

UNITED STATES **NMOCD**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **Artesia**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC031844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM135871

8. Well Name and No.  
HUMMINGBIRD FEDERAL COM 16H

9. API Well No.  
30-015-43481-00-X1

10. Field and Pool or Exploratory Area  
FREN

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **APACHE CORPORATION** Contact: **SORINA FLORES**  
E-Mail: **sorina.flores@apachecorp.com**

3a. Address **303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705** 3b. Phone No. (include area code)  
Ph: **432.818.1167**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 1 T17S R31E NWNW 530FNL 100FWL**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NMB-000736

*SC 9-13-17*  
**Accepted for record - NMOCD**

\*CORRECTING INTERMEDIATE CSG DEPTH/FC DEPTH & PROD CSG DEPTH\*

4/16/17: SPUD  
4/16/17: Drilling f/80'-822', RU Lewis csg crew, run csg: 13-3/8" 48# H40 STC, set csg @ 822', FC @ 778', cmt w/830sx CL C w/2% CaCl (14.8ppg, 1.34 yld), circ 347sx to surf, WOC  
4/18/17: Test csg 500psi/30min - OK  
4/18-4/20/17: Drlg f/822'-3755'. TOOH to retest surf csg, set test packer @

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 13 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #385576 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 (17JAS0658SE)**

Name (Printed/Typed) **SORINA FLORES**

Title **SUBMITTING CONTACT**

Signature (Electronic Submission)

Date **08/22/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**  
SEP 13 2017  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #385576 that would not fit on the form

### 32. Additional remarks, continued

760', re-test surf csg to 1300psi/30min-OK

4/21/17: RU Lewis csg, run csg: 86jts 9-5/8" glass wrapped LTC 40# J55 & 1 slick jt J55 LTC 40# LTC csg to 3755', FC @ 3709', cmt w/ Lead: 1100sx 35/65 PozC Cl C w/5% salt, 6% gel, 0.5% extender, 0.125#/sk CF, 3#/sk Kalseal, 0.4#/sk defoamer (12.9 ppg, 1.92 yld) Tail: 350sx Cl C w/0.2% retarder (14.8 ppg, 1.32yld)Circ 657sx to surf, WOC

4/22/17: Test csg 1500psi/30min-OK

4/22-4/23/17: Drlg f/3755'-4900'

4/24-4/4/28/17: Drlg curve f/4900-10073', lost motor in hole.

4/30/17: RU Lewis csg, run csg: 7" & 5.5" tapered string w/packers plus assbly, set @ 10047' (7" 29# L80 LTC & 5.5" 20# L80 LTC w/packers plus assembly on 7" DVT @ 4936' MD)

4/30/17: RU ParFive, cmt w/Lead: 500sx PozC w/5% salt, 6% gel, 0.2% retarder, 0.125#/sk CF, 0.4#/sk defoamer, 3#/sk kalseal (12.6 ppg, 2.05 yld) Tail: 250sx PVL w/1.3% salt, 5% extender, 0.5% fluid loss, 0.1% anti-setting agent, 0.4#/sk defoamer (13 ppg, 1.47 yld), Circ 177sx cmt to surf. ND BOP, WOC,

RR 4/30/17