

NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT. 10 2017

Form C-141
Revised April 3, 2017

RECEIVED
Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action
OPERATOR

Initial Report Final Report

NAB1728634157

Name of Company EOG Y Resources, Inc. 25575	Contact Robert Asher	
Address 104 S. 4 th Street Artesia NM 88210	Telephone No. 575-748-1471	
Facility Name Kent BSK #1H	Facility Type Battery	
Surface Owner Fee	Mineral Owner Fee	API No. 30-015-40161

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	20	18S	26E	400	South	330	East	Eddy

Latitude 32.72727 Longitude -104.39670 NAD83

NATURE OF RELEASE

Type of Release Crude Oil/Produced Water	Volume of Release 4 B/O, 16 B/PW	Volume Recovered 4 B/O, 16 B/PW
Source of Release Tank	Date and Hour of Occurrence 9/24/2017; 2:30 AM	Date and Hour of Discovery 9/24/2017; 7:10 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N/A

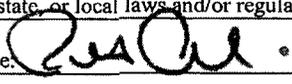
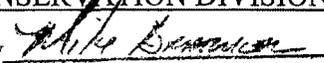
Describe Cause of Problem and Remedial Action Taken.*

The cause of the release was determined to be a lightning strike that blew the top of the fiberglass water tank into pieces and scattered debris throughout the battery and outside the fence. **THERE WAS NO FIRE ASSOCIATED WITH THE LIGHTNING STRIKE.**

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 130' X 20' within the lined/bermed battery. The valves were closed and all of the produced water was recovered (100%). All debris was cleaned up and disposed. The old tank to be disposed and a new tank has been set and placed into service. **Depth to Ground Water: >50 -99' (90', Section 20, T18S, R26E, per NMOSE & USGS), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on all released produced water recovered and the battery being lined and bermed, EOG Resources requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Signed By 	
Title: Environmental Supervisor	Approved by Environmental Specialist:	Approval Date: 10/22/17 Expiration Date: N/A
E-mail Address: robert.asher@eogresources.com	Conditions of Approval: EOG is to inspect liner and attest to liner integrity	Attached <input type="checkbox"/> 2RP-4438
Date: October 9, 2017 Phone: 575-748-4217		

* Attach Additional Sheets If Necessary