcamp	8,020
Penn	9,193
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Morrow	10,432
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CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000'** is allowed between cement plugs in cased hole and **2000'** in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County

(SPECIAL CASES)

AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact